THE NEWARK PUBLIC SCHOOLS

Group 3 Buildings

SCIENCE PARK HIGH SCHOOL

260 Norfolk St, Newark, NJ 07103

LOCAL GOVERNMENT ENERGY AUDIT PROGRAM FOR NEW JERSEY BOARD OF PUBLIC UTILITIES

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CHA PROJECT NO. 27999

TABLE OF CONTENTS

1.0 E	XECUTIVE SUMMARY	1
2.0 Bl	UILDING INFORMATION AND EXISTING CONDITIONS	4
3.0 UT	TILITIES	8
4.0 BE	ENCHMARKING	13
5.0 EN	NERGY CONSERVATION MEASURES	14
5.1	ECM-1 Retro-Commission Existing DDC Controls	15
5.2	ECM-2 Install Pool Cover	16
5.3	ECM-3 Domestic Hot Water System Improvements	16
5.4	ECM-4 Install Walk-in Cooler / Freezer Controls	17
5.5	ECM-5 Booster Heater Conversion	17
5.6	ECM-6 Install Vending Misers	18
5.7.1	ECM-L1 Lighting Replacement / Upgrades	18
5.7.2	ECM-L2 Install Lighting Controls (Occupancy Sensors)	19
5.7.3	ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)	20
5.8	Additional O&M Opportunities	20
6.0 PF	ROJECT INCENTIVES	21
6.1	Incentives Overview	21
6.1.1	New Jersey Smart Start Program	21
6.1.2	Direct Install Program	21
6.1.3	New Jersey Pay For Performance Program (P4P)	22
6.1.4	Energy Savings Improvement Plan	23
6.1.5	Renewable Energy Incentive Program	24
7.0 AL	LTERNATIVE ENERGY SCREENING EVALUATION	25
7.1	Solar	25
7.1.1	Photovoltaic Rooftop Solar Power Generation	25
7.1.2	Solar Thermal Hot Water Generation	26
7.2	Wind Powered Turbines	27
7.3	Combined Heat and Power Plant	28
7.4	Demand Response Curtailment	28

8.0	CONCLU	SIONS & RECOMMENDATIONS3	30
ΑP	PENDICES	S	
	Α	Utility Usage Analysis and List of Third Party Energy Suppliers	
	В	Equipment Inventory	
	С	ECM Calculations and Cost Estimates	
	D	New Jersey BPU Incentive Programs	
		i. Smart Start	
		ii. Direct Install	
		iii. Pay For Performance Incentive Program (P4P)	
		iv. Energy Savings Improvement Plan (ESIP)	
	Е	Photovoltaic (PV) Solar Power Generation Analysis	
	F	Photos	
	G	EPA Portfolio Manager	
		-	

REPORT DISCLAIMER

This audit was conducted in accordance with the standards developed by the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) for a Level II audit. Cost and savings calculations for a given measure were estimated to within ±20%, and are based on data obtained from the owner, data obtained during site observations, professional experience, historical data, and standard engineering practice. Cost data does not include soft costs such as engineering fees, legal fees, project management fees, financing, etc.

A thorough walkthrough of the building was performed, which included gathering nameplate information and operating parameters for all accessible equipment and lighting systems. Unless otherwise stated, model, efficiency, and capacity information included in this report were collected directly from equipment nameplates and /or from documentation provided by the owner during the site visit. Typical operation and scheduling information was obtained from interviewing staff and spot measurements taken in the field.

List of Common Energy Audit Abbreviations

- A/C Air Conditioning
- AHS Air Handling Unit
- BMS Building Management System
- Btu British thermal unit
- CDW Condenser Water
- CFM Cubic feet per minute
- CHW Chilled Water
- DCV Demand Control Ventilation
- DDC Direct Digital Control
- DHW Domestic Hot Water
- DX Direct Expansion
- EER Energy Efficiency Ratio
- EF Exhaust Fan
- EUI Energy Use Intensity
- Gal Gallon
- GPD Gallons per day
- GPF Gallons Per Flush
- GPH Gallons per hour
- GPM Gallons per minute
- GPS Gallons per second
- HHW Heating Hot Water
- HID High Intensity Discharge
- HP Horsepower
- HRU Heat Recovery Unit
- HVAC Heating, Ventilation, Air Conditioning
- HX Heat Exchanger
- kbtu/mbtu One thousand (1,000) Btu
- kW Kilowatt (1,000 watts)
- kWh Kilowatt-hours
- LED Light Emitting Diode
- mbh Thousand Btu per hour
- mmbtu One million (1,000,000) Btu
- OCC Occupancy Sensor
- PSI Pounds per square inch
- RTU Rooftop Unit
- SBC System Benefits Charge
- SF Square foot
- UH Unit Heater
- V Volts
- VAV Variable Air Volume
- VSD Variable Speed Drive
- W Watt

1.0 EXECUTIVE SUMMARY

This report summarizes the energy audit performed by CHA for Newark Public Schools (NPS), in connection with the New Jersey Board of Public Utilities (NJBPU) Local Government Energy Audit (LGEA) Program. The purpose of this report is to identify energy savings opportunities associated with major energy consumers and inefficient practices. Low-cost and no-cost are also identified during the study. This report details the results of the energy audit conducted for the building listed below:

Building Name	Address	Square Feet	Construction Date
Science Park High School	260 Norfolk St, Newark, NJ 07103	275,743	2006

The annual energy and cost savings for the recommended energy conservation measures (ECM) identified in the survey are shown below:

Building Name	Electric Savings (kWh)	NG Savings (therms)	Total Savings (\$)	Payback (years)
Science Park High School	481,508	26,321	93,107	7.9

Each individual measure's annual savings are dependent on that measure alone, there are no interactive effects calculated. There are three options shown for Lighting ECM savings; only one option can be chosen. Incentives shown (if any) are based only on the SmartStart Incentive Program. Other NJBPU or local utility incentives may also be available/ applicable and are discussed in Section 6.0.

Each measure recommended by CHA typically has a stand-alone simple payback period of 15 years or less. However, if the owner choses to pursue an Energy Savings Improvement Plan (ESIP), high payback measures could be bundled with lower payback measures which ultimately can result in a payback which is favorable for an ESIP project to proceed. Occasionally, we will recommend an ECM that has a longer payback period, based on the need to replace that piece(s) of equipment due to its age, such as a boiler for example.

The following table provides a detailed summary of each ECM for the building surveyed, including costs, savings, SmartStart incentives and payback.

Summary of Energy Conservation Measures

ECM#	Energy Conservation Measure	Est. Costs (\$)	Est. Savings (\$/year)	Payback w/o Incentive	Potential Incentive (\$)*	Payback w/ Incentive	Recommended
1	Controls Upgrade/Retro- Commissioning	95,576	27,293	3.5	0	3.5	Υ
2	_		19,041	5.9	0	5.9	Υ
3	Domestic Hot Water System Improvements	74,217	1,223	60.7	3,150	58.1	Υ
4	Walk-In Cooler/Freezer Controls	20,625	1,906	10.8	0	10.8	Υ
5	Booster Heater Conversion	16,000	3,209	5.0	2,210	4.3	Υ
6	Install Vending Machine Controls	1,961	2,241	0.9	0	0.9	Υ
L1**	L1** Lighting Replacements / Upgrades		37,800	10.8	5,000	10.7	Ν
L2**	Install Lighting Controls (Occupancy Sensors)	7,020	904	7.8	910	6.8	N
Lighting Replacements with Controls		414,790	38,194	10.9	5,910	10.7	Υ
	Total**	735,873	93,107	7.9	11,270	7.8	
	Total (Recommended)	735,873	93,107	7.9	11,270	7.8	

Note: The 'Total' and 'Total (Recommended)' rows in the table above have the same values because there are no alternate ECMs provided in this report. Alternate ECMs are normally listed with 'A' and 'B' options; in other reports for NPS.

The following alternative energy measures are also recommended for further study:

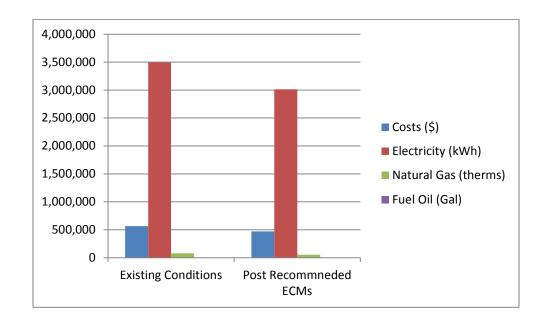
Photovoltaic (PV) Rooftop Solar Power Generation – 60 kW System

^{*} Incentive shown is per the New Jersey SmartStart Program.

** These ECMs are not included in the Total, as they are alternate measures not recommended.

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	564,808	471,701	16%
Electricity (kWh)	3,493,842	3,012,334	14%
Natural Gas (therms)	79,010	52,689	33%
Fuel Oil (Gal)	417	417	0%
Site EUI (kbtu/SF/Yr)	72.1	56.6	



2.0 BUILDING INFORMATION AND EXISTING CONDITIONS

The following is a summary of building information related to HVAC, plumbing, building envelope, lighting, kitchen equipment and domestic hot water systems as observed during CHAs site visit. See appendix B for detailed information on mechanical equipment, including capacities, model numbers and age. See appendix F for some representative photos of some of the existing conditions observed while onsite.

Building Name: Science Park High School (Index No. 68)

Address: 260 Norfolk St, Newark NJ Gross Floor Area: 275,743 Square Feet Number of Floors: 4 and Basement

Year Built: 2006 Additions: None



Description of Spaces: Classrooms, offices, cafeteria, auditorium, gymnasium, natatorium, stage, a media center (library), storage rooms, toilet rooms and mechanical rooms.

Description of Occupancy: The school serves 787 students from 9th grade to 12th grade. There are 75 school faculty and staff members.

Number of Computers: The school has approximately 125 desktop and laptop computers. **Building Usage:** Hours of operation are 7:00 AM - 3:30 PM Monday through Friday, with various after-school activities until 6:00 PM. Custodians are in the building until 11:00 each night. In general the occupied hours are considered 80 hours per week, 10 months per year

Construction Materials: The building is constructed of concrete masonry units (CMU) with structural steel framing. The interior walls are a mix of concrete, drywall and CMU.

Façade: A mix of concrete panel, brick and glass curtain wall

Roof: The roof is flat with built up system with a rubber membrane above steel decking. Due to the construction age of the building there is insulation in the roof according to 2006 building code.

Windows: Windows throughout the building are thermally sealed double pane windows with aluminum frames. Windows are in good condition and no ECMs associated with window replacement were evaluated.

Exterior Doors: The majority of exterior doors around the building are FRP. The main entrance and main student entrance to the building are double pane glass storefront type doors with aluminum frames. The doors seals and sweeps are in good condition and do not need to be replaced. There are no ECMs associated with the exterior doors.

Heating Ventilation & Air Conditioning (HVAC) Systems

Heating: The heating in this building differs between the North and South wings. The North wing utilizes water source heat pumps connected to a geothermal loop. There is no separation between the geothermal and heat pump loop. The bore fields for the geothermal system are located under the soccer and softball fields. Condenser water is circulated throughout the system using two (2) 75 HP inverter duty pumps controlled by VFDs. Each classroom has its own heat pump located in the ceiling in the corridor which supplies heating or cooling depending on what the classroom requires. There are seven (7) types of water source heat pumps in the building. The heat pumps receive water from water to water heat pumps located in MER-1 and MER-2. There are 12 identical water to water heat pumps in the school. Facility personnel indicated that only about 10 out of 180 heat pumps (5%) have failed in the school indicating that much of the system is still operating as intended. There are no ECMs associated with the heat pump loop.

The South wing contains larger capacity rooms including the natatorium, gymnasium and auditorium; as well as some smaller volume support rooms and some classrooms. These areas are heated by variable air volume (VAV) air handling units (AHU) which contain heating hot water (HHW) and chilled water (CHW) coils. HHW is generated by four (4) Aerco Benchmark 2.0 condensing hot water (HW) boilers located in the basement mechanical room. HHW is circulated to AHUs by three (3) 20 HP inverter duty pumps controlled by VFDs. The boilers are controlled by an Aerco Boiler Management System which sequences each boiler depending on the load and allows for HW temperature reset depending on the outdoor air temperature. The boilers are high efficiency and all motors have VFDs; there are no ECMs associated with the heating system in the south wing.

Cooling: 100% of the building is cooled. The North wing of the building is cooled by the water source heat pumps. The South wing of the school is cooled by CHW generated by two (2) York rotary chillers with remote air cooled condensers which are located on the roof. The chillers themselves are located in MER-3. Each chiller has a cooling capacity of 116.5 tons and EER of 10.1 (equivalent of 1.2 kW/ton). The CHW is circulated to CHW coils in each AHU by two (2) 15 HP pumps controlled by VFD. There are no ECMs associated with the cooling system.

Ventilation: Ventilation in the North wing is provided by four (4) total Semco energy recovery units (ERU) located in MER-1 and MER-2 (2 in each room) which provide 100% outdoor air (OA) and contain one (1) enthalpy wheel which recovers both sensible and latent heat from the exhaust air to pre-condition the OA. In the South wing ventilation is provided by each AHU. AHU-3-1 supplies 32,050 CFM of OA (91%) to the auditorium and music rooms; AHU-3-2 supplies 10,000 CFM of OA (100%) to the fitness area; AHU-3-3 supplies 12,300 CFM of OA (62%); and AHU-PH-1 supplies 19,200 CFM of OA (100%) to the cafeteria. There are also three (3) heating and ventilation units (HV) which provide heat and ventilation to the basement (two are 5,000 CFM and one is 8,000 CFM). All AHU supply and return fans are controlled by VFDs.

The natatorium is ventilated and dehumidified by a 100% OA PoolPak unit which has a hot gas by-pass loop that preheats the pool water. The final heating for the pool water is achieved using

a plate and frame heat exchanger with the HHW from the boilers. The PoolPak unit also contains HHW and CHW coils to heat and cool the natatorium.

Exhaust: The ERUs in the North wing exhaust 100% of the conditioned air from that wing while bringing in an equivalent amount to keep the building balanced. The toilet rooms and rest of the building including the South wing is exhausted by general exhaust fans. Some classrooms including science rooms, art rooms and fabrication rooms have specialty exhaust and fume-hood exhaust fans. There are also general exhaust fans throughout the building which exhaust corridors and other rooms. The kitchen has an exhaust fan which serves all of the kitchen hoods. The kitchen hood exhaust appeared to be operated by a VFD which would indicate some control system is in place. Therefore no ECMs are associated with the exhaust systems.

Controls Systems

This school's HVAC system is controlled by a Honeywell Triton DDC system with a computer front end located in its own room on the first floor. The system uses flat plate type thermostats located in each room to monitor the instantaneous temperature throughout the building. The controls allow for trending but the custodian on staff noted that the feature has never been used. The temperature setpoint was set to about 72F during the field visit, with scheduling controls which were programmed to setback each night at 10:30 pm to 65F. While reviewing the controls front end onsite, a few limitations were noted, including: incorrect outdoor air temperature, no indication of economizer mode on any AHUs and VFDs operating different than expected or operating in bypass mode. In general, retro-commissioning of the HVAC controls system will address the issues listed above and ensure the controls system continues to operate as intended. An ECM pertaining to retro-commissioning is included in Section 5.

Pool System

Pool water is pre-heated by the hot gas by-pass in the Pool-Pak unit to 80F with final heating done by a shell and tube heat exchanger which transfers heat from the South-wing HW loop. The pool is an estimated 100'x35' with water that is circulated at 80F. There is no pool cover to prevent evaporation while the natatorium is unoccupied. An ECM for installing a pool cover is included in Section 5.

Domestic Hot Water Systems

Domestic hot water (DHW) is generated by two (2) 600 gallon Reco hot water heaters with Power Flame burners. The DHW heaters have an estimated combustion efficiency of 80%. The units provide DHW to toilet rooms throughout the school, mop sinks and kitchen scullery sinks. There are several fractional horsepower recirculation pumps. We have included an ECM evaluating the savings associated with replacing these water heaters with high efficiency natural gas water heaters.

Kitchen Equipment

The kitchen performs cooking for many of the elementary schools apart from the High School. Cooking equipment is natural gas fired and includes: (1) steam kettle, (1) double convection steam oven, (4) double ovens and (1) 8-burner stove. The kitchen also has (2) walk-in coolers and (1) walk-in freezer. Each walk-in is about 8' x 12'. The cooking and reach-in refrigeration equipment appears to be new and therefore no upgrades are being considered; however the

walk-in coolers and freezers could benefit from better temperature controls. An ECM is included in Section 5 which evaluates walk-in unit controls. There is a small 9 kW electric booster heater for a dishwasher located in the corner of the kitchen. An ECM has been included in Section 5 which evaluates replacing the electric booster heater with a natural gas fired unit.

Plumbing Systems

There are several boy's and girl's as well as faculty men's and women's group toilet rooms throughout the school which contain low flow or no- flow (waterless) plumbing fixtures. Lavatory faucets have infrared sensors which turn on and off depending on if an occupant is using the fixture. Electric water coolers are provided in corridors. As the plumbing fixtures are all either low or no flow (waterless), we have not evaluated any water savings ECMs.

Plug Load

This school has computers, copiers, smart boards, residential appliances (microwave, refrigerator), printers and vending machines which contribute to the plug load in the building. The installation of vending machine occupancy sensors has been evaluated in an effort to reduce the plug load in the building. A vending machine occupancy sensor ECM has been included in Section 5.

Lighting Systems

Lighting in the entire building are 32W T8 fluorescent lamps in a variety of different fixture types. There are also many 2 and 4-pin CFL fixtures in use in some rooms and corridors. The natatorium has 1,500W metal halide type fixtures while the other high bay areas including the gymnasium and auditorium utilize fluorescent lighting systems. All classrooms and office lighting is controlled using occupancy sensors mounted on the ceiling; while corridors are controlled by breakers. Three lighting ECMs have been included which include adding occupancy sensors to the existing lighting, replacement of the T-8 lighting with LED lighting and a third ECM that evaluates the effect of occupancy sensors used with the LED lighting upgrades.

3.0 UTILITIES

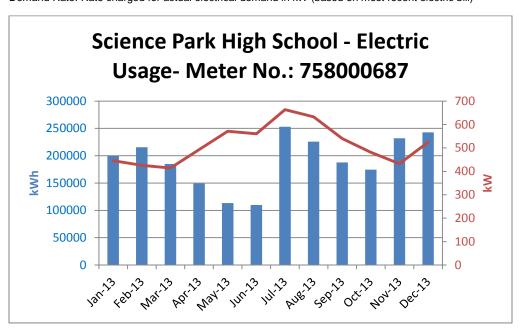
Utilities used by the building are delivered and supplied by the following utility companies:

	Electric	Natural Gas	Fuel Oil
Deliverer	PSEG	PSEG	Varies
Supplier	Nextera Energy Services	PSEG	Varies

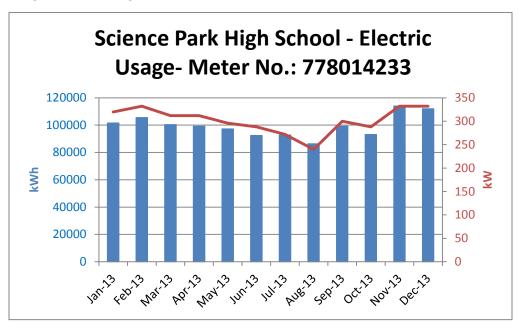
For the 12-month period ending in December 2013, the utilities usages and costs for the building were as follows:

	Electric						
Annual Consumption	3,493,842	kWh					
Annual Cost	492,509	\$					
Blended Unit Rate	0.14	\$/kWh					
Supply Rate	0.13	\$/kWh					
Demand Rate	4.35	\$/kW					
Peak Demand	663.5	kW					
N	Natural Gas						
Annual Consumption	79,010	Therms					
Annual Cost	70,968	\$					
Unit Rate	0.90	\$/therm					
	Fuel Oil						
Annual Consumption	417	Gal					
Annual Cost	1,331	\$					
Unit Rate	3.19	\$/gal					

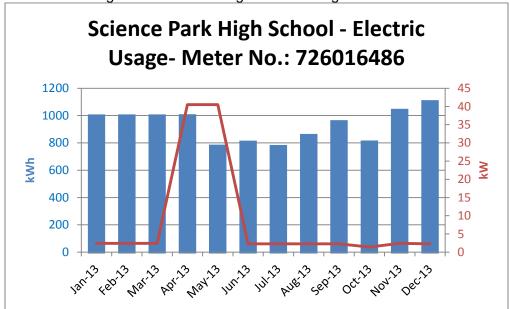
Blended Rate: Average rate charged determined by the annual cost / annual usage
Supply Rate: Actual rate charged for electricity usage in kWh (based on most recent electric bill)
Demand Rate: Rate charged for actual electrical demand in kW (based on most recent electric bill)



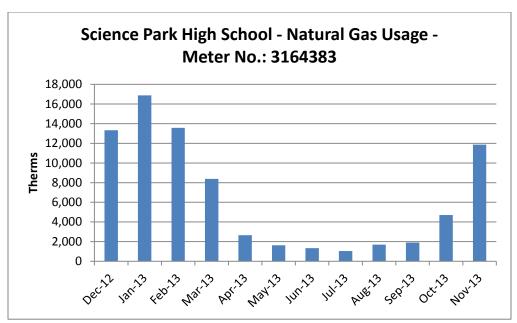
This electric meter for Science Park fluctuates usage from month to month with higher usage in the summer and winter months and lower usage in the shoulder months. It is assumed that this meter is the main meter for the school and handles all of the heating and cooling equipment in the school; specifically the heat pumps, among other things. For this reason it is assumed that this meter records the electric usage in the Northwing of the building.



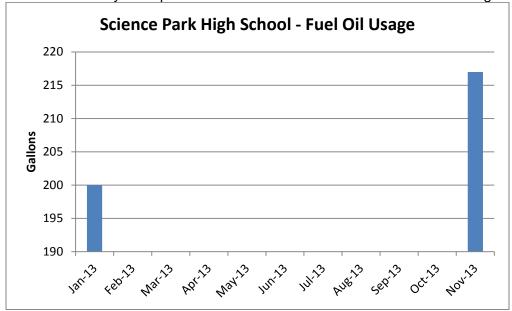
Unlike the previous electric meter, this meter remains fairly constant all year round. This meter records roughly a third of the total electric usage in the school. Based on the load profile of this meter and the previous one, it is assumed that this meter records the usage of the South-Wing of the building.



This electric meter is fairly small and could meter usage for a snack stand or lighting for the sports fields.



This graph displays the natural gas consumption of the building. The profile displayed above is typical that would be expected when the majority of natural gas is used for space heating. The baseline usage in the summer is attributed to domestic hot water production as well as some kitchen use. It is not possible from the utility data alone to determine exactly what portion of the baseline is DHW versus kitchen usage.



Fuel oil was delivered to the school twice in the past year, however no fuel oil consuming equipment was observed while onsite. It is not known what this fuel oil was used for.

In addition, domestic water and sewer services are provided by City of Newark Division of Water at \$7.55/1000 gal.

See Appendix A for a detailed utility analysis.

Under New Jersey's energy deregulation law, the supply portion of the electric (or natural gas) bill is separated from the delivery portion. The supply portion is open to competition, and customers can shop around for the best price for their energy suppliers. The electric and natural gas distribution utilities will still deliver the gas/ electric supplies through their wires and pipes – and respond to emergencies, should they arise – regardless of where those supplies are purchased. Purchasing the energy supplies from a company other than your electric or gas utility is purely an economic decision; it has no impact on the reliability or safety of the service.

Comp	Comparison of Utility Rates to NJ State Average Rates*							
Utility	Utility Units School Average Rate NJ Average Rate							
		_	-	Party Supplier?				
Electricity	\$/kWh	\$0.13	\$0.12	Y				
Natural Gas	\$/Therm	\$0.90	\$0.95	N				
Fuel Oil	\$/Gal	\$3.19	\$3.62	N				

^{*} Per U.S. Energy Information Administration (2013 data - Electricity and Natural Gas, 2012 data - Fuel Oil)

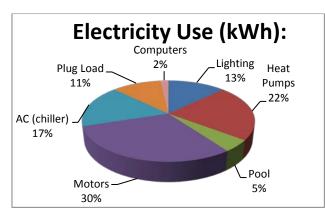
Additional information on selecting a third party energy supplier is available here:

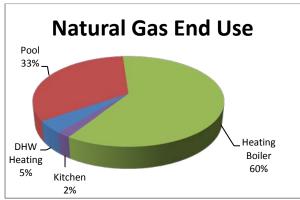
http://www.state.nj.us/bpu/commercial/shopping.html.

See Appendix A for a list of third-party energy suppliers licensed by the Board of Public Utilities to sell within the building's service area.

The charts below represent estimated utility end-use utility profiles for the building. The values used within the charts were estimated from a review of the utility analysis and the energy savings calculations.

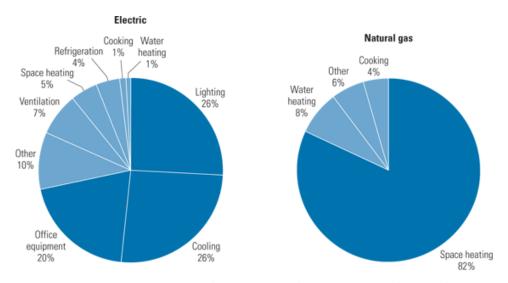
Site End-Use Utility Profile





Most of the electricity consumed by educational facilities is used to for lighting, cooling, heat pumps and plug loads such as computers and copiers; most of the natural gas is used for space heating. Each school's energy profile is different, and the following charts represent typical utility profiles for K-12 schools per U.S. Department of Energy.

Typical End-Use Utility Profile for Educational Facilities



Courtesy: E SOURCE; from Commercial Building Energy Consumption Survey, 1999 data

4.0 BENCHMARKING

TRC has previously benchmarked this building, the results of which have been provided to NPS. The results are summarized below. Copies of the benchmarking report are available in Appendix G.

The EPA Portfolio Manager benchmarking tool provides a site and source Energy Use Intensity (EUI), as well as an Energy Star performance rating for qualifying building types. The EUIs are provided in kBtu/ft²/year, and the performance rating represents how energy efficient a building is on a scale of 1 to 100, with 100 being the most efficient. In order for a building to receive and Energy Star label, the energy benchmark rating must be at least 75. As energy use decreases from implementation of the proposed measures, the Energy Star rating will increase.

The site EUI is the amount of heat and electricity consumed by a building as reflected in utility bills. Site energy may be delivered to a facility in the form of primary energy, which is raw fuel burned to create heat or electricity, such as natural gas or oil; or as secondary energy, which is the product created from a raw fuel such as electricity or district steam. To provide an equitable comparison for different buildings with varying proportions of primary and secondary energy consumption, Portfolio Manager uses the convention of source EUIs. The source energy also accounts for losses incurred in production, storage, transmission, and delivery of energy to the site, which provide an equivalent measure for various types of buildings with differing energy sources. The results of the benchmarking are contained in the table below.

Site EUI kBtu/ft²/yr	Energy Star Rating (1-100)				
72.1*	33**				

^{*} Calculated by CHA using Utility Data provided by NPS

The school has a below average Energy Star Rating Score (50 being the median score), and as such by implementing the measures discussed in this report, it is expected that the EUI can be further reduced and the Energy Star Rating further increased.

^{**} Provided by TRC

5.0 ENERGY CONSERVATION MEASURES

The following types of energy savings opportunities are identified in this section of the report:

- Energy conservation measures (ECMs) are energy savings recommendations that typically require a financial investment. For these areas of opportunity, CHA prepared detailed calculations, as summarized in this section and in Appendix C. In general, additional savings may exist from reductions in maintenance activities associated with new equipment or better controls; however for conservatism, maintenance savings are not accounted for in this report; instead the only savings which are reported are those derived directly from reductions in energy which can be tracked by the utility bills.
- Operational and Maintenance measures (O&M) consist of low- or no-cost operational opportunities, which if implemented would have positive impacts on overall building operation, comfort levels, and/or energy usage. There are no estimated savings, costs or paybacks associated with the O&M measures included as part of this study.

Energy savings were quantified in the form of:

- electrical usage (kWh=Kilowatt-hour),
- electrical demand (kW=kilowatts),
- natural gas (therms=100,000 Btu),
- propane gas (gallons=91,650 Btu),
- fuel oil (gallons =138,700 Btu), and
- water (kgal=1,000 gallons).

These recommendations are influenced by the time period that it takes for a proposed project to "break even" referred to as "Simple Payback". Simple payback is calculated by dividing the estimated cost of implementing the ECM by the energy cost savings (in dollars) of that ECM.

Another financial indicator of the performance of a particular ECM is the Return on Investment or ROI, which represents the benefit (annual savings over the life of a project) of an investment divided by the cost of the investment. The result is expressed as a percentage or ratio.

Two other financial analyses included in this report are Internal Rate of Return (IRR) and Net Present Value (NPV). Internal Rate of Return is the discount rate at which the present value of a project costs equals the present value of the project savings. Net Present Value is the difference between present value of an investment's future net cash flows and the initial investment. If the NPV equals "0", the project would equate to investing the same amount of dollars at the desired rate. NPV is sometimes referred to as Net Present Worth. These values are provided in the Summary Tab in Appendix C.

5.1 ECM-1 Retro-Commission Existing DDC Controls

The building is equipped with a Honeywell Triton DDC controls system. As observed during the site visit, however, the integration and functionality of the system with respect to building systems could be improved.

Commissioning is the process of verifying that systems are designed, installed, functionally tested, and capable of being operated and maintained according to the owner's operational needs. Retro-commissioning is the same systematic process applied to existing buildings.

Both controls and components of the heating and cooling systems present saving opportunities during the retro-commissioning process. The DDC system and controls within a building play a crucial role in providing a comfortable building environment. Over time, temperature sensors or thermostats may drift out of synch. Poorly calibrated sensors can increase heating and cooling loads and lead to occupant discomfort. The following procedure is recommended:

- Calibrate the indoor and outdoor building sensors. Calibration of room thermostats, duct thermostats, humidistats, and pressure and temperature sensors should be in accordance with the original design specifications.
 Calibrating these controls may require specialized skills or equipment and may require outside expertise.
- Inspect damper and valve controls to verify proper functioning. Dampers should also be examined for proper opening and closing. Stiff dampers can cause improper modulation of the amount of outside air being used in the supply airstream. In some cases, dampers may be wired in a single position or disconnected, violating minimum outside air requirements.
- Review building operating schedules. HVAC controls must be adjusted to heat
 and cool the building properly during occupied hours. Occupancy schedules can
 change frequently over the life of a building, and control schedules should be
 adjusted accordingly. When the building is unoccupied, the temperature should
 be set back to save heating or cooling energy; however, minimal heating and
 cooling may be required when the building is unoccupied. In cold climates, for
 example, heating may be needed to keep water pipes from freezing.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-1 Retro- commission existing DDC Controls

Budgetary Cost	Annual Utility Savings			ROI	Potential Incentive*	Payback (without	Payback (with	
	E	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
95,576	0	150,142	7,136	27,293	3.3	0	3.5	3.5

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.2 ECM-2 Install Pool Cover

Swimming pools lose energy in a variety of ways although evaporation is one of largest sources of energy loss. Evaporation occurs because the pool water is heated to a temperature above the temperature of the natatorium and because natatoriums must be highly ventilated to control humidity. Pool covers can help reduce the amount of evaporation when the pools are not in use which will reduce energy consumption of the water heating equipment.

The evaporation reduction would result in water savings, pool water heating energy reductions and ventilation energy usage savings.

Implementation of this measure will require installation of pool cover, reel system and control system.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

Payback Payback Annual Utility Savings Budgetary Potential ROI (without (with Cost Incentive* incentive) incentive) Natural Gas Electricity Water Total

\$

19.041

2.4

Years

5.9

Years

5.9

\$

0

ECM-2 Install Pool Cover

kWh

7.567

kGal

103

This measure is recommended.

kW

0

\$

112.704

5.3 ECM-3 Domestic Hot Water System Improvements

Therms

19.126

The existing domestic hot water heating system consists of two (2) natural gas fired 600 gallon tank type water heater which have thermal efficiencies of 80%. The amount of stored water is oversized for this type of school which only uses hot water at hand sinks and for showers after swimming in the pool.

Implementation of this ECM will entail replacing the existing DHW heater with a high efficiency condensing water heaters. The tank size of the existing system will be reduced to which will result in a combined savings from reducing the storage losses as well as reducing the overall fuel consumption. The proposed DHW heaters include four (4) high efficiency condensing heaters with 150 gallon capacity each.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

ECM-3 Domestic Hot Water System Improvements

Budgetary Cost	Annual Utility Savings			ROI	Potential Incentive*	Payback (without	Payback (with	
	E	ectricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
74,217	0	0	1,359	1,223	(8.0)	3,150	60.7	58.1

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.4 ECM-4 Install Walk-in Cooler / Freezer Controls

Presently there are two (2) walk-in coolers and one (1) walk-in freezer which are each approximately 8'x12'.

Installing a walk-in cooler/ freezer control system was assessed. The system will monitor both dry and wet bulb temperature within the walk-in unit and allow evaporators and compressors to modulate up and down based on enthalpy set points rather than by dry bulb temperature alone. Savings is a result of reduced run time of evaporator fans, compressors and door heaters.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized as follows:

ECM-4 Install Walk-in Cooler / Freezer Controls

Budgetary Cost		Annua	l Utility Savings		ROI Potential Incentive*		R() (Without	
Cost	E	lectricity	Natural Gas Total	incentive	incentive)	incentive)		
\$	kW	kWh	Therms	\$		\$	Years	Years
20,625	0	13,713	0	1,906	0.4	0	10.8	10.8

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.5 ECM-5 Booster Heater Conversion

The school's kitchen uses an electric dishwasher booster heater to increase the temperature of the incoming hot water from 140 degrees to 180 degrees. The building typically uses these heaters for 1,000 per year. Natural gas is available in the kitchen and could be used instead of electricity as a means of boosting DHW temperature. Implementation would require a new DHW booster heater and venting. Energy cost savings would be achieved through the lower cost of natural gas versus the higher cost of electricity.

The calculation uses estimated electrical consumption and cost for the unit as the baseline, which was converted to natural gas for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-5 Booster Heater Conversion

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	tive* (without (
Cost	Electricity	Natural Gas	Total		incentive	incentive)	incentive)	
\$	kW	kWh	Therms	\$		\$	Years	Years
16,000	9.0	30,481	(1,300)	3,209	2.3	2,210	5.0	4.3

^{*} Does not qualify for Incentive from the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.6 ECM-6 Install Vending Misers

The building presently has four (4) cold beverage and three (3) snack-type vending machine in the building.

These vending machines operate continuously 24 hours per day, seven (7) days a week. Installing controls such as timers or occupancy sensors allow the machines to turn on only when a customer is present or when the compressor must run to maintain the product at the desired temperature. By implementing this measure electrical energy savings could be realized.

The calculation uses electrical consumption and annual electrical cost as the baseline, vs. the reduced electrical consumption and cost for the proposed case. The difference between the two values is the energy savings.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-6 Install Vending Misers

Budgetary Cost		Annua	l Utility Savings		ROI	Incentive*		Payback (with
Cost	E	ectricity	Natural Gas	Total		Incentive*	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
1,961	0	16,122	0	2,241	16.1	0	0.9	0.9

^{*} Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is recommended.

5.7.1 ECM-L1 Lighting Replacement / Upgrades

The existing lighting system consists of mostly T8 linear fluorescent fixtures which until recently represented the most efficient lighting technology available. There are also some 1,500W MH fixtures in the natatorium. Recent technological improvements in light emitting diode (LED) technologies have driven down the initial costs making it a viable option for installation.

Overall energy consumption can be reduced by replacing inefficient bulbs and linear fluorescent bulbs with more efficient LED technology. To compute the annual savings for this ECM, the energy consumption of the current lighting fixtures was established and compared to the proposed fixture power requirement with the same annual hours of operation. The difference between the existing and proposed annual energy consumption was the energy savings. These calculations are based on 1 to 1 replacements of the fixtures, and do not take into account lumen output requirements for a given space. A more comprehensive engineering study should be performed to determine correct lighting levels.

Supporting calculations, including assumptions for lighting hours and annual energy usage for each fixture, are provided in Appendix C and summarized below:

ECM-L1 Lighting Replacement / Upgrades

Budgetary Cost		Annua	l Utility Savings		ROI	ROI Potential Payback (without		Payback (with
Cost	Ele	ctricity	Natural Gas	Total		Incentive"	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
407,770	85.6	260,407	0	37,800	0.5	5,000	10.8	10.7

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is not recommended in lieu of ECM L3.

5.7.2 ECM-L2 Install Lighting Controls (Occupancy Sensors)

Presently, most interior lighting fixtures are controlled by occupancy sensors. Review of the comprehensive lighting survey determined that lighting in some additional areas could benefit from installation of occupancy sensors to turn off lights when they are unoccupied.

This measure recommends installing occupancy sensors for the current lighting system. Using a process similar to that utilized in Section 5.7.1, the energy savings for this measure was calculated by applying the known fixture wattages in the space to the estimated existing and proposed times of operation for each fixture.

The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L2 Install Lighting Controls (Occupancy Sensors)

Budgetary Cost		Annua	l Utility Savings		ROI	Potential Incentive*	Payback (without	Payback (with	
Cost	El	ectricity	Natural Gas	Total		Incentive	incentive)	incentive)	
\$	kW	kWh	Therms	\$		\$	Years	Years	
7,020	0	7,061	0	904	1.1	910	7.8	6.8	

Incentive shown is per the New Jersey SmartStart Program. See section 6.0 for other incentive opportunities.

This measure is not recommended in lieu of ECM L3.

5.7.3 ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

This measure is a combination of ECM-L1 and ECM-L2; recommending replace/upgrade the current lighting fixtures to more efficient ones and installing occupancy sensors on the new lights. Interactive effects of the higher efficiency lights and occupancy sensors lead the energy and cost savings for this measure to not be cumulative or equivalent to the sum of replacing the lighting fixtures alone and installing occupancy sensors without the lighting upgrade. The implementation cost and savings related to this ECM are presented in Appendix C and summarized below:

ECM-L3 Lighting Replacements with Controls (Occupancy Sensors)

Budgetary Cost		Annua	l Utility Savings		ROI	Incentive*		Payback (with
Cost	Electricity	ctricity	Natural Gas	Total		incentive	incentive)	incentive)
\$	kW	kWh	Therms	\$		\$	Years	Years
414,790	85.6	263,483	0	38,194	0.5	5,910	10.9	10.7

^{*} LED retrofits must go through the "custom" measures incentive option under New Jersey SmartStart Program. There are no "prescriptive" incentives for LED retrofits. Projects must achieve a minimum of 75,000 kWh annual savings to qualify for "custom" incentives. See section 6.0 for other incentive opportunities

This measure is recommended.

5.8 Additional O&M Opportunities

This list of operations and maintenance (O&M) - type measures represent low-cost or no-cost opportunities, which if implemented will have a positive impact on the overall building operations, comfort and/or energy consumption. The recommended O&M measures for this building are as follows:

- Set computers monitors to turn off and computers to sleep mode when not in use
- Look for the ENERGY STAR® label when purchasing Window AC units or Kitchen Appliances
- Disconnect unnecessary or unused small appliances and electronics when not in use to reduce phantom loads
- Train custodians to turn off lights and set HVAC temperatures to minimum levels when rooms are unoccupied
- Develop an Energy Master Plan to measure and track energy performance
- Educate students and staff about how their behavior affects energy use. Create student energy patrols to monitor and inform administration when energy is being wasted.

6.0 PROJECT INCENTIVES

6.1 Incentives Overview

The following sections give detailed information on available incentive programs including New Jersey Smart Start, Direct Install, New Jersey Pay for Performance (P4P) and Energy Savings Improvement Plan (ESIP). If the School District wishes to and is eligible to participate in the Energy Savings Improvement Plan (ESIP) program and/or the Pay for Performance Incentive Program (P4P), it cannot participate in either the Smart Start or Direct Install Programs. Refer to Appendix D for more information on the Smart Start program.

6.1.1 New Jersey Smart Start Program

For this energy audit, The New Jersey Smart Start Incentives are used in the energy savings calculations, where applicable. This program is intended for medium and large energy users and provides incentives for:

- Electric Chillers
- Gas Chillers
- Gas Heating
- Unitary HVAC
- Ground Source Heat Pumps
- Variable frequency Drives/ motors
- Refrigeration
- Prescriptive and performance lighting and lighting controls

The equipment is procured using a typical bid-build method, installed and paid for and then the incentives are reimbursed to the owner.

Refer to Appendix D for more information on the Smart Start program.

6.1.2 Direct Install Program

The Direct Install Program applies to smaller facilities that have a peak electrical demand of 200 kW or less in any of the previous 12 months. Buildings must be located in New Jersey and served by one of the state's public, regulated electric utility companies.

Direct Install is funded through New Jersey's Clean Energy Program and is designed to provide capital for building energy upgrade projects to fast track implementation. The program will pay up to 70% of the costs for lighting, HVAC, motors, refrigeration, and other equipment upgrades with higher efficiency alternatives. If a building is eligible for this funding, the Direct Install Program can reduce the implementation cost of energy conservation projects.

The Direct Install program has specific HVAC equipment and lighting requirements and is generally applicable only to smaller package HVAC units, small boilers and lighting retrofits.

The program pays a maximum amount of \$75,000 per building, and up to \$250,000 per customer per year. Installations must be completed by an approved Direct Install participating contractor, a list of which can be found on the New Jersey Clean Energy Website. Contractors will coordinate with the applicant to arrange installation of recommended measures identified in a previous energy assessment, such as this energy audit. The incentive is reimbursed to the Owner upon successful replacement and payment of the equipment.

The building qualifies for this program because its electrical demand is less than the maximum peak electrical demand of 200 kW for the last 12 month period.

Refer to Appendix D for more information on this program.

6.1.3 New Jersey Pay For Performance Program (P4P)

This building may be eligible for incentives from the New Jersey Office of Clean Energy. The most significant incentives are available from the New Jersey Pay for Performance (P4P) Program. The P4P program is designed to offset the cost of energy conservation projects for facilities that pay the Societal Benefits Charge (SBC) and whose demand (kW) in any of the preceding 12 months exceeds 100 kW. This demand minimum has been waived for buildings owned by local governments or municipalities and non-profit organizations and *is not applicable to public schools*. Facilities that meet this criterion must also achieve a minimum performance target of 15% energy reduction by using the EPA Portfolio Manager benchmarking tool before and after implementation of the measure(s). Additionally, the overall return on investment (ROI) must exceed 10%. If the participant is a municipal electric company customer, and a customer of a regulated gas New Jersey Utility, only gas measures will be eligible under the Program. Available incentives are as follows:

Incentive #1: Energy Reduction Plan – This incentive is designed to offset the cost of services associated with the development of the Energy Reduction Plan (ERP). The ERP must include a detailed energy audit of the desired ECMs, energy savings calculations (using building modeling software) and inputting of all utility bills into the EPA Portfolio Manager website.

Incentive Amount: \$0.10/SFMinimum incentive: \$5,000

Maximum Incentive: \$50,000 or 50% of Facility annual energy cost

The standard incentive pays \$0.10 per square foot, up to a maximum of \$50,000, not to exceed 50% of facility annual energy cost, paid after approval of application. For building audits funded by the New Jersey Board of Public Utilities, which receive an initial 75% incentive toward performance of the energy audit, facilities are only eligible for an additional \$0.05 per square foot, up to a maximum of \$25,000, rather than the standard incentive noted above. The ERP must be completed by a Certified Energy Manager (CEM) and submitted along with the project application.

Incentive #2: Installation of Recommended Measures – This incentive is based on projected energy savings as determined in Incentive #1 (Minimum 15% savings must be achieved), and is paid upon successful installation of recommended measures.

<u>Electric</u>

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/ kWh per projected kWh saved.

<u>Gas</u>

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Incentive cap: 25% of total project cost

Incentive #3: Post-Construction Benchmarking Report – This incentive is paid after acceptance of a report proving energy savings over one year utilizing the Environmental Protection Agency (EPA) Portfolio Manager benchmarking tool.

Electric

- Base incentive based on 15% savings: \$0.09/ per projected kWh saved.
- For each % over 15% add: \$0.005 per projected kWh saved.
- Maximum incentive: \$0.11/kWh per projected kWh saved.

<u>Gas</u>

- Base incentive based on 15% savings: \$0.90/ per projected Therm saved.
- For each % over 15% add: \$0.05 per projected Therm saved.
- Maximum incentive: \$1.25 per projected Therm saved.

Combining Incentives #2 and #3 will provide a total of \$0.18/kWh and \$1.8/therm not to exceed 50% of total project cost. Additional Incentives for #2 and #3 are increased by \$0.005/kWh and \$0.05/therm for each percentage increase above the 15% minimum target to 20%, calculated with the EPA Portfolio Manager benchmarking tool, not to exceed 50% of total project cost.

For the purpose of demonstrating the eligibility of the ECM's to meet the minimum savings requirement of 15% annual savings and 10% ROI for the Pay for Performance Program, all ECM's identified in this report have been included in the incentive calculations. The results for the building are shown in Appendix C, with more detailed program information in Appendix D.

6.1.4 Energy Savings Improvement Plan

The Energy Savings Improvement Program (ESIP) allows government agencies to make energy related improvements to their facilities and pay for the costs using the value of energy savings that result from the improvements. Under the recently enacted Chapter 4 of the Laws of 2009 (the law), the ESIP provides all government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources.

ESIP allows local units to use "energy savings obligations" (ESO) to pay for the capital costs of energy improvements to their facilities. ESIP loans have a maximum loan term of 15 year. ESOs are not considered "new general obligation debt" of a local unit and do not count against debt limits or require voter approval. They may be issued as refunding

bonds or leases. Savings generated from the installation of energy conservation measures pay the principal of and interest on the bonds; for that reason, the debt service created by the ESOs is not paid from the debt service fund, but is paid from the general fund.

For local governments interested in pursuing an ESIP, the first step is to perform an energy audit. Pursuing a Local Government Energy Audit through New Jersey's Clean Energy Program is a valuable first step to the ESIP approach. The "Local Finance Notice" outlines how local governments can develop and implement an ESIP for their facilities. The ESIP can be prepared internally if the entity has qualified staff. If not, the ESIP must be implemented by an independent contractor and not by the energy savings company producing the Energy Reduction Plan.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Local units should carefully consider all alternatives to develop an approach that best meets their needs. Refer to Appendix D for more information on this program.

6.1.5 Renewable Energy Incentive Program

The Renewable Energy Incentive Program (REIP) is part of New Jersey's efforts to reach its Energy Master Plan goals of striving to use 30 percent of electricity from renewable sources by 2020.

Incentives for sustainable bio-power projects and for energy storage projects are currently under development, with competitive solicitations for each of those technologies expected to begin in the first quarter of 2014. The wind program is currently on hold.

New solar projects are no longer eligible for REIP incentives, but can register for Solar Renewable Energy Certificates (SRECs) through the SREC Registration Program (SRP).

7.0 ALTERNATIVE ENERGY SCREENING EVALUATION

7.1 Solar

7.1.1 Photovoltaic Rooftop Solar Power Generation

The building was evaluated for the potential to install rooftop photovoltaic (PV) solar panels for power generation. Present technology incorporates the use of solar cell arrays that produce direct current (DC) electricity. This DC current is converted to alternating current (AC) with the use of an electrical device known as an inverter. The amount of available roof area determines how large of a solar array can be installed on any given roof. The table below summarizes the approximate roof area available on the building and the associated solar array size that can be installed.

Available Roof	Potential PV
Area	Array Size
(Ft ²)	(kW)
7,737	60

The PVWATTS solar power generation model was utilized to calculate PV power generation; this model is provided in Appendix E.

Installation of (PV) arrays in the state New Jersey will allow the owner to participate in the New Jersey Solar Renewable Energy Certificates Program (SREC). This is a program that has been set up to allow entities with large amounts of environmentally unfriendly emissions to purchase credits from zero emission (PV) solar-producers. An alternative compliance penalty (ACP) is paid for by the high emission producers and is set each year on a declining scale of 3% per year. One SREC credit is equivalent to 1000 kilowatt hours of PV electrical production; these credits can be traded for period of 15 years from the date of installation. Payments that will be received by the PV producer (school) will change from year to year dependent upon supply and demand. There is no definitive way to calculate an exact price that will be received by the PV producer for SREC credits over the next 15 years. Renewable Energy Consultants estimates an average of \$155/SREC for 2013 and this number was utilized in the cash flow for this report.

The system costs for PV installations were derived from recent solar contractor budgetary pricing in the state of New Jersey and include the total cost of the system installation (PV panels, inverters, wiring, ballast, controls). The cost of installation is currently about \$4.00 per watt or \$4,000 per kW of installed system, for a typical system. There are other considerations that have not been included in this pricing, such as the condition of the roof and need for structural reinforcement. Photovoltaic systems can be ground mounted if the roof is not suitable, however, this installation requires a substantial amount of open property (not wooded) and underground wiring, which adds more cost. PV panels have an approximate 20 year life span; however, the inverter device that converts DC electricity to AC has a life span of 10 to 12 years and will most likely need to be replaced during the useful life of the PV system.

The implementation cost and savings related to this ECM are presented in Appendix E and summarized as follows:

Photovoltaic (PV) Rooftop Solar Power Generation – 60 kW System

Budgetary Cost	An	nual Utility	Savings	Total Savings	New Jersey Renewable SREC	Payback (without SREC)	Payback (with SREC)	Recommended
	Elec	tricity	Natural Gas					ĕ
\$	kW	kWh	Therms	\$	\$	Years	Years	Y/N
240,000	60.0	74,938	0	10,491	11,615	22.9	10.9	FS

Note: CHA typically recommends a more detailed evaluation be conducted for the installation of PV Solar arrays when the screening evaluation shows a payback of less than 20 years. Therefore, this ECM is recommended for further study. Before implementation is pursued, the school district should consult with a certified solar PV contractor.

7.1.2 Solar Thermal Hot Water Generation

Active solar thermal systems use solar collectors to gather the sun's energy to heat a fluid. An absorber in the collector (usually black colored piping) converts the sun's energy into heat. The heat is transferred to circulating water, antifreeze, or air for immediate use or is storage for later utilization. Applications for active solar thermal energy include supplementing domestic hot water, heating swimming pools, space heating or preheating air in residential and commercial buildings.

A standard solar hot water system is typically composed of solar collectors, heat storage vessel, piping, circulators, and controls. Systems are typically integrated to work alongside a conventional heating system that provides heat when solar resources are not sufficient. The solar collectors are usually placed on the roof of the building, oriented south, and tilted at the same angle as the site's latitude, to maximize the amount of solar radiation collected on a yearly basis.

Several options exist for using active solar thermal systems for space heating. The most common method is called a passive solar hot water system involves using glazed collectors to heat a liquid held in a storage tank (similar to an active solar hot water system described above which requires pumping). The most practical system would transfer the heat from the panels to thermal storage tanks and then use the pre-heated water for domestic hot water production. DHW is presently produced by natural gas fired water heaters and, therefore, this measure would offer natural gas utility savings. Unfortunately, the amount of domestic hot water that is currently used by this school is very small. Installing a solar domestic hot water system is not recommended due to the limited amount of domestic hot water presently consumed by the school.

The implementation cost and savings related to this ECM are presented in Appendix E and summarized as follows:

Solar Thermal Hot Water Generation

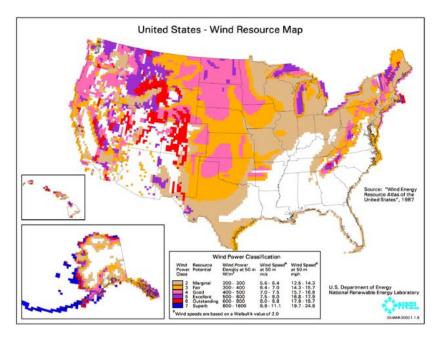
Budgetary Cost	Annual Utility Savings		Total Savings	Incentives*	Payback (without incentives)	Payback (with incentives)	Recommended	
	Elec	ctricity	Natural Gas					ď.
\$	kW	kWh	Therms	\$	\$	Years	Years	Y/N
236,600	0	0	11,477	10,329	0	22.9	22.9	N

^{*}Presently, there are no incentives available for the installation of solar hot water systems.

Note: This measure competes directly with the PV solar analysis because it uses the same available roof space to install solar flat plate collectors. This ECM is not recommended due to the long payback and because PV solar is recommended for further study.

7.2 Wind Powered Turbines

Wind power is the conversion of kinetic energy from wind into mechanical power that is used to drive a generator which creates electricity by means of a wind turbine. A wind turbine consists of rotor and blades connected to a gearbox and generator that are mounted onto a tower. Newer wind turbines also use advanced technology to generate electricity at a variety of frequencies depending on the wind speed, convert it to DC and then back to AC before sending it to the grid. Wind turbines range from 50 – 750 kW for utility scale turbines down to below 50 kW for residential use. On a scale of 1 (the lowest) to 7 (the highest), Class 3 and above (wind speeds of 13 mph or greater) are generally considered "good wind resource" according to the Wind Energy Development Programmatic EIS Information Center hosted by the Bureau of Land Management. According to the map below, published by NREL, Newark, NJ is classified as Class 1 at 50m, meaning the city would not be a good candidate for wind power.



This measure is not recommended.

7.3 Combined Heat and Power Plant

Combined heat and power (CHP), cogeneration, is self-production of electricity on-site with beneficial recovery of the heat byproduct from the electrical generator. Common CHP equipment includes reciprocating engine-driven, micro turbines, steam turbines, and fuel cells. Typical CHP customers include industrial, commercial, institutional, educational institutions, and multifamily residential facilities. CHP systems that are commercially viable at the present time are sized approximately 50 kW and above, with numerous options in blocks grouped around 300 kW, 800 kW, 1,200 kW and larger. Typically, CHP systems are used to produce a portion of the electricity needed by a facility some or all of the time, with the balance of electric needs satisfied by purchase from the grid.

Any proposed CHP project will need to consider many factors, such as existing system load, use of thermal energy produced, system size, natural gas fuel availability, and proposed plant location. The building has sufficient need for electrical generation and the ability to use most of the thermal byproduct during the winter; however thermal usage during the summer months does not exist. Thermal energy produced by the CHP plant in the warmer months will be wasted. An absorption chiller could be installed to utilize the heat to produce chilled water; however, there is no chilled water distribution system in the building. CHP is not recommended due to the building's limited summer thermal demand.

This measure is not recommended due to the absence of year-round thermal loads which are needed for efficiency CHP operation.

7.4 Demand Response Curtailment

Presently, electricity is delivered by PSE&G, which receives the electricity from regional power grid RFC. PSE&G is the regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia including the State of New Jersey.

Utility Curtailment is an agreement with the utility provider's regional transmission organization and an approved Curtailment Service Provider (CSP) to shed electrical load by either turning major equipment off or energizing all or part of a facility utilizing an emergency generator; therefore, reducing the electrical demand on the utility grid. This program is to benefit the utility company during high demand periods and utility provider offers incentives to the CSP to participate in this program. Enrolling in the program will require program participants to drop electrical load or turn on emergency generators during high electrical demand conditions or during emergencies. Part of the program also will require that program participants reduce their required load or run emergency generators with notice to test the system.

A pre-approved CSP will require a minimum of 100 kW of load reduction to participate in any curtailment program. From January 2013 through December 2013 the following table summarizes the electricity load profile for the building.

Building Electric Load Profile

			Onsite	
Peak Demand kW	Min Demand kW	Avg Demand kW	Generation Y/N	Eligible? Y/N
664	414	515	Υ	Υ

This measure is not recommended because the building does not have enough onsite generation to cover the required demand load reduction from curtailment.

8.0 CONCLUSIONS & RECOMMENDATIONS

The LGEA energy audit conducted by CHA for the building identified potential annual savings of \$93,107/yr with an overall payback of 7.9 years, if the recommended ECMs are implemented.

The potential annual energy and cost savings (payback includes potential incentive) are shown in the following table.

Electric Savings (kWh)	Natural Gas Savings (therms)	Water Savings (kGal)	Total Savings (\$)	Payback (years)
481,508	26,321	103	93,107	7.9

The following projects should be considered for implementation:

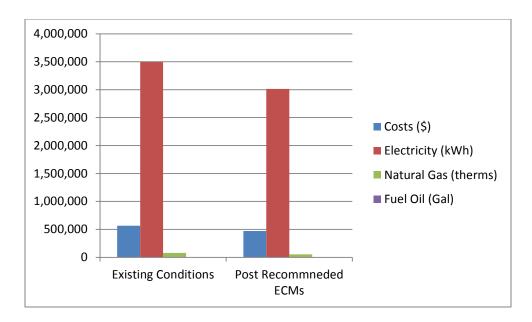
- Controls Upgrade/Retro-Commissioning
- Install Pool Cover
- Domestic Hot Water System Improvements
- Walk-In Cooler/Freezer Controls
- Booster Heater Conversion
- Lighting Replacements with Controls (Occupancy Sensors)

The following alternative energy measures are recommended for further study:

• Photovoltaic (PV) Rooftop Solar Power Generation – 60 kW System

If NPS implements the recommended ECMs, energy savings would be as follows:

	Existing Conditions	Post Recommended ECMs	Percent Savings
Costs (\$)	564,808	471,701	16%
Electricity (kWh)	3,493,842	3,012,334	14%
Natural Gas (therms)	79,010	52,689	33%
Fuel Oil (Gal)	417	417	0%
Site EUI (kbtu/SF/Yr)	72.1	56.6	



Next Steps: This energy audit has identified several areas of potential energy savings. Newark Public Schools can use this information to pursue incentives offered by the NJBPU's NJ Clean Energy Program. Additional meetings will be scheduled with NPS staff members to review possible options.



Science Park High School - Electric Usage-(1)

Blended

Demand

									Rate	Consumption	F	Rate
Start Date	End Date	kWh	Demand Usage (KW)	Total Charge	Supply Charge	Delivery Charge	Demand Charge	Consumption (\$)	(\$/kWh)	Rate (\$/kWh)	(\$	s/kW)
1/19/2012	2/14/2012	201135	538.6	33,995.00	0	4,480.52	1,877.89	32117.11	\$ 0.17	\$ 0.16	\$	3.49
2/15/2012	3/15/2012	188409	487.4	31,845.00	0	4,270.68	1,699.37	30145.63	\$ 0.17	\$ 0.16	\$	3.49
3/16/2012	4/16/2012	183302	546.8	30,975.00	0	3,956.22	1,906.47	29068.53	\$ 0.17	\$ 0.16	\$	3.49
4/17/2012	5/15/2012	165542	500	27,975.00	0	3,592.39	1,743.30	26231.7	\$ 0.17	\$ 0.16	\$	3.49
5/16/2012	6/14/2012	212024	702	35,689.08	23,017.15	10,224.34	2,447.59	33241.49	\$ 0.17	\$ 0.16	\$	3.49
6/15/2012	7/16/2012	270916	690.5	41,363.91	26,809.97	12,146.44	2,407.50	38956.41	\$ 0.15	\$ 0.14	\$	3.49
7/17/2012	8/14/2012	255775	565.2	39,504.26	25,692.41	11,841.22	1,970.63	37533.63	\$ 0.15	\$ 0.15	\$	3.49
8/15/2012	9/13/2012	249302	570.2	38,498.70	24,819.14	11,691.50	1,988.06	36510.64	\$ 0.15	\$ 0.15	\$	3.49
9/14/2012	11/12/2012	315418	481.3	47,836.08	35,980.15	8,827.12	3,028.81	44807.27	\$ 0.15	\$ 0.14	\$	6.29
11/13/2012	12/13/2012	149416	375.5	22,891.61	17,362.84	4,219.55	1,309.22	21582.39	\$ 0.15	\$ 0.14	\$	3.49
12/14/2012	1/15/2013	152308	347.8	22,871.29	17,252.59	4,396.92	1,221.78	21649.51	\$ 0.15	\$ 0.14	\$	3.51
1/16/2013	3 2/13/2013	199765	445.7	27,574.02	20,444.97	5,549.31	1,579.74	25994.28	\$ 0.14	\$ 0.13	\$	3.54
2/14/2013	3/15/2013	215603	425.5	29,198.57	21,857.07	5,833.36	1,508.14	27690.43	\$ 0.14	\$ 0.13	\$	3.54
3/16/2013	4/16/2013	184938	414.4	26,399.90	19,945.31	4,985.79	1,468.80	24931.1	\$ 0.14	\$ 0.13	\$	3.54
4/17/2013	5/15/2013	149132	492.85	21,366.97	16,123.54	3,969.05	1,274.38	20092.59	\$ 0.14	\$ 0.13	\$	2.72
5/16/2013	5/31/2013	113325	571.3	16,334.03	12,301.76	2,952.31	1,079.96	15254.07	\$ 0.14	\$ 0.13	\$	1.89
6/14/2013	6/14/2013	109852	560.2	16,484.60	10,223.06	5,334.94	926.6	15558	\$ 0.15	\$ 0.14	\$	1.65
7/13/2013	7/14/2013	253112	663.5	39,480.34	21,695.12	7,132.23	7,652.99	31827.35	\$ 0.16	\$ 0.13	\$	11.53
8/15/2013	9/13/2013	225732	632.9	34,274.01	20,383.60	11,647.15	2,243.26	32030.75	\$ 0.15	\$ 0.14	\$	3.54
9/14/2013	3 10/14/2013	187770	540	24,170.83	16,955.63	5,301.22	1,913.98	22256.85	\$ 0.13	\$ 0.12	\$	3.54
10/15/2013	11/12/2013	174627	481	22,470.68	15,768.84	4,996.98	1,704.86	20765.82	\$ 0.13	\$ 0.12	\$	3.54
11/13/2013	12/13/2013	232102	432.7	29,308.33	20,958.79	6,815.88	1,533.66	27774.67	\$ 0.13	\$ 0.12	\$	3.54
12/14/2013	1/14/2014	242879	524.2	30,627.08	21,931.96	6,837.15	1,857.97	28769.11	\$ 0.13	\$ 0.12	\$	3.54

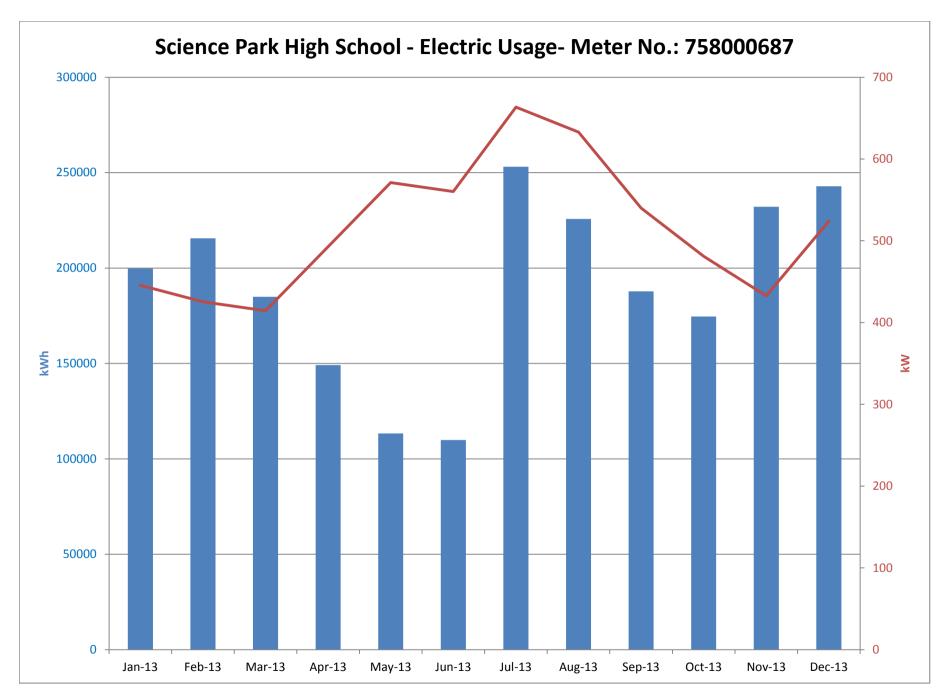
1/14/2014

Science Park High	School	Start Date		End Date		Months	
260 Norfolk St, 07	'103		1/19/2012		1/14/2014		23
Account Number	2147483647						
Meter Number	758000687						

D ENDING:

3,493,842

ELECTRIC USAGE	- MOST RECEN	NT 12 MONTHS, PERIOD
Total Usage	2,288,837	kwh
Total Charges	\$317,689	
Blended Rate	\$0.139	\$/kWh
Consumption Rat	\$0.128	\$/kWh
Demand Rate	\$4.33	\$/kW
Max Demand	663.5	kW
Min Demand	414.4	kW
Avg Demand	515	kW



Science Park High School - Electric Usage-(2)

Blended

Demand

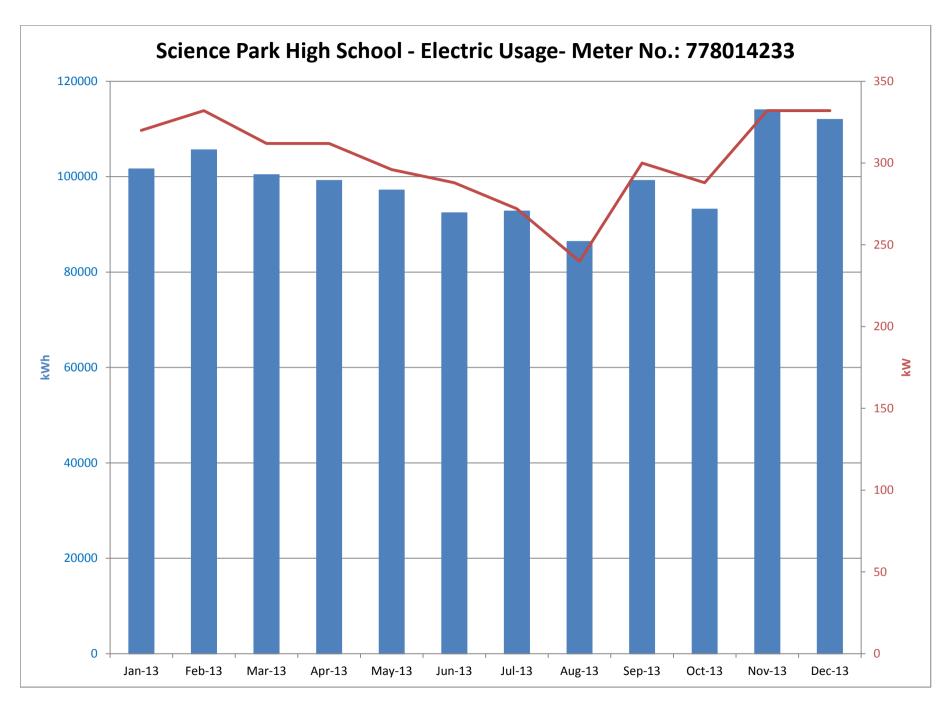
										Rate	9	Consumption	F	Rate
Start Date	End Date	kWh	Demand Usage (KW)	To	otal Charge	Supply Charge	Delivery Charge	Demand Charge	Consumption (\$)	(\$/kW	'h)	Rate (\$/kWh)	(\$	/kW)
1/17/2012	2/14/2012	105600		304	17,845.00	0	2,473.92	1,059.93	16785.07	\$ 0	17	\$ 0.16	\$	3.49
2/15/2012	3/15/2012	108000		288	18,250.00	0	2,587.39	1,004.14	17245.86	\$ 0	17	\$ 0.16	\$	3.49
3/16/2012	4/16/2012	105200		324	17,775.00	0	2,405.09	1,129.66	16645.34	\$ 0	17	\$ 0.16	\$	3.49
4/17/2012	5/15/2012	108400		336	18,315.00	0	2,460.38	1,171.50	17143.5	\$ 0	17	\$ 0.16	\$	3.49
5/16/2012	6/14/2012	103600		324	16,998.67	10,778.28	5,090.74	1,129.65	15869.02	\$ 0	16	\$ 0.15	\$	3.49
6/15/2012	7/16/2012	87200		292	14,790.24	9,224.07	4,548.08	1,018.09	13772.15	\$ 0	17	\$ 0.16	\$	3.49
7/17/2012	8/14/2012	84800		168	13,631.19	9,028.54	4,016.90	585.75	13045.44	\$ 0	16	\$ 0.15	\$	3.49
8/15/2012	9/13/2012	88800		248	14,865.77	9,281.25	4,719.84	864.68	14001.09	\$ 0	17	\$ 0.16	\$	3.49
9/14/2012	11/12/2012	185600		288	26,545.04	19,173.66	5,446.78	1,924.60	24620.44	\$ 0	14	\$ 0.13	\$	6.68
11/13/2012	2 12/13/2012	104800		296	14,523.94	10,464.46	3,027.45	1,032.03	13491.91	\$ 0	14	\$ 0.13	\$	3.49
12/14/2012	2 1/15/2013	111200		320	14,969.43	10,626.53	3,218.78	1,124.12	13845.31	\$ 0	13	\$ 0.12	\$	3.51
1/16/2013	2/13/2013	101600		320	14,241.51	10,222.80	2,884.50	1,134.21	13107.3	\$ 0	14	\$ 0.13	\$	3.54
2/14/2013	3/15/2013	105600		332	14,777.96	10,731.01	2,870.21	1,176.74	13601.22	\$ 0	14	\$ 0.13	\$	3.54
3/16/2013	4/16/2013	100400		312	14,146.40	10,287.98	2,752.57	1,105.85	13040.55	\$ 0	14	\$ 0.13	\$	3.54
4/17/2013	5/15/2013	99200		312	14,315.96	10,491.33	2,718.78	1,105.85	13210.11	\$ 0	14	\$ 0.13	\$	3.54
5/15/2013	6/14/2013	97200		296	16,600.96	10,277.87	2,778.05	3,545.04	13055.92	\$ 0	17	\$ 0.13	\$	11.98
6/14/2013	7/16/2013	92400		288	15,698.05	9,501.01	2,747.08	3,449.23	12248.82	\$ 0	17	\$ 0.13	\$	11.98
7/17/2013	8/14/2013	92800		272	15,312.62	9,272.15	5,076.39	964.08	14348.54	\$ 0	17	\$ 0.15	\$	3.54
8/15/2013	9/13/2013	86400		240	13,312.13	7,801.92	4,659.55	850.66	12461.47	\$ 0	15	\$ 0.14	\$	3.54
9/14/2013	3 10/14/2013	99200		300	12,961.43	8,957.76	2,940.35	1,063.32	11898.11	\$ 0	13	\$ 0.12	\$	3.54
10/15/2013	11/12/2013	93200		288	12,218.24	8,415.96	2,781.49	1,020.79	11197.45	\$ 0	13	\$ 0.12	\$	3.54
11/13/2013		114000		332	14,818.82	10,294.20	3,347.88	1,176.74			13	•	\$	3.54
12/14/2013	3 1/14/2014	112000		332	14,506.52	10,113.60	3,216.18	1,176.74	13329.78	\$ 0	13	\$ 0.12	\$	3.54

Science Park High Scl	hool	Start Date		End Date		Months	
260 Norfolk St, 07103			1/17/2012		1/14/2014		23
Account Number	2147483647						
Meter Number	778014233						

ELECTRIC USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING:

ELECTRIC USAGE - IV	IOST RECEIVE.	12 MONTHS, PERIOD ENDING
Total Usage	1,194,000	kwh
Total Charges	\$172,911	
Blended Rate	\$0.14	\$/kWh
Consumption Rate	\$0.13	\$/kWh
Demand Rate	\$4.90	\$/kW
Max Demand	332	kW
Min Demand	240	kW
Avg Demand	302	kW

1/14/2014



Science Park High School - Electric Usage-(3)

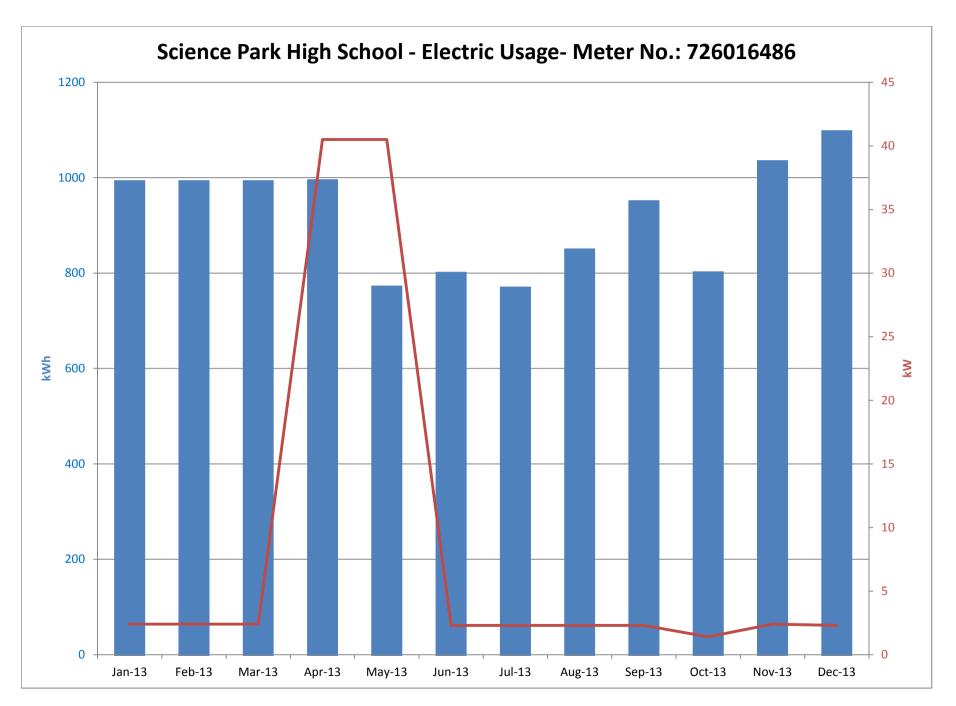
									Blended		De	mand
									Rate	Consumption	P	Rate
Start Date	End Date	kWh	Demand Usage (KW)	Total Charge	Supply Charge	Delivery Charge	Demand Charge	Consumption (\$)	(\$/kWh)	Rate (\$/kWh)	(\$	/kW)
1/18/2012	2 2/14/2012	542	1.4	117.73	94.07	17.73	5.93	111.8	\$ 0.22	\$ 0.21	\$	4.24
2/15/2012	3/15/2012	649	4.9	133.58	101.74	11.08	20.76	112.82	\$ 0.21	\$ 0.17	\$	4.24
3/16/2012	2 4/17/2012	764	32.8	276.17	108.33	28.88	138.96	137.21	\$ 0.36	\$ 0.18	\$	4.24
4/18/2012	5/16/2012	3950	40.1	545.84	360.42	15.54	169.88	375.96	\$ 0.14	\$ 0.10	\$	4.24
5/17/2012	2 6/15/2012	779	2.4	150.47	93.61	46.7	10.16	140.31	\$ 0.19	\$ 0.18	\$	4.23
6/16/2012	7/16/2012	784	2.4	137.43	79.52	47.74	10.17	127.26	\$ 0.18	\$ 0.16	\$	4.24
7/17/2012	8/15/2012	807	2.4	140.24	81.39	48.68	10.17	130.07	\$ 0.17	\$ 0.16	\$	4.24
8/16/2012	9/13/2012	873	2.5	147.2	84.75	51.86	10.59	136.61	\$ 0.17	\$ 0.16	\$	4.24
9/14/2012	2 12/13/2012	3026	2.5	402.06	279.34	96.03	26.69	375.37	\$ 0.13	\$ 0.12	\$	10.68
12/14/2012	2 1/15/2013	1216	2.3	155.6	107.25	38.56	9.79	145.81	\$ 0.13	\$ 0.12	\$	4.26
1/16/2013	3 2/16/2013	989	2.4	132.53	93.35	30.33	8.85	123.68	\$ 0.13	\$ 0.13	\$	3.69
2/17/2013	3/13/2013	989	2.4	132.53	93.35	30.33	8.85	123.68	\$ 0.13	\$ 0.13	\$	3.69
3/14/2013	3 4/15/2013	989	2.4	44.18	31.12	10.11	2.95	41.23	\$ 0.04	\$ 0.04	\$	1.23
4/16/2013	5/15/2013	991	40.5	189.12	96.4	-80.64	173.36	15.76	\$ 0.19	\$ 0.02	\$	4.28
5/16/2013	6/14/2013	768	40.5	492.82	2 79.78	-82.05	495.09	-2.27	\$ 0.64	\$ (0.00)) \$	12.22
6/14/2013	7/16/2013	797	2.3	138.52	80.43	29.97	28.12	110.4	\$ 0.17	\$ 0.14	\$	12.23
7/17/2013	8/14/2013	766	2.3	133.25	76.41	46.99	9.85	123.4	\$ 0.17	\$ 0.16	\$	4.28
8/15/2013	9/13/2013	846	2.3	136.47	76.39	50.23	9.85	126.62	\$ 0.16	\$ 0.15	\$	4.28
9/14/2013	3 10/14/2013	947	2.3	125.27	85.51	29.91	9.85	115.42	\$ 0.13	\$ 0.12	\$	4.28
10/15/2013	3 11/12/2013	798	1.4	105.53	72.06	27.48	5.99	99.54	\$ 0.13	\$ 0.12	\$	4.28
11/13/2013	3 12/13/2013	1031	2.4	135.92	93.1	32.55	10.27	125.65	\$ 0.13	\$ 0.12	\$	4.28
12/14/2013	3 1/14/2014	1094	2.3	142.77	98.79	34.13	9.85	132.92	\$ 0.13	\$ 0.12	\$	4.28

1/14/2014

Science Park High	School	Start Date		End Date		Months	
260 Norfolk St, 07	103		1/18/2012		1/14/2014		23
Account Number	2147483647						
Meter Number	726016486						

ELECTRIC USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING:

		•
Total Usage	11,005	kwh
Total Charges	\$1,909	
Blended Rate	\$0.17	\$/kWh
Consumption Rat	\$0.10	\$/kWh
Demand Rate	\$7.47	\$/kW
Max Demand	40.5	kW
Min Demand	1.4	kW
Avg Demand	8.6	kW



Newark Public Schools LGEA CHA Project# 27999

Science Park High School - Natural Gas Usage

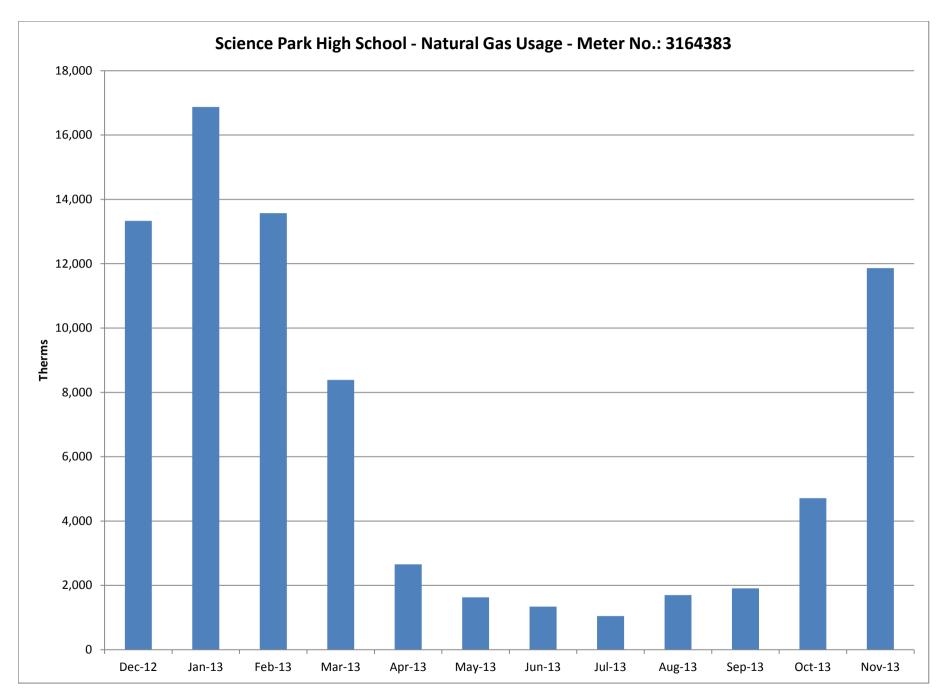
Index No	Current Name	Acct	Meter	Start Date	End Date	Therms	Total Charge	\$/therm
	68 Science Park High School	4200272709	3164383	1/19/2012	2/15/2012	9,591.97	8,412.51	0.88
	68 Science Park High School	4200272709	3164383	2/16/2012	3/15/2012	7,888.04	6,675.22	0.85
	68 Science Park High School	4200272709	3164383	3/16/2012	4/18/2012	5,187.68	3,153.93	0.61
	68 Science Park High School	4200272709	3164383	4/19/2012	5/17/2012	3,378.14	2,028.81	0.60
	68 Science Park High School	4200272709	3164383	5/18/2012	6/15/2012	2,256.67	1,437.99	0.64
	68 Science Park High School	4200272709	3164383	6/16/2012	7/16/2012	2,170.14	1,477.88	0.68
	68 Science Park High School	4200272709	3164383	7/17/2012	8/15/2012	1,939.25	1,397.73	0.72
	68 Science Park High School	4200272709	3164383	8/16/2012	9/14/2012	2,086.41	1,479.02	0.71
	68 Science Park High School	4200272709	3164383	9/15/2012	12/13/2012	15,858.09	14,903.90	0.94
	68 Science Park High School	4200272709	3164383	12/14/2012	1/17/2013	13,333.89	12,284.97	0.92
	68 Science Park High School	4200272709	3164383	1/18/2013	2/14/2013	16,876.30	15,073.60	0.89
	68 Science Park High School	4200272709	3164383	2/15/2013	3/15/2013	13,572.02	12,722.01	0.94
	68 Science Park High School	4200272709	3164383	3/16/2013	4/17/2013	8,385.38	6,127.42	0.73
	68 Science Park High School	4200272709	3164383	4/18/2013	5/15/2013	2,653.73	2,115.54	0.80
	68 Science Park High School	4200272709	3164383	5/16/2013	6/14/2013	1,627.84	1,368.06	0.84
	69 Science Park High School	4200272709	3164383	6/15/2013	7/16/2013	1,337.13	1,113.72	0.83
	68 Science Park High School	4200272709	3164383	7/17/2013	8/14/2013	1,046.42	859.37	0.82
	68 Science Park High School	4200272709	3164383	8/14/2013	9/16/2013	1,695.67	1,282.99	0.76
	68 Science Park High School	4200272709	3164383	9/17/2013	10/14/2013	1,905.19	1,423.30	0.75
	68 Science Park High School	4200272709	3164383	10/15/2013	11/14/2013	4,712.42	5,450.37	1.16
	68 Science Park High School	4200272709	3164383	11/15/2013	12/13/2013	11,863.61	11,146.40	0.94

Science Park High School		Start Date	End Date	# Months	
Account Number	4200272709	1/19/2012	12/13/2013		22
Meter Number	3164383				

NATURAL GAS USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING:

Annual Usage 79,010 Therms
Annual Cost \$70,968
Rate \$0.90 \$/Therm

10/14/2013



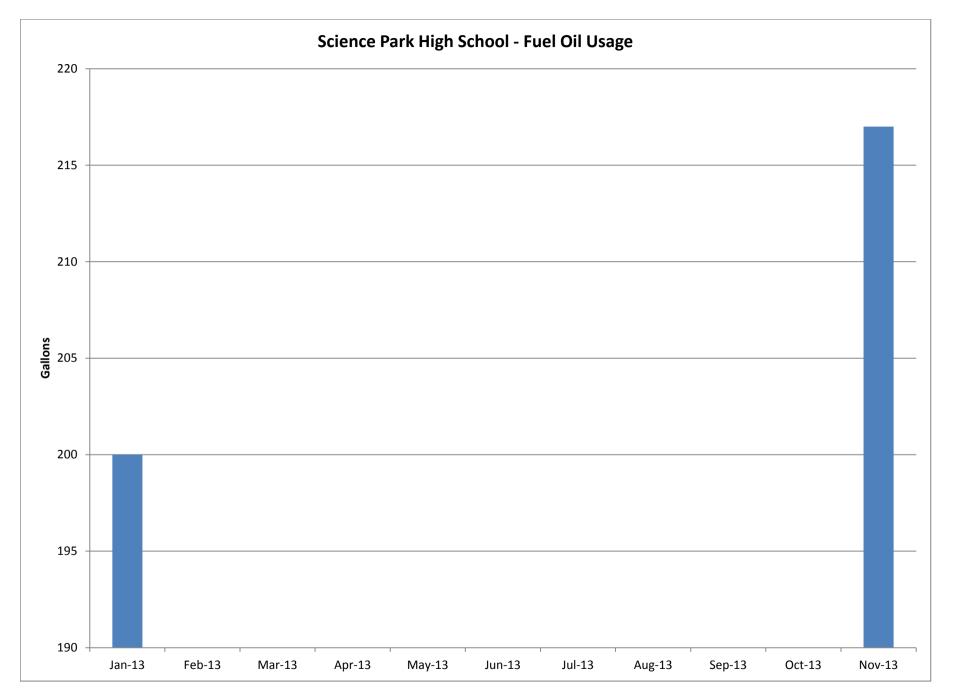
Newark Public Schools LGEA CHA Project# 27999

Science Park High School - Fuel Oil Usage

Index No	Current Name	Address NJIT PSS	Ticket Number	Delivery Date	Gallons	Delivery \$	\$/Gallo	n
	68 Science Park High School	260 Norfolk St, 07103	74796037	1/15/2013	200) 6	75	3.38
	68 Science Park High School	260 Norfolk St, 07103	74821135	11/19/2013	217	6	56	3.02
						_		
	Science Park High School		Start Date	End Date	# Months			
	Address	260 Norfolk St, 07103	1/15/2013	11/19/2013	10)		
						_		

FUEL OIL USAGE - MOST RECENT 12 MONTHS, PERIOD ENDING:

Annual Usage	417 Gallons
Annual Cost	\$1,331
Rate	\$3.19 \$/Gallon



PSE&G ELECTRIC SERVICE TERRITORY Last Updated: 10/24/12

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone	*Customer
Supplier	& Web Site	Class
AEP Energy, Inc.	(866) 258-3782	C/I
309 Fellowship Road, Fl. 2		
Mount Laurel, NJ 08054	www.aepenergy.com	ACTIVE
Alpha Gas and Electric, LLC	(855) 553-6374	R/C
641 5 th Street		
Lakewood, NJ 08701	www.alphagasandelectric.com	ACTIVE
Ambit Northeast, LLC	(877)-30-AMBIT	R/C
103 Carnegie Center	(877) 302-6248	
Suite 300	1.5	
Princeton, NJ 08540	www.ambitenergy.com	ACTIVE
American Powernet	(877) 977-2636	C
Management, LP 437 North Grove St.	www.amaricannowarnat.com	ACTIVE
Berlin, NJ 08009	www.americanpowernet.com	ACTIVE
Amerigreen Energy, Inc.	888-423-8357	R/C
1463 Lamberton Road	000-423-0337	NC
Trenton, NJ 08611	www.amerigreen.com	ACTIVE
AP Gas & Electric, LLC	(855) 544-4895	R/C/I
10 North Park Place, Suite 420	(666)	
Morristown, NJ 07960	www.apge.com	ACTIVE
Astral Energy LLC	(201) 384-5552	R/C/I
16 Tyson Place		
Bergenfield, NJ 07621	www.astralenergyllc.com	ACTIVE
Barclays Capital Services,	(888) 978-9974	C
Inc.		
70 Hudson Street		ACTIVE
Jersey City, NJ 07302-4585	www.group.barclays.com	
BBPC, LLC d/b/a Great	(888) 651-4121	C/I
Eastern Energy		
116 Village Blvd. Suite 200 Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
	(977) (52 5000	
Champion Energy Services, LLC	(877) 653-5090	R/C/I
72 Avenue L		ACTIVE
Newark, NJ 07105	www.championenergyservices.com	

Choice Energy, LLC	888-565-4490	R/C
4257 US Highway 9, Suite 6C Freehold, NJ 07728	www.4choiceenergy.com	ACTIVE
Clearview Electric, Inc.	(888) CLR-VIEW	R/C/I
505 Park Drive Woodbury, NJ 08096	(800) 746-4702 www.clearviewenergy.com	ACTIVE
Commerce Energy, Inc.	1-866-587-8674	R
7 Cedar Terrace Ramsey, NJ 07446	www.commerceenergy.com	ACTIVE
ConEdison Solutions Cherry Tree Corporate Center 535 State Highway Suite 180	(888) 665-0955	C/I ACTIVE
Cherry Hill, NJ 08002	www.conedsolutions.com	ACTIVE
Constellation NewEnergy,	(866) 237-7693	R/C/I
Inc. 900A Lake Street, Suite 2 Ramsey, NJ 07446	www.constellation.com	ACTIVE
Constellation Energy	(877) 997-9995	R
900A Lake Street, Suite 2 Ramsey, NJ 07446	www.constellation.com	ACTIVE
Credit Suisse, (USA) Inc.	(212) 538-3124	С
700 College Road East Princeton, NJ 08450	www.creditsuisse.com	ACTIVE
Direct Energy Business, LLC	(888) 925-9115	C/I
120 Wood Avenue, Suite 611 Iselin, NJ 08830	www.directenergybusiness.com	ACTIVE
Direct Energy Services, LLC	(866) 348-4193	R
120 Wood Avenue, Suite 611 Iselin, NJ 08830	www.directenergy.com	ACTIVE
Discount Energy Group,	(800) 282-3331	R/C
LLC 811 Church Road, Suite 149 Cherry Hill, New Jersey 08002	www.discountenergygroup.com	ACTIVE
Dominion Retail, Inc.	(866) 275-4240	R/C
d/b/a Dominion Energy Solutions 395 Route #70 West Suite 125		ACTIVE
Lakewood, NJ 08701	www.dom.com/products	ACTIVE

DTE Energy Supply, Inc.	(877) 332-2450	C/I
One Gateway Center,		
Suite 2600	1. 1	ACTIVE
Newark, NJ 07102	www.dtesupply.com	
Energy.me Midwest LLC	(855) 243-7270	R/C/I
90 Washington Blvd		
Bedminster, NJ 07921	www.energy.me	ACTIVE
Energy Plus Holdings LLC	(877) 866-9193	R/C
309 Fellowship Road		
East Gate Center, Suite 200		
Mt. Laurel, NJ 08054	www.energypluscompany.com	ACTIVE
Ethical Electric Benefit Co.	(888) 444-9452	R/C
d/b/a Ethical Electric		
100 Overlook Center, 2 nd Fl.	www.ethicalelectric.com	ACTIVE
Princeton, NJ 08540		
FirstEnergy Solutions	(800) 977-0500	C/I
300 Madison Avenue		
Morristown, NJ 07962	www.fes.com	ACTIVE
Gateway Energy Services	(800) 805-8586	R/C/I
Corp.	(000) 000	
44 Whispering Pines Lane		ACTIVE
Lakewood, NJ 08701	www.gesc.com	
GDF SUEZ Energy	(866) 999-8374	C/I
Resources NA, Inc.	(000) 777 0374	C/1
333 Thornall Street		
Sixth Floor		
Edison, NJ 08837	www.gdfsuezenergyresources.com	ACTIVE
Glacial Energy of New	(888) 452-2425	C/I
Jersey, Inc.		
75 Route 15 Building E		
Lafayette, NJ 07848	www.glacialenergy.com	ACTIVE
Global Energy Marketing	(800) 542-0778	C/I
LLC	(333, 5.2 3.73	0,2
129 Wentz Avenue	www.globalp.com	ACTIVE
Springfield, NJ 07081		
Green Mountain Energy	(866) 767-5818	C/I
Company	(000) 707 5010	C/1
211 Carnegie Center Drive	www.greenmountain.com/commercial-	
Princeton, NJ 08540	home	ACTIVE
300.0		

Hess Corporation	(800) 437-7872	C/I
1 Hess Plaza Woodbridge, NJ 07095	www.hess.com	ACTIVE
HIKO Energy, LLC	(888) 264-4908	R/C
655 Suffern Road Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE
HOP Energy, LLC d/b/a Metro Energy, HOP Fleet Fueling, HOP Energy Fleet Fueling 1011 Hudson Avenue Ridgefield, NJ 07657	(877) 390-7155 www.hopenergy.com	R/C/I ACTIVE
Hudson Energy Services,	(877) Hudson 9	С
LLC 7 Cedar Street Ramsey, New Jersey 07446	www.hudsonenergyservices.com	ACTIVE
IDT Energy, Inc. 550 Broad Street	(877) 887-6866	R/C
Newark, NJ 07102	www.idtenergy.com	ACTIVE
Independence Energy Group, LLC	(877) 235-6708	R/C
3711 Market Street, 10 th Fl. Philadelphia, PA 19104	www.chooseindependence.com	ACTIVE
Integrys Energy Services, Inc.	(877) 763-9977	C/I
99 Wood Ave, South, Suite 802 Iselin, NJ 08830	www.integrysenergy.com	ACTIVE
Keil & Sons, Inc. d/b/a Systrum Energy	(877) 797-8786	R/C/I
1 Bergen Blvd. Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Liberty Power Delaware, LLC	(866) 769-3799	C/I
1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE
Liberty Power Holdings, LLC	(866) 769-3799	C/I
1973 Highway 34, Suite 211 Wall, NJ 07719	www.libertypowercorp.com	ACTIVE

Linde Energy Services	(800) 247-2644	C/I
575 Mountain Avenue Murray Hill, NJ 07974	www.linde.com	ACTIVE
Marathon Power LLC 302 Main Street	(888) 779-7255	R/C/I
Paterson, NJ 07505	www.mecny.com	ACTIVE
MXenergy Electric Inc.	(800) 785-4374	R/C/I
900 Lake Street Ramsey, NJ 07446	www.mxenergy.com	ACTIVE
NATGASCO, Inc.	(973) 678-1800 x. 251	R/C
532 Freeman St. Orange, NJ 07050	www.supremeenergyinc.com	ACTIVE
NextEra Energy Services	(877) 528-2890 Commercial	R/C/I
New Jersey, LLC 651 Jernee Mill Road	(800) 882-1276 Residential	
Sayreville, NJ 08872	www.nexteraenergyservices.com	ACTIVE
New Jersey Gas & Electric	(866) 568-0290	R/C
1 Bridge Plaza fl. 2 Fort Lee, NJ 07024	www.NJGandE.com	ACTIVE
Noble Americas Energy	(877) 273-6772	C/I
Solutions	(6/1) 2/3 3/12	
The Mac-Cali Building 581 Main Street, 8th Floor	www.noblesolutions.com	ACTIVE
Woodbridge, NJ 07095	www.noblesolutions.com	ACTIVE
North American Power and	(888) 313-9086	R/C/I
Gas, LLC		
222 Ridgedale Avenue Cedar Knolls, NJ 07927	www.napower.com	ACTIVE
Palmco Power NJ, LLC	(877) 726-5862	R/C/I
One Greentree Centre		
10,000 Lincoln Drive East, Suite 201		
Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE
Pepco Energy Services, Inc.	(800) ENERGY-9 (363-7499)	C/I
112 Main St. Lebanon, NJ 08833	www.pepco-services.com	ACTIVE
Plymouth Rock Energy, LLC	(855) 32-POWER (76937)	R/C/I
338 Maitland Avenue		
Teaneck, NJ 07666	www.plymouthenergy.com	ACTIVE

PPL Energy Plus, LLC 811 Church Road	(800) 281-2000	C/I
Cherry Hill, NJ 08002	www.pplenergyplus.com	ACTIVE
Public Power & Utility of New Jersey, LLC 39 Old Ridgebury Rd. Suite 14 Danbury, CT 06810	(888) 354-4415 www.ppandu.com	R/C/I ACTIVE
Reliant Energy 211 Carnegie Center Princeton, NJ 08540	(877) 297-3795 (877) 297-3780 www.reliant.com/pjm	R/C/I ACTIVE
ResCom Energy LLC 18C Wave Crest Ave. Winfield Park, NJ 07036	(888) 238-4041 http://rescomenergy.com	R/C/I ACTIVE
Respond Power LLC 10 Regency CT Lakewood, NJ 08701	(877) 973-7763 <u>www.respondpower.com</u>	R/C/I ACTIVE
South Jersey Energy Company 1 South Jersey Plaza, Route 54 Folsom, NJ 08037	(800) 266-6020 www.southjerseyenergy.com	C/I ACTIVE
Sperian Energy Corp. 1200 Route 22 East, Suite 2000 Bridgewater, NJ 08807	(888) 682-8082	R/C/I ACTIVE
S.J. Energy Partners, Inc. 208 White Horse Pike, Suite 4 Barrington, N.J. 08007	(800) 695-0666 <u>www.sjnaturalgas.com</u>	R/C ACTIVE
Spark Energy, L.P. 2105 CityWest Blvd., Ste 100 Houston, Texas 77042	(800) 441-7514 <u>www.sparkenergy.com</u>	R/C/I ACTIVE
Sprague Energy Corp. 12 Ridge Road Chatham Township, NJ 07928	(800) 225-1560 www.spragueenergy.com	C/I ACTIVE
Starion Energy PA Inc. 101 Warburton Avenue Hawthorne, NJ 07506	(800) 600-3040 www.starionenergy.com	R/C/I ACTIVE
Stream Energy 309 Fellowship Rd., Suite 200 Mt. Laurel, NJ 08054	(877) 39-8150 www.streamenergy.net	R ACTIVE

UGI Energy Services, Inc.	(856) 273-9995	C/I
d/b/a GASMARK		
224 Strawbridge Drive		
Suite 107		
Moorestown, NJ 08057	www.ugienergyservices.com	ACTIVE
Verde Energy USA, Inc.	(800) 388-3862	R/C/I
50 East Palisades Avenue		
Englewood, NJ 07631	www.lowcostpower.com	ACTIVE
Viridian Energy	(866) 663-2508	R/C/I
2001 Route 46, Waterview		
Plaza		
Suite 310		
Parsippany, NJ 07054	www.viridian.com	ACTIVE
Xoom Energy New Jersey,	(888) 997-8979	R/C/I
LLC		
744 Broad Street		
Newark, NJ 07102	www.xoomenergy.com	ACTIVE
YEP Energy	(855) 363-7736	R/C/I
89 Headquarters Plaza North		
#1463		
Morristown, NJ 07960	www.yepenergyNJ.com	ACTIVE
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard		
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE

Back to the main supplier page

PSE&G GAS SERVICE TERRITORY Last Updated: 10/24/12

$*\underline{CUSTOMER\ CLASS} - R - RESIDENTIAL\ C - COMMERCIAL\ I - INDUSTRIAL$

Supplier	Telephone & Web Site	*Customer Class
Ambit Northeast, LLC 103 Carnegie Center Suite 300	(877)-30-AMBIT (877) 302-6248	R/C
Princeton, NJ 08540	www.ambitenergy.com	ACTIVE
Astral Energy LLC 16 Tyson Place Bergenfield, NJ 07621	888-850-1872 www.astralenergyllc.com	R/C/I ACTIVE
BBPC, LLC Great Eastern Energy 116 Village Blvd. Suite 200	888-651-4121	C/I
Princeton, NJ 08540	www.greateasternenergy.com	ACTIVE
Clearview Electric Inc. d/b/a Clearview Gas 1744 Lexington Ave.	800-746-4720	R/C
Pennsauken, NJ 08110	www.clearviewenergy.com	ACTIVE
Colonial Energy, Inc. 83 Harding Road	845-429-3229	C/I
Wyckoff, NJ 07481	www.colonialgroupinc.com	ACTIVE
Commerce Energy, Inc. 7 Cedar Terrace	(888) 817-8572	R
Ramsey, NJ 07746	www.commerceenergy.com	ACTIVE
Compass Energy Services, Inc. 1085 Morris Avenue, Suite 150 Union, NJ 07083	866-867-8328 908-638-6605 <u>www.compassenergy.net</u>	C/I ACTIVE
ConocoPhillips Company 224 Strawbridge Drive, Suite 107	800-646-4427	C/I
Moorestown, NJ 08057	www.conocophillips.com	ACTIVE
Consolidated Edison Energy, Inc. d/b/a Con Edison Solutions 535 State Highway 38, Suite 140	888-686-1383 x2130 www.conedenergy.com	
Cherry Hill, NJ 08002	www.concucrergy.com	

Consolidated Edison Solutions, Inc.	888-665-0955	C/I
Cherry Tree Corporate Center 535 State Highway 38, Suite 140 Cherry Hill, NJ 08002	www.conedsolutions.com	ACTIVE
Constellation NewEnergy-Gas	(800) 900-1982	C/I
Division, LLC 900A Lake Street, Suite 2 Ramsey, NJ 07466	www.constellation.com	ACTIVE
Direct Energy Business, LLC	888-925-9115	C/I
120 Wood Avenue, Suite 611 Iselin, NJ 08830	www.directenergy.com	ACTIVE
Direct Energy Services, LLP	866-348-4193	R
120 Wood Avenue, Suite 611 Iselin, NJ 08830	www.directenergy.com	ACTIVE
Gateway Energy Services Corp.	800-805-8586	R/C/I
44 Whispering Pines Lane Lakewood, NJ 08701	www.gesc.com	ACTIVE
UGI Energy Services, Inc.	856-273-9995	C/I
d/b/a GASMARK 224 Strawbridge Drive, Suite 107 Moorestown, NJ 08057	www.ugienergyservices.com	ACTIVE
Global Energy Marketing, LLC	800-542-0778	C/I
129 Wentz Avenue Springfield, NJ 07081	www.globalp.com	ACTIVE
Great Eastern Energy	888-651-4121	C/I
116 Village Blvd., Suite 200 Princeton, NJ 08540	www.greateastern.com	ACTIVE
Greenlight Energy	718-204-7467	С
330 Hudson Street, Suite 4 Hoboken, NJ 07030	www.greenlightenergy.us	ACTIVE
Hess Energy, Inc.	800-437-7872	C/I
One Hess Plaza Woodbridge, NJ 07095	www.hess.com	ACTIVE
Hess Small Business Services, LLC One Hess Plaza	888-494-4377	C/I
Woodbridge, NJ 07095	www.hessenergy.com	ACTIVE
HIKO Energy, LLC 655 Suffern Road	(888) 264-4908	R/C
Teaneck, NJ 07666	www.hikoenergy.com	ACTIVE

Hudson Energy Services, LLC 7 Cedar Street	877- Hudson 9	C
Ramsey, NJ 07446	www.hudsonenergyservices.com	ACTIVE
IDT Energy, Inc.	877-887-6866	R/C
550 Broad Street Newark, NJ 07102	www.idtenergy.com	ACTIVE
Integrys Energy Services – Natural Gas, LLC	800-536-0151	C/I
99 Wood Avenue South		
Suite #802 Iselin, NJ 08830	www.integrysenergy.com	ACTIVE
Intelligent Energy	800-927-9794	R/C/I
2050 Center Avenue, Suite 500 Fort Lee, NJ 07024	www.intelligentenergy.org	ACTIVE
Keil & Sons, Inc.	1-877-797-8786	R/C/I
d/b/a Systrum Energy 1 Bergen Blvd.		
Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Major Energy Services, LLC 10 Regency CT	888-625-6760	R/C/I
Lakewood, NJ 08701	www.majorenergy.com	ACTIVE
Marathon Power LLC	888-779-7255	R/C/I
302 Main Street Paterson, NJ 07505	www.mecny.com	ACTIVE
Metromedia Energy, Inc.	800-828-9427	С
6 Industrial Way Eatontown, NJ 07724	www.metromediaenergy.com	ACTIVE
Metro Energy Group, LLC	888-53-Metro	R/C
14 Washington Place Hackensack, NJ 07601	www.metroenergy.com	ACTIVE
MxEnergy, Inc.	800-758-4374	R/C/I
900 Lake Street Ramsey, NJ 07446	www.mxenergy.com	ACTIVE
NATGASCO (Mitchell Supreme) 532 Freeman Street	800-840-4GAS	С
Orange, NJ 07050	www.natgasco.com	ACTIVE
New Energy Services LLC	800-660-3643	R/C/I
101 Neptune Avenue Deal, New Jersey 07723	www.newenergyservicesllc.com	ACTIVE

New Jersey Gas & Electric	866-568-0290	R/C
1 Bridge Plaza, Fl. 2 Fort Lee, NJ 07024	www.NJGandE.com	ACTIVE
Noble Americas Energy Solutions The Mac-Cali Building 581 Main Street, 8th fl.	877-273-6772	C/I
Woodbridge, NJ 07095	www.noblesolutions.com	ACTIVE
North American Power & Gas, LLC d/b/a North American Power 197 Route 18 South Ste. 3000 East Brunswick, NJ 08816	(888) 313-9086 www.napower.com	R/C/I ACTIVE
Palmco Energy NJ, LLC	877-726-5862	R/C/I
One Greentree Centre 10,000 Lincoln Drive East, Suite 201 Marlton, NJ 08053	www.PalmcoEnergy.com	ACTIVE
Pepco Energy Services, Inc.	800-363-7499	C/I
112 Main Street Lebanon, NJ 08833	www.pepco-services.com	ACTIVE
Plymouth Rock Energy, LLC	855-32-POWER (76937)	R/C/I
338 Maitland Avenue Teaneck, NJ 07666	www.plymouthenergy.com	ACTIVE
PPL EnergyPlus, LLC	800-281-2000	C/I
811 Church Road - Office 105 Cherry Hill, NJ 08002	www.pplenergyplus.com	ACTIVE
Respond Power LLC	(877) 973-7763	R/C/I
10 Regency CT Lakewood, NJ 08701	www.respondpower.com	ACTIVE
South Jersey Energy Company	800-266-6020	C/I
1 South Jersey Plaza, Route 54 Folsom, NJ 08037	www.southjerseyenergy.com	ACTIVE
S.J. Energy Partners, Inc.	800-695-0666	R/C
208 White Horse Pike, Suite 4 Barrington, NJ 08007	www.sjnaturalgas.com	ACTIVE
Spark Energy Gas, L.P.	800-411-7514	R/C/I
2105 CityWest Blvd, Ste 100 Houston, Texas 77042	www.sparkenergy.com	ACTIVE
Sprague Energy Corp.	855-466-2842	C/I
12 Ridge Road Chatham Township, NJ 07928	www.spragueenergy.com	ACTIVE

Stuyvesant Energy LLC	800-640-6457	C
10 West Ivy Lane, Suite 4 Englewood, NJ 07631	www.stuyfuel.com	ACTIVE
Stream Energy New Jersey, LLC	(973) 494-8097	R/C
309 Fellowship Road Suite 200	www.stroomonorgy.not	ACTIVE
Mt. Laurel, NJ 08054	www.streamenergy.net	ACTIVE
Systrum Energy	877-797-8786	R/C/I
1 Bergen Blvd. Fairview, NJ 07022	www.systrumenergy.com	ACTIVE
Woodruff Energy	800-557-1121	R/C/I
73 Water Street		
Bridgeton, NJ 08302	www.woodruffenergy.com	ACTIVE
Woodruff Energy US LLC	856-455-1111	C/I
73 Water Street, P.O. Box 777	800-557-1121	
Bridgeton, NJ 08302	www.woodruffenergy.com	ACTIVE
Xoom Energy New Jersey, LLC	888-997-8979	R/C/I
744 Broad Street		
Newark, NJ 07102	<u>www.xoomenergy.com</u>	ACTIVE
Your Energy Holdings, LLC	(855) 732-2493	R/C/I
One International Boulevard		
Suite 400		
Mahwah, NJ 07495-0400	www.thisisyourenergy.com	ACTIVE

Back to main supplier information page



Description	QTY	Manufacturer Name	Model No.	Serial No.	Equipment Type / Utility	Capacity/Size /Efficiency	Location	Areas/Equipment Served	Date Installed	Remaining Useful Life (years)	Other Info.
ERU-PH-1,2,3,4	4	Semco	EPD-28	35115/PJ12760 35115/PJ12759 35115/PJ12761 35115/PJ12762	Energy Recovery Ventilator	20,000 CFM, 78% efficient	MER-1 MER-2	Water-Source Heat Pumps	2006	7	
ACC-PH-1,2	2	York	YCRS014	Unknown	Remote Air Cooled Condenser	934.6 Tons	MER-3	CH-1,2	2006	7	
CH-1,2	2	York	YCRS014	RAPM010447 RAPM010448	Rotary Chiller	116.5 Tons, 0.85 kW/Ton	MER-3	Chilled Water System	2006	12	
B-1,2,3,4	1	Aerco	BMK2000	Unknown	Condensing HW Boiler, Natural Gas	2,000 MBH	Physical Plant	South-Wing AHUs	2006	17	
P-B-1,2,3	3	B&G	HSC 365TS	Unknown	Electric Pump (Water)	75 HP	Physical Plant	Condenser Water	2006	7	VFD Controlled, Premium Efficiency
P-B-4,5,6	3	B&G	1510 256T	Unknown	Electric Pump (Water)	20 HP	Physical Plant	Hot Water Heating System	2006	7	VFD Controlled, Premium Efficiency
P-B-9	1	B&G	80 184JM	Unknown	Electric Pump (Water)	5 HP	MER-3	Pool Water Heater	2006	7	VFD Controlled, Premium Efficiency
P-B-10	1	B&G	145T	Unknown	Electric Pump (Water)	1.5 HP	MER-3	Heat Exchanger Pump	2006	7	VFD Controlled, Premium Efficiency
P-3-5,6	3	B&G	254JT	Unknown	Electric Pump (Water)	15 HP	MER-3	Chilled Water System	2006	7	VFD Controlled, Premium Efficiency
P-PH-1,2,3,4,5,6	6	B&G	80 215JM	Unknown	Electric Pump (Water)	10 HP	MER-1 MER-2	Water Source Heat Pumps	2006	7	VFD Controlled, Premium Efficiency
WHP-PH- 1,2.3,4,5,6,7,8,9,10,11,12	12	FHP	WP420	Unknown	Water to Water Heat Pump	Cooling: 323.7 MBH, 12.2 EER / Heating: 332.9 MBH, 3.0 COP	MER-1 MER-2	Water Source Heat Pumps	2006	7	
HP-1	180*	FHP	GT036	Unknown	Water Source Heat Pump	Cooling: 34.3 MBH / Heating: 35.2 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-2	180*	FHP	GT042	Unknown	Water Source Heat Pump	Cooling: 39.9 MBH / Heating: 42.0 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-3	180*	FHP	GT048	Unknown	Water Source Heat Pump	Cooling: 47.5 MBH / Heating: 50.7 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-4	180*	FHP	GT054	Unknown	Water Source Heat Pump	Cooling: 50.7 MBH / Heating: 57.0 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-5	180*	FHP	GT060	Unknown	Water Source Heat Pump	Cooling: 57.5 MBH / Heating: 68.8 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-6	180*	FHP	GT070	Unknown	Water Source Heat Pump	Cooling: 66.0 MBH / Heating: 71.0 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
HP-7	180*	York	RP007	Unknown	Water Source Heat Pump	Cooling: 7.8 MBH / Heating: 7.2 MBH	Various (in Ceiling)	Various (Classrooms)	2006	7	*180 total water source heat pumps in school, exact quantity of each type not known
AHU-3-1	1	York	XTI-096X144-JEQL046A	CCPM XT0057	Air Handling Unit	35,000 CFM (100% OA), 40HP	MER-3	Auditorium/Music	2006	12	VFD Controlled
AHU-3-2	1	York	XTI-051X081-JALA046A	CCPM XT0058	Air Handling Unit	10,000 CFM (100% OA), 15HP	MER-3	Fitness Area	2006	12	VFD Controlled
AHU-3-3	1	York	XTI-075X120-JENJ046A	CCPM XT0059	Air Handling Unit	20,000 CFM (100% OA), 25HP	MER-3	Gymnasium	2006	12	VFD Controlled
AHU-3-4	1	PoolPak	SWHP190-30E-B08	PPK050306	Natatorium Dehumidification & Ventilation Unit	17,500 CFM (22% OA), Heating: 471 MBH / Cooling: 590 MBH	MER-3	Natatorium	2006	12	VFD Controlled
AHU-PH-1	1	York	XTI-075X120- NAPA046A	CAPM XT0121	Air Handling Unit	19,200 CFM (100% OA), 30HP	MER-3	Cafeteria	2006	12	VFD Controlled
KX-PH-1	1	Unknown	Unknown	Unknown	Kitchen Exhaust Fan	,	Roof	Kitchen Hood	2006	7	VFD Controlled
WIC-1,2	2	Unknown	Unknown	Unknown	Walk-In Cooler	8' x 12'	Kitchen	Kitchen	2006	12	
WIF-1 DHW-1, 2	2	<i>Unknown</i> Reco	Unknown R60-1569-FG	Unknown T-199966 TK1 T-199966 TK2	Walk-In Freezer Domestic Hot Water Heater	8' x 12' Max: 1,260 MBH, Min: 650 MBH / 600 Gal	Kitchen Physical Plant	Kitchen Domestic Hot Water System	2006	7	Power Flame Burner (M#: JR30A-12)



	ate of Discount	(used for NPV)	
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Utility	/ Costs	Yearly Usage	Metric Ton Carbon Dioxide Equivalent	Building Area	А	nnual Utility Co	st
\$ 0.139	\$/kWh blended		0.000420205	275,743	Electric	Natural Gas	Fuel Oil
\$ 0.128	\$/kWh supply	3,493,842	0.000420205		\$ 492,509	\$ 70,968	\$ 1,331
\$ 4.35	\$/kW	663.5	0	•			
\$ 0.90	\$/Therm	79,010	0.00533471				
\$ 7.55	\$/kgals	10,000	0				
\$ 3.19	\$/Gal #2	417					

Science Park High School

Recommend?		Item			Sa	vings			Cost	Simple	Life	Equivalent CO ₂	NJ Smart Start	Direct Install	Payback w/		Simple Pro	jected Lifetim	e Savings		ROI	NPV	IRR
Y or N			kW	kWh	therms	No. 2 Oil gal	Water kgal	\$		Payback	Expectancy	(Metric tons)	Incentives	Eligible (Y/N)	Incentives	kW	kWh	therms	kgal/yr	\$		1	
Υ	ECM-1	Controls Upgrade/Retro-Commissioning	0.0	150,142	7,136	0	0	27,293	\$ 95,576	3.5	15	101.2	\$ -	N	3.5	0.0	2,252,132	107,047	0 \$	409,389	3.3	\$230,241	27.8%
Υ	ECM-2	Install Pool Cover	0.0	7,567	19,126	0	103	19,041	\$ 112,704	5.9	20	105.2	\$ -	N	5.9	0.0	151,346	382,515	2,055 \$	380,816	2.4	\$170,575	16.0%
Υ	ECM-3	Domestic Hot Water System Improvements	0.0	0	1,359	0	0	1,223	\$ 74,217	60.7	15	7.2	\$ 3,150	N	58.1	0.0	0	20,384	0 \$	18,346	(8.0)	(\$56,466)	-13.5%
Υ	ECM-4	Walk-In Cooler/Freezer Controls	0.0	13,713	0	0	0	1,906	\$ 20,625	10.8	15	5.8	\$ -	N	10.8	0.0	205,694	0	0 \$	28,591	0.4	\$2,130	4.4%
Υ	ECM-5	Booster Heater Conversion	9	30,481	(1,300)	0	0	3,209	\$ 16,000	5.0	15	5.9	\$ 2,210	N	4.3	137.2	457,210	(19,500)	0 \$	53,162	2.3	\$24,517	22.1%
Υ	ECM-6	Install Vending Machine Controls	0.0	16,122	0	0	0	2,241	\$ 1,961	0.9	15.0	6.8	\$ -	N	0.9	0.0	241,830	0	0 \$	33,614	16.1	\$24,792	114.3%
N	ECM-L1	Lighting Replacements / Upgrades	85.6	260,407	0	0	0	37,800	\$ 407,770	10.8	15.0	109.4	\$ 5,000	N	10.7	1,284.0	3,906,105	0	0 \$	609,973	0.5	\$48,489	4.6%
N	ECM-L2	Install Lighting Controls (Add Occupancy Sensors)	0.0	7,061	0	0	0	904	\$ 7,020	7.8	15.0	3.0	\$ 910	N	6.8	0.0	105,915	0	0 \$	14,722	1.1	\$4,680	12.1%
Υ	ECM-L3	Lighting Replacements with Controls (Occupany Sensors)	85.6	263,483	0	0	0	38,194	\$ 414,790	10.9	15.0	110.7	\$ 5,910	N	10.7	1,284.0	3,952,245	0	0 \$	616,387	0.5	\$47,079	4.5%
		Total (Does Not Include ECM-L1 & ECM-L2)	94.7	481,508	26,321	0	103	\$ 93,107	\$ 735,873	7.9	15.7	343	\$ 11,270		7.8	1,421	7,260,457	490,447	2,055 \$	1,540,306	1.1	386896.84	9.6%
		Recommended Measures (highlighted green above)	94.7	481,508	26,321	0	103	\$ 93,107	\$ 735,873	7.9	15.7	343	\$ 11,270	0	7.8	1,421	7,260,457	490,447	2,055 \$	1,540,306	1.1	386896.84	9.6%
		% of Existing	14%	14%	33%	0	1%								-								<u> </u>

		City:	Newar	k, NJ			
	Occupied I	Hours/Week	70	70	70	70	50
			Building	Auditorium	Gymnasium	Library	Classrooms
	Enthalpy		Operating	Occupied	Occupied	Occupied	Occupied
Temp	h (Btu/lb)	Bin Hours	Hours	Hours	Hours	Hours	Hours
102.5							
97.5	35.4	6	3	3	3	3	2
92.5	37.4	31	13	13	13	13	9
87.5	35.0	131	55	55	55	55	39
82.5	33.0	500	208	208	208	208	149
77.5	31.5	620	258	258	258	258	185
72.5	29.9	664	277	277	277	277	198
67.5	27.2	854	356	356	356	356	254
62.5	24.0	927	386	386	386	386	276
57.5	20.3	600	250	250	250	250	179
52.5	18.2	730	304	304	304	304	217
47.5	16.0	491	205	205	205	205	146
42.5	14.5	656	273	273	273	273	195
37.5	12.5	1,023	426	426	426	426	304
32.5	10.5	734	306	306	306	306	218
27.5	8.7	334	139	139	139	139	99
22.5	7.0	252	105	105	105	105	75
17.5	5.4	125	52	52	52	52	37
12.5	3.7	47	20	20	20	20	14
7.5	2.1	34	14	14	14	14	10
2.5	1.3	1	0	0	0	0	0
-2.5							
-7.5							

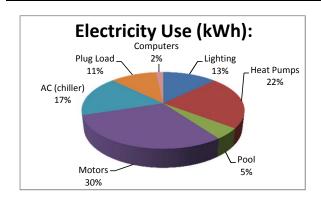
Multipliers					
Material: 1.027					
Labor:	1.246				
Equipment: 1.124					
leating Systen	n Efficiency				

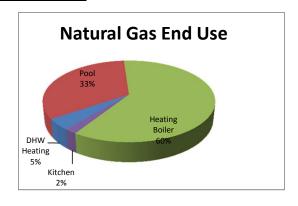
Heating System Efficiency	80%
Cooling Eff (kW/ton)	1.2

He	Heating						
Hours	4,427	Hrs					
Weighted Avg	40	F					
Avg	28	F					

Co	Cooling					
Hours	4,333	Hrs				
Weighted Avg	68	F				
Avg	78	F				

	Utility End Use Analysis					
Electric	ity Use (kWh):	Notes/Comments:				
3,493,842	Total	Based on utility analysis				
453,774	Lighting	From Lighting Calculations				
790,388	Heat Pumps	Calculated Based on Design Schedules				
163,374	Pool	Calculated Based on Design Schedules				
1,061,331	Motors	Estimated				
605,753	AC (chiller)	Calculated Based on Design Schedules				
386,040	Plug Load	Estimated				
	Kitchen	Estimated				
62,500	Computers	Estimated				
	Other	Remaining				
		•				
Natural Ga	as Use (Therms):	Notes/Comments:				
79,010	Total	Based on utility analysis				
	DHW Heating	Therms/SF x Square Feet Served				
26,353	Pool	Based on utility analysis				
47,577	Heating Boiler	Based on utility analysis				
1.580	Kitchen	Based on utility analysis				





ECM-1: Re-Commission Building Controls System

Summary:

The existing controls system has been in place for approximately 8 years and appears to be out of calibration since its original installation. Several energy saving controls algorithms do not appear to be functioning properly including night setback, economizer cooling, demand controlled ventilation and the use of trends and energy metering. There are also several variable frequency drives (VFDs) that originally were intended to operate fan and pump motors that also do not work. It is proposed to retrocommission the entire building to bring the HVAC systems back into the originally designed operating parameters, as well as to make some enhancements where applicable.

Rulle	nnır	Intorm	ation:
Dun	anng		iativii.

275,743 Sq Footage	\$0.14 \$/kWh Blended
	\$0.90 \$/Therm

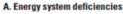
EXISTING CONDITIONS		
Existing Facility Total Electric usage	3,493,842	kWh
Existing Facility Total Gas usage	79,010	Therms
Existing Facility Cooling Electric usage	1,000,947	kWh^1
Existing Facility Heating Natural Gas usage	47576.65901	Therms ²
PROPOSED CONDITIONS	•	
Proposed Facility Cooling Electric Savings	150,142	kWh
Proposed Facility Natural Gas Savings	7136.498851	Therms
SAVINGS		
Retro-Commissioning Electric Savings	150,142	kWh
Retro-Commissioning Natural Gas Savings	7,136	Therms
Total cost savings	\$ 27,292.60	•

Assumptions

- 29% of facility total electricity dedicated to Cooling based on Building Utility Analysis
- 2 60% of facility total natural gas dedicated to Heating based on Building Utility Analysis
- 3 15% Typical Savings associated with Retro-Commissioning of controls based on EPA Energy Star Report (CH 5 Retrocommissioning)

Figure 5.2: Retrocommissioning results

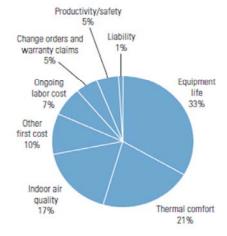
Building energy system deficiencies: A recent study of retrocommissioning revealed a wide variety of problems—those related to the overall HVAC system were the most common type (A). Energy and non-energy benefits: Retrocommissioning provided both energy and non-energy benefits—the most common of these, noted in one-third of the buildings surveyed, was the extension of equipment life (B).



Facilitywide (EMS or utility related) Lighting 3 1% 3.6% Envelope HVAC (combined 0.1% heating and cooling) Plug load 4.2% 0.1% Terminal units Air handling 4.4% and distribution Heating plant 37.1% 6.3% Cooling plant 11.0% Other 30.1%

Note: EMS = energy management system.

B. Energy and non-energy benefits



Courtesy: E SOURCE; data from Lawrence Berkeley National Laboratory, Portland Energy Conservation Inc., and Energy Systems Laboratory, Texas A&M University

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-1: Re-Commission Building Controls System - Cost

Description	QTY	UNIT	l	JNIT COST	S	SUE	STOTAL CO	STS	TOTAL	REMARKS
Description	QII	OINIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REMARKS
									\$ -	
Controls and Sensors Retro-Commissioning	275743	SF	\$ 0.27	INC	INC	\$ 76,461	INC	INC	\$ 76,461	EPA Estimate
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 76,461	Subtotal
\$ 19,115	25% Contingency
\$ 95,576	Total

ECM-2: Install a Pool Cover

DESCRIPTION:	Install an automatic pool cover to cover the pool when it is not in use. This reduces evaporation, make-up water, heat loss and ventilation costs.

Heating Energy Cost	
Water Cost = \$ 7.5500 \$/kGal ▼	
The state of the s	
Area of Pool Water Surface = 3,500 square feet	
Temperature of Air = 85 F	
Temperature of Water = 80 F	
Make-up water temperature = 55 F	
Elevation of location = 230 feet	
Relative Humidity of air at above temperature = 50%	
Pa=saturation pressure at air temp Dew Pt. = 0.51649 " Hg	
Pw=saturation vapor pressure at surface temperature = 1.21440 " Hg	
Wi=humidity ratio of pool (design) = 0.01101 W (Lbw/Lba)	
Wo=humidity ratio of outdoor air (design) = 0.01908 W (Lbw/Lba)	
Hours of operation = 8,760 hours	
Unoccupied Hours (Time when pool cover can be used) = 4,380 hours	
Proposed Reduction in Pool Evaporation Hours = 50%	
Pool Air Heating Efficiency 80%	
Pool DX Cooling Efficiency 1.2 kW / Ton	
ASSUMPTION: Pool Cover R-value 4.0	
Heating Efficiency 80%	
Average Return Air Temperature 50% RH 80 F 31.3 Enthalpy	
Activity Factor (hotel, health clubs=1.3, Schools=1.6, Public=2.0) 1.6 Temperature of Outside Air - Design Day = 97 F	
Temperature of Outside Air - Design Day = 97 F Average Relative Humidity of air at above temperature = 50%	
Average Relative Humanity of all at above temperature	
Cost of Heating (\$/MMBH) = (Cost of Fuel (\$/unit)) / ((Heating Efficiency (%)) x (Conversion (btu/unit)) Cost of Water (\$/1000 gallons) = (Cost of Water (\$/unit)) x (Conversion (unit/1000 gallons)) Evaporation Rate (lb/hr/sf) = (0.05 x (Saturation Air Pressure (Water)(Pw) - Saturation Air Pressure (Air) (Pa)) (Simplified Equation from ASHRAE) Evaporation of water (lb/hr) = (Evaporation rate) x (Activity Factor) x (Surface Area of pool) (Without cover, With cover assumed to be zero) Evaporation of water (gallon/year) = (Evaporation (lbs/hr)) x (Hours/Year) / (Water Density (lb/ gallon)) Water Cost (\$) = (Evaporation of water(gallon/year)) x (Water Cost (\$/1000 gallons)) Pool Heat Loss w/o cover (Btu) = (40) x ((Pool Temperature)-(Air Temperature)^1/(1/3)) (Simplified equation from ASHRAE Fund Chapter 4) (Used constant of 40 and 20 in leui of 80 Pool Heat Loss w cover (Btu) = (1 / (R value)) x ((Pool Temperature) - (Air Temperature))) Pool Heat Load (MMBtu) = (Heat Losd (btu)) x (Hours/Year) / (1,000,000btu/MMBtu) Pool Heat Costs (\$) = Pool Heat Load (MMBH) x (Cost of Heating (\$/MMbh)) Outside air quantity required = ((Evaporation rate / ((60min/hr) x (0.075) x (humidity ratio inside(Wi) - humidity ratio outside(Wo)) Ventilation Usage (mbh) = (1.08 x OA Cfm x (Return Air Temperature - Outside Air Temperature) x (Hours in bin) / (1000 btu/MBh) Ventilation Cost (\$) = Ventilation Usage (mbh) x (Cost of Heating (\$/MMbh)) x (1000 Mbh/MMbh))
CALCULATION: Cost of Heating=(\$ 0.90)/(80%)/(0.1000 MMbh/Therm)= \$ 11.25 \$/MMBtu	
Cost of Water=(\$ 7.5500 (\$/unit)) x (1.0 1000 gallons/1000 gallons) = \$ 7.550 \$/1000 g	allons
POOL EVAPORATION LOSSES	
Evaporation Rate (0.05 x (Pw-Pa))= (0.05) x ((1.214401834) - (0.516486353)) = 0.0349 b/hr/sq fi	
Evaporation of water = (0.0349)x(1.6)x(3,500) = 195.42 lb/hr	
Evaporation of water w/o cover= (195.4) x (8760) / (8.33 lb/gallon) = <u>205,504</u> gallons	
Evaporation of water with pool cover = $($ 195.4 $)$ x $($ 4380 $)$ / $($ 8.33 $ $ b/gallon $)$ = $($ 102,752 $ $ gallons	
Water Cost w/o Cover = ((205,504) gallons x (\$ 7.55) / 1000 gallons = \$ 1,552	
Water Cost w/ Cover = ((\$ 102,752) gallons x (\$ 7.55) / 1000 gallons = \$ 776	
POOL HEAT LOSSES Pool Heat Loss w/o cover = (40) x ((85.0) - (80.0)^(1/3)) x (3,500)= 239,397 btw/hr	
Pool Heat Load w/ Dectron Condenser Heat Recovery to Pool Water = - bttv/hr	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (8.33 lb/gallon) x (85 - 55))/1E 6 btu/MMBtu = 51 MMBtu	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (8.33 lb/gallon) x (85 - 55))/1E 6 btu/MMBtu = 51 MMBtu Pool Heat Loss w/ cover = (0.25) x ((85.0) - (80.0)) x (3,500) = 1,496 btu/hr	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (8.33 lb/gallon) x (85 - 55))/1E 6 btu/MMBtu = 51 MMBtu Pool Heat Load w/ cover = (0.25) x (85.0) - (80.0)) x (3,500) = 1,496 btu/MF btu/	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (8.33 lb/gallon) x (85 - 55))/1E 6 btu/MMBtu = 51 MMBtu Pool Heat Loss w/ cover = (0.25) x ((85.0) - (80.0)) x (3,500) = 1,496 btu/hr	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (85.0) - (80.0)) x (3,500) = 1,496 btu/m Pool Heat Loss w/ cover = (0.25) x (85.0) - (80.0) x (4,380) / (4,380) / (4,380) / (4,380) / (4,380) / (6,55)	
Hours / Year w/ Dectron Condenser Heat Recovery to Pool Water = 168 hours/yr Pool Heat Load w/o cover = (239,397) x (8,592) / (1,000,000 btu/MMBtu) = 2,057 MMBtu Evaporated Water Heat Loss = (205,504) x (85.0) - (80.0)) x (85.0) - (80.0)) x (3,500) = 1,496 btu/mMBtu = 1,496 btu/m Pool Heat Load w/o cover = ((239,397) x (4380) + (1,496) x (4,380))/1E 6 btu/MMBtu = 1,496 btu/m Evaporated Water Heat Loss = (102,752) x (83.3 lb/gallon) x (85.0 - 55))/1E 6 btu/MMBtu = 1,256 MMBtu Heat Loss Cost w/o Cover (2,057 + 51) MMBtu x (\$ 11.250 \$/MMBtu) = \$ 23,718	,

70

POOL AREA VENTILATION TABLE:

		OA BIN DA	TA				POOL AF	REA SETPOIN	ITS		HUMIDITY	GAINS	REQU	JIRED VENTIL	ATION / CO	DLING		VEN	TILATION HEATI	NG LOADS					DX CO	OLING LOADS	3			
			OA		Target	Target						1 AX / Hour	Dehumid.	Dehumd.	MAX OA				OA Heat	Post-Heat	Annual Natural		Cooling	Cooling	Cooling		Dehumid.	Dehumid.	Dehumid.	Dehumid.
	OA	OA	Grains /	Annual Bin	Room	Room	Target Room	Target Room	Target Room	Target Total	Humidity Added	Total	Required AX /	/ Required OA	CFM	DX Cooling	OA Heating	OA Heating	Recovery	Recov OA	Gas Usage	DX Cooling	Disch. Air	Disch.	Disch.	1 AX / Hour	Required AX	Required	Cooling	Cooling
OA Ten	p Enth.	Dewpoint	Ft3	Hours	Temp	%RH	Enthalpy	Dewpoint	Grains / Ft3	Grains	(Grains / Hr)	Grains	Hour	CFM	Available	Required?	Required?	MBH	Effectiveness	Heating MBH	(Therms)	Enabled?	Temp	Grains / Ft3	Enthalpy	Total Grains	/ Hour	CFM	MBH	kWh
92.5	35.4	66.3	6.81	6	80	50%	32.1	60.6	5.7	399,700	1,367,914	476,700	0.0	0	22,000	Yes	No	0.0	0%	0.0	0	Yes	55.0	4.66	22.84	326,200	18.6	21,713	901	541
87.5	37.4	64.8	6.54	31	80	50%	32.1	60.6	5.7	399,700	1,367,914	457,800	0.0	0	22,000	Yes	No	0.0	0%	0.0	0	Yes	55.0	4.66	22.84	326,200	18.6	21,713	901	2,793
82.5	35.0	66.3	6.26	131	80	50%	32.1	60.6	5.7	399,700	1,367,914	438,200	0.0	0	22,000	Yes	No	0.0	0%	0.0	0	Yes	55.0	4.66	22.84	326,200	18.6	21,713	901	11,801
77.5	33.0	60.9	5.80	500	80	50%	32.1	60.6	5.7	399,700	1,367,914	406,000	0.0	0	22,000	Yes	No	0.0	0%	0.0	0	No	0.0	0.00	0.00	0	0.0	0	0	0
72.5	31.5	60.0	5.68	620	80	50%	32.1	60.6	5.7	399,700	1,367,914	397,600	651.4	759,952	22,000	Yes	No	0.0	0%	0.0	0	No	0.0	0.00	0.00	0	0.0	0	0	0
67.5	29.9	58.9	5.52	664	80	50%	32.1	60.6	5.7	399,700	1,367,914	386,400	102.9	119,992	22,000	Yes	No	0.0	0%	0.0	0	No	0.0	0.00	0.00	0	0.0	0	0	0
62.5	27.2	55.0	4.84	854	80	50%	32.1	60.6	5.7	399,700	1,367,914	338,800	22.5	26,205	22,000	Yes	No	0.0	0%	0.0	0	No	0.0	0.00	0.00	0	0.0	0	0	0
57.5	24.0	48.6	3.85	927	80	50%	32.1	60.6	5.7	399,700	1,367,914	269,500	10.5	12,257	22,000	No	Yes	297.9	40%	178.7	2,071	No	0.0	0.00	0.00	0	0.0	0	0	0
52.5	20.3	42.0	3.03	600	80	50%	32.1	60.6	5.7	399,700	1,367,914	212,100	7.3	8,507	22,000	No	Yes	252.7	40%	151.6	1,137	No	0.0	0.00	0.00	0	0.0	0	0	0
47.5	18.2	39.0	2.72	730	80	50%	32.1	60.6	5.7	399,700	1,367,914	190,400	6.5	7,625	22,000	No	Yes	267.6	40%	160.6	1,465	No	0.0	0.00	0.00	0	0.0	0	0	0
42.5	16.0	32.9	2.16	491	80	50%	32.1	60.6	5.7	399,700	1,367,914	151,200	5.5	6,422	22,000	No	Yes	260.1	40%	156.1	958	No	0.0	0.00	0.00	0	0.0	0	0	0
37.5	14.5	29.6	1.88	656	80	50%	32.1	60.6	5.7	399,700	1,367,914	131,600	5.1	5,953	22,000	No	Yes	273.2	40%	163.9	1,344	No	0.0	0.00	0.00	0	0.0	0	0	0
32.5	12.5	25.8	1.59	1023	80	50%	32.1	60.6	5.7	399,700	1,367,914	111,300	4.7	5,534	22,000	No	Yes	283.9	40%	170.3	2,178	No	0.0	0.00	0.00	0	0.0	0	0	0
27.5	10.5	18.7	1.15	734	80	50%	32.1	60.6	5.7	399,700	1,367,914	80,500	4.3	5,000	22,000	No	Yes	283.5	40%	170.1	1,561	No	0.0	0.00	0.00	0	0.0	0	0	0
22.5	8.7	14.6	0.95	334	80	50%	32.1	60.6	5.7	399,700	1,367,914	66,500	4.1	4,790	22,000	No	Yes	297.4	40%	178.5	745	No	0.0	0.00	0.00	0	0.0	0	0	0
17.5	7.0	9.6	0.75	252	80	50%	32.1	60.6	5.7	399,700	1,367,914	52,500	3.9	4,596	22,000	No	Yes	310.3	40%	186.2	586	No	0.0	0.00	0.00	0	0.0	0	0	0
12.5	5.4	4.9	0.60	125	80	50%	32.1	60.6	5.7	399,700	1,367,914	42,000	3.8	4,462	22,000	No	Yes	325.2	40%	195.1	305	No	0.0	0.00	0.00	0	0.0	0	0	0
7.5	3.7	1.1	0.49	47	80	50%	32.1	60.6	5.7	399,700	1,367,914	34,300	3.7	4,368	22,000	No	Yes	342.0	40%	205.2	121	No	0.0	0.00	0.00	0	0.0	0	0	0
2.5	2.1	-3.6	0.39	34	80	50%	32.1	60.6	5.7	399,700	1,367,914	27,300	3.7	4,285	22,000	No	Yes	358.7	40%	215.2	91	No	0.0	0.00	0.00	0	0.0	0	0	0
-2.5	1.3	-12.0	0.20	1	80	50%	32.1	60.6	5.7	399,700	1,367,914	14,000	3.5	4,138	22,000	No	Yes	368.7	40%	221.2	3	No	0.0	0.00	0.00	0	0.0	0	0	0
-7.5	0.0	-20.0	0.15	0	80	50%	32.1	60.6	5.7	399,700	1,367,914	10,500	3.5	4,100	22,000	No	Yes	387.5	40%	232.5	0	No	0.0	0.00	0.00	0	0.0	0	0	0
																					12,565									15,135

12,565 Therms) * (15,135 kWh) * (\$ 0.90 /Therm) = \$ 0.14 /kWh) = \$ 11,308 \$ 2,104 Existing Gas Ventilation Costs = (
Existing Electric Ventilation Costs = (

RESULT:

Annual Exist. Water Use	205,504	gallons	=>	\$ 1,552
Annual Exist. Water Heating Use	26,353	Therm	=>	\$ 23,718
Annual Exist. Ventilation Heating Use	12,565	Therm	=>	\$ 11,308
Annual Exist. Ventilation Cooling (Dehumidifying) Use	15,135	kWh	=>	\$ 2,104
TOTAL EXIST COST PER YEAR				\$ 38,682

Annual Proposed Water Use	102,752	gallons	=>	\$ 776
Annual Proposed Water Heating Use	13,510	Therm	=>	\$ 12,159
Annual Proposed Ventilation Heating Use	6,282	Therm	=>	\$ 5,654
Annual Proposed Ventilation Cooling (Dehumidifying) Use	7,567	kWh	=>	\$ 1,052
TOTAL PROPOSED COST PER YEAR				\$ 19,641

TOTAL SAVINGS: % of existing

Annual Proposed Water Savings	102,752	gallons	=>	\$ 776	50%	
Annual Proposed Water Heating Savings	12,843	Therm	=>	\$ 11,559	49%	
Annual Proposed Ventilation Heating Savings	6,282	Therm	=>	\$ 5,654	50%	
Annual Proposed Ventilation Cooling (Dehumidifying) Savings	7,567	kWh	=>	\$ 1,052	50%	
TOTAL COST SAVINGS PER YEAR				\$ 19,041	49%	

ECM-2: Install a Pool Cover - Cost

Multipliers	
Material:	1.10
Labor:	1.35
Equipment:	1.10

Description		UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL COST	DEMARKS
		UNIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	TOTAL COST	INLIVIATING
Pool Cover Cost	1	ls	\$9,982.0	\$ -	\$ -	\$ 10,980	\$ -	\$ -	\$ 10,980	Vendor Quote
Pool Cover Reel System Cost	4	ea	\$ 14,280	\$ -	\$ -	\$ 62,832	\$ -	\$	\$ 62,832	Vendor Quote
Installation & Freight	1	Is	\$ -	\$ 7,060	\$ -	\$ -	\$ 9,531	\$ -	\$ 9,531	Vendor Quote
Electrical Estimate	1	ls	\$ 6,200	\$ -	\$ -	\$ 6,820	\$ -	\$ -	\$ 6,820	Vendor Quote

\$ 90,163	Subtotal
\$ 22,540.80	25% Contingency
\$ 112,704	Total

ECM-3: Replace Gas-Fired DHW Heater w/ High Efficiency Condensing Gas-Fired DHW Heater

Description: This ECM evaluates the energy savings associated with replacing two (2) 600 gal gas fired tank type domestic water boilers with two high efficiency condensing domestic hot water boilers which have a higher recovery rate, providing near instanteous DHW production. The new capacity is estimated to be half the original capacity.

Item	Value	Units	Formula/Comments
Avg. Monthly Utility Demand by Water Heater	292	Therms/month	Calculated from utility bill
Total Annual Utility Demand by Water Heater	350,000	MBTU/yr	1therm = 100 MBTU
Existing DHW Heater Efficiency	80%	j	Per manufacturer nameplate
Total Annual Hot Water Demand (w/ standby losses)	280,000	MBTU/yr	
Existing Tank Size	1,200	Gallons	Per manufacturer nameplate
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	140	°F	Per building personnel
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	17.1	MBH	
Annual Standby Hot Water Load	149,541	MBTU/yr	
New Tank Size	600	Gallons	
Hot Water Piping System Capacity	5	Gallons	Estimated Per existing system (includes HWR piping)
Hot Water Temperature	140	°F	
Room Temperature	72	°F	
Standby Losses (% by Volume)	2.5%		(2.5% of stored capacity per hour, per U.S. Department of Energy)
Standby Losses (Heat Loss)	8.6	MBH	
Annual Standby Hot Water Load	75,081	MBTU/yr	
Total Annual Hot Water Demand	205,540	MBTU/yr	
Proposed Avg. Hot water heater efficiency	96%		Based on AO Smith Cyclone
Proposed Fuel Use	2,141	Therns	Standby Losses and inefficient DHW heater eliminated
Utility Cost	\$0.90	\$/Therm	
Existing Operating Cost of DHW	\$3,150	\$/yr	
Proposed Operating Cost of DHW	\$1,927	\$/yr	

Savings Summary:

Utility	Energy Savings	Cost Savings
Therms/yr	1,359	\$1,223

Newark Board of Education - NJBPU

CHA Project Numer: 27999 Science Park High School

Multipliers							
Material:	1.03						
Labor:	1.25						
Equipment:	1.12						

ECM-3: Replace Gas-Fired DHW Heater w/ High Efficiency Condensing Gas-Fired DHW Heater Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description	QII		MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
Gas-Fired DHW Heater Removal	2	LS		\$ 50		\$ -	\$ 125	\$ -	\$ 125	RS Means 2012
High Efficiency Gas-Fired DHW Heater (150 Gallon)	4	EA	\$ 7,500	\$ 5,000		\$ 30,810	\$ 24,920	\$ -	\$ 55,730	RS Means 2012
Miscellaneous Electrical	1	LS	\$ 300	\$ 500		\$ 308	\$ 623	\$ -	\$ 931	RS Means 2012
Venting Kit	1	EA	\$ 500	\$ 1,000		\$ 514	\$ 1,246	\$ -	\$ 1,760	RS Means 2012
Miscellaneous Piping and Valves	1	LS	\$ 200	\$ 500		\$ 205	\$ 623	\$ -	\$ 828	RS Means 2012

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 59,374	Subtotal
\$ 14,843	25% Contingency
\$ 74,217	Total

ECM-4: Walk-in Cooler & Freezer EC Motor Retrofits

ECM Description:

For kitchens that contain walk-in coolers and freezers, CoolTrol is a controller that reduces energy consumption by controlling off of dewpoint temperature. Compressor cycling is reduced and the evaporator fans run 25% to 80% less. Door and frame heaters are also installed and controlled by store dew point temperature; this can reduce run time by up to 95% in coolers and 60% in freezers. The evaporator fan motors are also replaced with hi-efficiency fan motors saving 40% to 70% in energy. The proposed system comprises of an anti-sweat door controller, evaporator fan motor replacement and CoolTrol Cooler Control System.

Utility Cost

\$0.14 \$/kWh Blended

EXISTING CONDITIONS		
Walk-In Freezer((s)	
Existing Freezer Controls?	N	
Quantity of Walk-In Freezers	1	
Nameplate Amps of Freezer Evaporator Fan	4	AmpsEF
Nameplate Volts of Freezer Evaporator Fan	280	VoltsEF
Phase of Evaporator Fan	1	PhaseE
Power Factor of Evaporator Fan	0.55	PFEF
Operating Hours	8,760 hrs	
Load Reduction	65%	LR
Electricity Savings (Evaporator Fan)	3,157 kWh	kWhEF
Electricity Savings (Evaporator Fan Reduced Heat)	1,414 kWh	kWhRH
Total Walk-In Freezer(s) Electricity Savings	4,571 kWh	
Walk-In Cooler(s		
Existing Cooler Controls?	N	
Quantity of Walk-In Coolers	2	
Nameplate Amps of Cooler Evaporator Fan	4	
Nameplate Volts of Cooler Evaporator Fan	280	
Phase of Evaporator Fan	1	
Power Factor of Evaporator Fan	0.55	
Operating Hours	8,760 hrs	
Load Reduction	65%	
Electricity Savings (Evaporator Fan)	6,314 kWh	
Electricity Savings (Evaporator Fan Reduced Heat)	2,828 kWh	
Total Walk-In Cooler(s) Electricity Savings	9,142 kWh	
SAVINGS		
Total Electricity Savings	13,713 kWh	
Total Cost Savings	\$ 1,906	
Estimated Cost	\$ 20,625	
Simple Payback	10.8 years	

Savings calculation formulas are taken from NJ Protocols document for Walk-in Controller

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-4: Walk-in Cooler & Freezer EC Motor Retrofits - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS	
Description	QII	ONIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	KLIVIAKKS	
									\$ -		
Turnkey Walk-In Controller & Equipment	1	EA	\$ 10,000	\$ 5,000	\$ -	\$ 10,270	\$ 6,230	\$ -	\$ 16,500	Vendor Estimate	
						\$ -	\$ -	\$ -	\$ -		

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 16,500	Subtotal
\$ 4,125	25% Contingency
\$ 20,625	Total

ECM-5: Dishwasher Booster Heater Conversion

Description: This ECM evaluates the energy savings associated with replacing an electrically powered dishwasher booster heater with and equivalently sized natural gas booster heater

<u>Item</u>	<u>Value</u>	<u>Units</u>	Formula/Comments					
Baseline Fuel Cost	\$ 0.90	/ Therm						
Electricity Cost	\$ 0.13	\$/kWh						
Demand Cost	\$ 4.35	\$/kWh						
	F	ORMULA (CONSTANTS					
CF	0.3		Coincidence Factor (NJ Protocols)					
EFLH	1,000		Equivalent Full Load Hours (NJ Protocols)					
PROPOSED EQUIPMENT								
Input Rating	130,000	btu/hr	Estimated					
Efficiency	80%							
		SAV	INGS					
Electricity Savings	30,481	kWh						
Demand Savings	9	kW						
Fuel Usage	1,300	Therms						
Fuel Cost Savings	\$ 2,771							

Savings calculation formulas are taken from NJ Protocols document for Booster Heater

ECM-5: Dishwasher Booster Heater Conversion - Cost

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

Description	QTY	UNIT	l	JNIT COST	COSTS SUBTOTAL COSTS		TOTAL	REMARKS		
			MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	KEWAKKS
						\$ -	\$ -	\$ -	\$ -	
Natural Gas Fired Booster Heater	1	EA	\$ 5,000	\$ 2,500		\$ 5,135	\$ 3,115	\$ -	\$ 8,250	RS Means 2012
Venting, Piping, Ect.	1	LS	\$ 1,500	\$ 1,000		\$ 1,541	\$ 1,246	\$ -	\$ 2,787	RS Means 2012
Electrical wiring	1	LS	\$ 500	\$ 1,000		\$ 514	\$ 1,246	\$ -	\$ 1,760	Est

\$	12,796	Subtotal
49	3,199	25% Contingency
\$	16,000	Total

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

ECM-6: Install Vending Machine Controls

Description: Vending machines generally operate 24/7 regardless of the actual usage. This measure proposes installing vending

machine controls to reduce the total run time of these units. Cold beverage machines will cycle on for 15 minutes every two hours in order to keep beverages at a desired temperature. The result is a reduction in total electrical

energy usage.

Unit Cost: \$0.139 \$/kWh blended

Energy Savings Calculations:

	st	

Cold Beverage Vending Machine Electric usage	14,016	kWh ^{1,4,7}
Snack Vending Machine Electric usage	5,256	kWh ^{2,5,7}
Dual Vending Machine Electric Usage	-	kWh ^{3,6,7}
Total Vending Machine Electric Usage	19,272	kWh

Proposed

Cold Beverage Vending Machine Electric usage

Snack Vending Machine Electric usage

Dual Vending Machine Electric Usage

Total Vending Machine Electric Usage

3,150 kWh

Vending Machine Controls Usage Savings Total cost savings Estimated Total Project Cost

Estimated Total Project Cost Simple Payback

	16,122	kWh
;	2,241	
		9

1,961 [°] 1 years

Assumptions

3

- 1 4 Number of cold beverage vending machines
- 2 3 Number of snack vending machines
 - 0 Number of dual snack/beverage vending machines
- 4 400 Average wattage, typical of cold beverage machines based on prior project experience
- 5 200 Average wattage, typical of snack machines based on prior project experience
- 6 300 Average wattage, typical of dual snack/beverage machines based on prior project experience
- 7 8760 Hours per year vending machine plugged in
- 8 3150 Building Occupied Hours
- 9 0.50 Vending Machine Traffic Factor (0.75 for High Traffic, 0.5 for Medium, 0.25 for low)

Multipliers	
Material:	1.03
Labor:	1.25
Equipment:	1.12

ECM-6: Install Vending Machine Controls - Cost

Description	QTY	UNIT	UNIT COSTS			SUBTOTAL COSTS			TOTAL	REMARKS
Description	QTT	UNIT	MAT.	LABOR	EQUIP.	MAT.	LABOR	EQUIP.	COST	REWARKS
									\$ -	
Vending Miser	7	EA	\$ 200	\$ 15	\$ -	\$ 1,438	\$ 131	\$ -	\$ 1,569	Vendor Estimation
						\$ -	\$ -	\$ -	\$ -	

^{**}Cost Estimates are for Energy Savings calculations only, do not use for procurement

\$ 1,569	Subtotal
\$ 392	25% Contingency
\$ 1,961	Total

New Jersey Pay For Performance Incentive Program

Note: The following calculation is based on the New Jersey Pay For Performance Incentive Program per April, 2012 Building must have a minimum average electric demand of 100 kW. This minimum is waived for buildings owned by local governments or non-profit organizations.

At a minimum, all recommended measures were used for this calculation. To qualify for P4P incentives, the following P4P requirements must be met:

- At least 15% source energy savings
- No more than 50% savings from lighting measures
- Scope includes more than one measure
- Project has at least a 10% internal rate of return
- At least 50% of the source energy savings must come from investor-owned electricity and/or natural gas (note: exemption for fuel conversions)

Total Building Area (Square Feet)	275,743
Is this audit funded by NJ BPU (Y/N)	Yes

Incentive #1								
Audit is funded by NJ BPU	\$0.05	\$/sqft						

Board of Public Utilites (BPU)

	Annual	Utilities		
	kWh	Therms \$70,968 79,010 26,321 325 76		
Existing Cost (from utility)	\$492,509	\$70,968		
Existing Usage (from utility)	3,493,842	79,010		
Proposed Savings	481,508	26,321		
Existing Total MMBtus	19,825			
Proposed Savings MMBtus	4,2	276		
% Energy Reduction	21.6%			
Proposed Annual Savings	\$93	79,010 26,321 9,825 ,276		

	Min (Savir	ngs = 15%)	Increase (Sa	vings > 15%)	Max Inc	entive	Achieved Incentive		
Incentive #2	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.23	
Incentive #3	\$0.09	\$0.90	\$0.005	\$0.05	\$0.11	\$1.25	\$0.11	\$1.23	

	Incentives \$							
	Elec	Gas	Total					
Incentive #1	\$0	\$0	\$13,787					
Incentive #2	\$52,966	\$32,330	\$85,296					
Incentive #3	\$52,966	\$32,330	\$85,296					
Total All Incentives	\$105,932	\$64,660	\$184,379					

Total Project Cost	\$735,873
--------------------	-----------

\$13,787
\$13.787
+ -, -
\$85,296
\$85,296
379
194
3

Project Payb	ack (years)
w/o Incentives	w/ Incentives
7.9	5.9

 $^{^{\}star}$ Maximum allowable incentive is 50% of annual utility cost if not funded by NJ BPU, and %25 if it is.

Maximum allowable amount of Incentive #3 is 25% of total project cost.

Maximum allowable amount of Incentive #2 & #3 is \$1 million per gas account and \$1 million per electric account; maximum 2 million per project

 $^{^{\}star\star}$ Maximum allowable amount of Incentive #2 is 25% of total project cost.

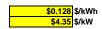
 $^{^{\}star\star\star}$ Maximum allowable amount of Incentive #1 is \$50,000 if not funded by NJ BPU, and \$25,000 if it is.

Cost of Electricity:

\$0.128 \$/kWh \$4.35 \$/kW

			EXISTING CONDITIONS									
ſ			No. of		EXISTING CO.	Watts per					Retrofit	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh	Control	
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixto		(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device		(Annual Hours)	device	
			before the			Standard			the usage group			
			retrofit			Fixture Wattages						
50LED	Basement Corridor	Custodian	25	W 32 W P 2 (ELE)	F42LL	60	1.50	SW	3400	5,100	NONE	
35LED	B19 Custodian Break Room	Custodian	4	T 32 R F 3 (ELE)	F43ILL/2	90	0.36	SW	3400	1,224	NONE	
46LED	Basement Corridor #2	Custodian	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	3400	408	NONE	
46LED	B20 Custodian Shop	Offices	6	W 32 C F 2 (ELE)	F42LL	60	0.36	C-OCC	2400	864	NONE	
46LED	B18 Admin Storage	Storage	11	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60	0.12	BR	3200 3200	384	NONE	
46LED	B17 Water Service B13 Storage	Storage Storage	13	W 32 C F 2 (ELE)	F42LL F42LL	60	0.66 0.78	BR C-OCC	3200	2,112 2,496	NONE NONE	
46LED	B12 Heating Plant	Boiler Room	15	W 32 C F 2 (ELE)	F42LL	60	0.90	SW	2000	1,800	NONE	
7LED	B14 Mens Locker Room	Locker	2	2T 32 R F 2 (u)	FU2LL	60	0.12	SW	2800	336	NONE	
35LED	B14 Mens Locker Room	Locker	1	T 32 R F 3 (ELE)	F43ILL/2	90	0.09	SW	2800	252	NONE	
262LED	B14 Entrance Corridor	Locker	1	CF42/1	CF42/1-I	48	0.05	SW	2800	134	NONE	
7LED	B15 Womens Locker Room	Locker	2	2T 32 R F 2 (u)	FU2LL	60	0.12	C-OCC	2800	336	NONE	
35LED	B15 Womens Locker Room	Locker	1	T 32 R F 3 (ELE)	F43ILL/2	90	0.09	BR	2800	252	NONE	
262LED	B15 Entrance Corridor	Locker Custodian	1	CF42/1	CF42/1-I F43ILL/2	48	0.05	BR	2800 3400	134	NONE	
35LED X1	B16 Custodians Office Basement Corridor	Emergency Lights	7	T 32 R F 3 (ELE) X 1.5 W LED	F43ILL/2 ELED1.5/1	90	0.36 0.01	SW SW	8760	1,224 92	NONE NONE	
117	Elevator #1	Emergency Lights	8	CF 23	CFS23/1	23	0.01	SW	8760	1,612	NONE	
46LED	B11 Mechanical Room	Mechanical Room	7	W 32 C F 2 (ELE)	F42LL	60	0.42	SW	1600	672	NONE	
46LED	B10 Electric Service Room	Mechanical Room	11	W 32 C F 2 (ELE)	F42LL	60	0.66	SW	1600	1,056	NONE	
46LED	B10 Side Room	Mechanical Room	4	W 32 C F 2 (ELE)	F42LL	60	0.24	SW	1600	384	NONE	
46LED	B09	Storage	25	W 32 C F 2 (ELE)	F42LL	60	1.50	SW	3200	4,800	NONE	
46LED	B05 Storage	Storage	10	W 32 C F 2 (ELE)	F42LL	60	0.60	C-OCC	3200	1,920	NONE	
X1	B05 Storage	Emergency Lights	2	X 1.5 W LED	ELED1.5/1	1.5	0.00	SW	8760	26	NONE	
35LED 46LED	B05 Security B05 Rear Secure Equipment	Custodian Custodian	4	T 32 R F 3 (ELE) W 32 C F 2 (ELE)	F43ILL/2 F42LL	90	0.36 0.24	SW SW	3400 3400	1,224 816	NONE NONE	
46LED	B03	Storage	12	W 32 C F 2 (ELE)	F42LL F42LL	60	0.72	C-OCC	3200	2,304	NONE	
46LED	B02 IT Storage	Storage	6	W 32 C F 2 (ELE)	F42LL	60	0.72	C-OCC	3200	1,152	NONE	
46LED	B01 Generator	Mechanical Room	8	W 32 C F 2 (ELE)	F42LL	60	0.48	C-OCC	1600	768	NONE	
46LED	B01 Generator Intake Room	Mechanical Room	4	W 32 C F 2 (ELE)	F42LL	60	0.24	C-OCC	1600	384	NONE	
50LED	North Stairs (3x)	Emergency Lights	3	W 32 W P 2 (ELE)	F42LL	60	0.18	BR	8760	1,577	NONE	
32LED	North Stairs (3x)	Emergency Lights	30	1T 32 R F 2 (ELE)	F42LL	60	1.80	BR	8760	15,768	NONE	
46LED	120A Electric	Mechanical Room	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	1600	192	NONE	
262LED	Cafeteria	Cafeteria	140	CF42/1	CF42/1-I	48	6.72	SW	2000	13,440	NONE	
262LED 262LED	Cafeteria Cafeteria	Cafeteria Cafeteria	60	CF42/1 CF42/1	CF42/1-I CF42/1-I	48	2.88	SW SW	2000	5,760 1,920	NONE NONE	
262LED	Kitchen Serving Area	Cafeteria	20	CF42/1	CF42/1-I	48 48	0.96 0.53	SW	2000	1,920	NONE	
35LED	Kitchen Serving Area	Cafeteria	7	T 32 R F 3 (ELE)	F43ILL/2	90	0.63	SW	2000	1,260	NONE	
35LED	Chair Storage Room	Storage	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	3200	576	NONE	
35LED	Kitchen	Cafeteria	20	T 32 R F 3 (ELE)	F43ILL/2	90	1.80	SW	2000	3,600	NONE	
35LED	Kitchen Office	Offices	1	T 32 R F 3 (ELE)	F43ILL/2	90	0.09	SW	2400	216	NONE	
35LED	Kitchen Storage	Storage	1	T 32 R F 3 (ELE)	F43ILL/2	90	0.09	SW	3200	288	NONE	
32LED	Loading Dock	Cafeteria	2	1T 32 R F 2 (ELE)	F42LL	60	0.12	SW	2000	240	NONE	
262LED	115 Common Suite Corridor	Hallways	13	CF42/1	CF42/1-I	48	0.62	SW	6240	3,894	NONE	
X1 32LED	115 Common Suite Corridor	Emergency Lights Hallways	5	X 1.5 W LED 1T 32 R F 2 (ELE)	ELED1.5/1 F42LL	1.5	0.01	SW	8760 6240	66 4.493	NONE	
32LED 218LED	115 Common Suite Corridor Development Center	Offices	12 14	W 32 C F 3 (ELE)	F42LL F43ILL/2	60 90	0.72 1.26	SW C-OCC	2400	4,493 3,024	NONE NONE	
218LED	Common Suite	Offices	12	W 32 C F 3 (ELE)	F43ILL/2	90	1.08	C-OCC	2400	2,592	NONE	
218LED	107 Conference Room	Conference	6	W 32 C F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	1200	648	NONE	
218LED	108 Conference Room	Conference	6	W 32 C F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	1200	648	NONE	
35LED	112 Debate Room	Offices	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2400	648	C-OCC	
35LED	109	Offices	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2400	648	C-OCC	
35LED	110	Offices	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2400	648	C-OCC	
35LED 218LED	111 104 Media Center	Offices Offices	3	T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.27 1.26	SW C-OCC	2400 2400	648	C-OCC NONE	
218LED 218LED	104 Media Center Tech Center (in Lib)	Offices	14 6	W 32 C F 3 (ELE) W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2	90	1.26 0.54	C-0CC	2400	3,024 1,296	NONE	
218LED	Conference Room (in Lib)	Offices	6	W 32 C F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	2400	1,296	NONE	
262LED	Library	General Common	30	CF42/1	CF42/1-I	48	1.44	SW	1600	2,304	NONE	
X1	Library	Emergency Lights	4	X 1.5 W LED	ELED1.5/1	1.5	0.01	BR	8760	53	NONE	
262LED	Library	General Common	58	CF42/1	CF42/1-I	48	2.78	SW	1600	4,454	NONE	
35LED	Library Office	Offices	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2400	648	C-OCC	
35LED	Library Office	Offices	6	T 32 R F 3 (ELE)	F43ILL/2	90	0.54	SW	2400	1,296	C-OCC	
35LED	Library Storage	Storage	8	T 32 R F 3 (ELE)	F43ILL/2	90	0.72	SW	3200	2,304	C-OCC	
262LED	Library Rear Hall	Hallways Emergency Lights	5	CF42/1	CF42/1-I	48	0.24	SW	6240	1,498	NONE	
X1 35LED	Library Rear Hall 105 Electrical Media Room	Emergency Lights Mechanical Room	2	X 1.5 W LED T 32 R F 3 (ELE)	ELED1.5/1 F43ILL/2	1.5 90	0.00 0.18	BR C-OCC	8760 1600	26 288	NONE NONE	
35LED	Server Room	Mechanical Room	4	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	1600	288 576	NONE	
35LED	105 Tech Workroom	Mechanical Room	4	T 32 R F 3 (ELE)	F43ILL/2	90	0.36	SW	1600	576	NONE	
32LED	105A Electrical	Mechanical Room	1	1T 32 R F 2 (ELE)	F42LL	60	0.06	SW	1600	96	NONE	
35LED	Front Lobby Mens Room	Restroom	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	4300	774	NONE	
35LED	Front Lobby Womens Room	Restroom	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	4300	774	NONE	
46LED	117 Custodian	Custodian	1 4	W 32 C F 2 (ELE)	F42LL	60	0.06	SW	3400	204	NONE	

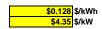
4/25/2014 Page 1, Existing



					EXISTING CONDI	TIONS						
			No. of			Watts per					Retrofit Control	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours	Annual kWh		
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture		(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) * (Annual Hours)	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures before the		Wattages	Table of Standard	NO.)	device	the usage group	`	device	
			retrofit			Fixture			the usage group			
			ion on			Wattages						
262LED	118 Storage	Storage	1	CF42/1	CF42/1-I	48	0.05	SW	3200	154	NONE	
32LED	122 Security	Custodian	2	1T 32 R F 2 (ELE)	F42LL	60	0.12	SW	3400	408	NONE	
262LED 35LED	121 Admin Lobby 123 Files	Offices Offices	17	CF42/1 T 32 R F 3 (ELE)	CF42/1-l F43ILL/2	48 90	0.82 0.18	SW C-OCC	2400 2400	1,958 432	NONE NONE	
262LED	Mail Room	Offices	1	CF42/1	CF42/1-I	48	0.05	SW	2400	115	NONE	
35LED	124	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	2400	432	NONE	
35LED	126	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	2400	432	NONE	
35LED	127	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	2400	432	NONE	
35LED 35LED	128 129 Principal	Offices Offices	4	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.18 0.36	C-OCC C-OCC	2400 2400	432 864	NONE NONE	
218LED	130 Int Staff	Offices	6	W 32 C F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	2400	1,296	NONE	
35LED	130 Rear Office	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	C-OCC	2400	432	NONE	
35LED	Copy Room	Offices	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2400	648	NONE	
35LED	Main Office Open Area	Offices	6	T 32 R F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	2400	1,296	NONE	
218LED	133 Conference	Conference	6	W 32 C F 3 (ELE)	F43ILL/2	90	0.54	C-OCC	1200	648	NONE	
X1	121 Lobby Main Office Mens Room	Hallways	4	X 1.5 W LED	ELED1.5/1	1.5	0.01	BR	6240	37	NONE	
262LED 262LED	Main Office Wens Room Main Office Womens Room	Restroom Restroom	1	CF42/1 CF42/1	CF42/1-l CF42/1-l	48 48	0.05 0.05	SW SW	4300 4300	206 206	C-OCC	
32LED	Guidance Hallway	Hallways	7	1T 32 R F 2 (ELE)	F42LL	60	0.42	SW	6240	2,621	NONE	
262LED	Guidance Hallway	Hallways	16	CF42/1	CF42/1-I	48	0.77	SW	6240	4,792	NONE	
35LED	Guidance Office Open	Offices	12	T 32 R F 3 (ELE)	F43ILL/2	90	1.08	C-OCC	2400	2,592	NONE	
262LED	Guidance Office Open	Offices	10	CF42/1	CF42/1-l	48	0.48	C-OCC	2400	1,152	NONE	
X1	Guidance Office Open	Emergency Lights	4	X 1.5 W LED	ELED1.5/1	1.5	0.01	BR	8760	53	NONE	
32LED	Guidance Mens Room	Restroom	1	1T 32 R F 2 (ELE)	F42LL	60	0.06	SW	4300	258	NONE	
32LED 35LED	Guidance Womens Room Guidance Office #1	Restroom Offices	2	1T 32 R F 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	60 90	0.06 0.18	SW SW	4300 2400	258 432	NONE C-OCC	
35LED	Guidance Office #1	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED	Guidance Office #3	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED	Guidance Office #4	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED	Guidance Office #5	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED	Guidance Office #6	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED 35LED	Guidance Office #7 Guidance Office #8	Offices Offices	2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.18 0.18	SW SW	2400 2400	432 432	C-OCC	
35LED	Guidance Office #9	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
218LED	Conference Room	Conference	4	W 32 C F 3 (ELE)	F43ILL/2	90	0.36	C-OCC	1200	432	NONE	
35LED	135 Nurse Open Area	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	NONE	
32LED	Nurse Mens Room	Restroom	1	1T 32 R F 2 (ELE)	F42LL	60	0.06	SW	4300	258	NONE	
32LED	Nurse Womens Room	Restroom	1	1T 32 R F 2 (ELE)	F42LL	60	0.06	SW	4300	258	NONE	
35LED	Nurse Exam Room	Offices	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432	C-OCC	
35LED 35LED	Nurse Resting Room Nurses Office	Offices Offices	2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.27 0.18	SW SW	2400 2400	648 432	C-OCC	
50LED	Nurses Office Storage	Offices	1	W 32 W P 2 (ELE)	F42LL	60	0.16	SW	2400	144	NONE	
50LED	Controls Room	Mechanical Room	1	W 32 W P 2 (ELE)	F42LL	60	0.06	SW	1600	96	NONE	
50LED	Elevator Machine Room	Mechanical Room	2	W 32 W P 2 (ELE)	F42LL	60	0.12	SW	1600	192	NONE	
32LED	Stair #5 Lobby	Hallways	8	1T 32 R F 2 (ELE)	F42LL	60	0.48	BR	6240	2,995	NONE	
262LED	Stair #5 Lobby	Hallways	2	CF42/1	CF42/1-I	48	0.10	BR	6240	599	NONE	· · · · · · · · · · · · · · · · · · ·
35LED 262LED	139 Faculty Dining Side Entrance	Break Room Hallways	8 84	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 48	0.72 4.03	C-OCC BR	1700 6240	1,224 25,160	NONE NONE	
X1	Side Entrance	Hallways	8	X 1.5 W LED	ELED1.5/1	1.5	0.01	BR	6240	25,160	NONE	
220LED	Side Entrance	Hallways	20	S 17 C F 1(ELE)	F21ILL	20	0.40	BR	6240	2,496	NONE	
261LED	153 Auditorium Hallway	Auditorium	2	PAR 38 SP	H100/1	100	0.20	SW	2000	400	NONE	
35LED	153 Auditorium Hallway	Auditorium	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.18	SW	2000	360	NONE	
220LED	153 Auditorium	Auditorium	60	S 17 C F 1(ELE)	F21ILL	20	1.20	SW	2000	2,400	NONE	
261LED	153 Auditorium	Auditorium	56	PAR 38 SP	H100/1	100	5.60	SW	2000	11,200	NONE	
220LED 261LED	153 Auditorium 153 Auditorium	Auditorium Auditorium	60 90	S 17 C F 1(ELE) PAR 38 SP	F21ILL H100/1	20 100	1.20 9.00	SW SW	2000	2,400 18,000	NONE NONE	
X1	153 Auditorium	Auditorium	10	X 1.5 W LED	ELED1.5/1	1.5	0.02	SW	2000	30	NONE	
227LED	Auditorium Stage	Auditorium	4	70 W MH Wall Pack	MH70/1	95	0.38	SW	2000	760	NONE	
50LED	Auditorium Stage	Auditorium	3	W 32 W P 2 (ELE)	F42LL	60	0.18	SW	2000	360	NONE	
X1	Auditorium Stage	Auditorium	2	X 1.5 W LED	ELED1.5/1	1.5	0.00	SW	2000	6	NONE	
50LED	Auditorium Stage	Auditorium	2	W 32 W P 2 (ELE)	F42LL	60	0.12	SW	2000	240	NONE	
46LED	149 Rear Corridor Storage	Storage	15	W 32 C F 2 (ELE)	F42LL	60	0.90	SW	3200	2,880	NONE	
7LED 35LED	150 Mens Dress Room 150 Mens Dress Room	Locker Locker	1	2T 32 R F 2 (u) T 32 R F 3 (ELE)	FU2LL F43ILL/2	60 90	0.06 0.09	C-OCC C-OCC	2800 2800	168 252	NONE NONE	
262LED	150 Mens Dress Room	Locker	1	CF42/1	CF42/1-l	48	0.09	C-0CC	2800	134	NONE	
7LED	150 Womens Dress Room	Locker	1	2T 32 R F 2 (u)	FU2LL	60	0.06	C-OCC	2800	168	NONE	
35LED	150 Womens Dress Room	Locker	1	T 32 R F 3 (ELE)	F43ILL/2	90	0.09	C-OCC	2800	252	NONE	
262LED	150 Womens Dress Room	Locker	1	CF42/1	CF42/1-l	48	0.05	C-OCC	2800	134	NONE	
262LED	Rear Entrance	Hallways	16	CF42/1	CF42/1-I	48	0.77	SW	6240	4,792	NONE	
	Rear Entrance	Hallways	20	1T 32 R F 2 (ELE)	F42LL	60	1.20	SW	6240	7,488	NONE	
32LED 262LED	Auditorium Rear Hall	Hallways	18	CF42/1	CF42/1-I	48	0.86	SW	6240	5,391	NONE	

4/25/2014 Page 2, Existing

Cost of Electricity:



		EXISTING CONDITIONS Paragraph									5 . 6	
			No. of			Watts per					Retrofit Control	
ield	Area Description Unique description of the location - Room number/Room	Usage Describe Usage Type	Fixtures No. of Lightin	Standard Fixture Code	Fixture Code Code from Table of Standard	Fixture Value from	kW/Space (Watts/Fixt) * (Fixt	Exist Control Pre-inst. control	Annual Hours Estimated	Annual kWh (kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures	ng Fixture Code	Wattages	Table of	No.)	device		(Annual Hours)	device	Notes
			before the			Standard			the usage group			
			retrofit			Fixture						
LED	148 Music Room	Classrooms	2 1T 32	R F 2 (ELE)	F42LL	Wattages 60	0.12	SW	2700	324	NONE	
LED	Music Ensemble	Classrooms		F 3 (ELE)	F43ILL/2	90	0.27	SW	2700	729		
LED	Production class 1C	Classrooms		C F 2 (ELE)	F42LL	60	0.72	SW	2700	1,944		
LED	Instructional Music 1B	Classrooms	16 CF42/		CF42/1-I	48	0.77 0.27	SW SW	2700 3200	2,074		
X1	Music Storage Instructional Music 1B	Storage Emergency Lights	3 T 32 R	RF3 (ELE)	F43ILL/2 ELED1.5/1	90	0.27	SW BR	3200 8760	864 39		
LED	Music Practice Room	Classrooms		F 3 (ELE)	F43ILL/2	90	0.18	SW	2700	486		
LED	Music Practice Room	Classrooms		F 3 (ELE)	F43ILL/2	90	0.18	SW	2700	486		
LED	Gown Storage	Storage		F 3 (ELE)	F43ILL/2	90	0.27	SW	3200	864		
LED	Music Vocals 1A	Classrooms		C F 3 (ELE)	F43ILL/2	90	1.80	C-OCC	2700	4,860		
K1 LED	Music Vocals 1A 146 Electric Room	Classrooms	3 X 1.5 V	W LED W P 2 (ELE)	ELED1.5/1	1.5	0.00	BR SW	2700 1600	12		
LED	145 Gym Storage	Mechanical Room Storage		W P 2 (ELE)	F42LL F42LL	60 60	0.12 0.06	SW	3200	192 192		
ED	154 Data Room	Mechanical Room		C F 2 (ELE)	F42LL	60	0.12	SW	1600	192		
.ED	141 Gym	Gymnasium		C F 2 (ELE)	F42LL	60	0.12	SW	1600	192		
.ED	Mens Room	Restroom		F 3 (ELE)	F43ILL/2	90	0.36	C-OCC	4300	1,548		
ED	Mens Room	Restroom	1 CF42/		CF42/1-I	48	0.05	0.000	4300	206		
ED .ED	Womens Room Womens Room	Restroom Restroom	4 T 32 R 1 CF42/	1 F 3 (ELE)	F43ILL/2 CF42/1-I	90	0.36 0.05	C-OCC C-OCC	4300 4300	1,548 206		
.ED	143 Custodial Room	Storage		WP2(ELE)	F42LL	60	0.06	SW	3200	192		
63	Natatorium	Gymnasium		MH1500 Fixt	MH1500/1	1610	16.10	SW	1600	25,760		
LED	Natatorium	Gymnasium	70 CF42/	1	CF42/1-I	48	3.36	SW	1600	5,376	NONE	
LED	Natatorium	Gymnasium		CF3(ELE)	F43ILL/2	90	0.18	SW	1600	288		
LED	Natatorium	Gymnasium		MH Wall Pack	MH70/1	95	0.95	SW	1600	1,520		
1 ED	Natatorium B26 PE Office	Gymnasium Offices	9 X 1.5 V	N LED R F 2 (u)	ELED1.5/1 FU2LL	1.5 60	0.01 0.24	BR SW	1600 2400	576		
ED	B27 Natatorium Laundry	Offices		W P 2 (ELE)	FOZEL F42LL	60	0.12	SW	2400	288		
LED	B28 Mens Locker Room	Locker	10 CF42/		CF42/1-I	48	0.48	SW	2800	1,344		
ED	B28 Mens Locker Room	Locker	3 T 32 R	F 3 (ELE)	F43ILL/2	90	0.27	SW	2800	756	NONE	
.ED	B29 Womens Locker Room	Locker	10 CF42/		CF42/1-I	48	0.48	SW	2800	1,344		
.ED	B29 Womens Locker Room	Locker		F 3 (ELE)	F43ILL/2	90	0.27	SW	2800	756		
LED LED	B25 Elevator Equipment Room	Mechanical Room		W P 2 (ELE)	F42LL HLV20/1	60 30	0.12 0.27	SW BR	1600 8760	192 2,365		
.ED	Service Elevator 254 AV Storage	Emergency Lights Storage		or Halogen 20W	F43ILL/2	90	0.27	SW	3200	2,365		
LED	2nd Floor Lobby	Hallways	90 CF42/		CF42/1-I	48	4.32	SW	6240	26,957	NONE	
DLED	2nd Floor Lobby	Hallways		F 1(ELE)	F21ILL	20	0.90	SW	6240	5,616		
X1	2nd Floor Lobby	Emergency Lights		W LED	ELED1.5/1	1.5	0.01	BR	8760	105		
LED	2nd Floor Lobby	Hallways		R F 2 (ELE)	F42LL	60	0.36	SW	6240	2,246		
LED	2nd Floor Lobby Display Cases	Hallways		V F 1 (MAG)	F41EE	43	1.03	SW	6240	6,440		
LED LED	2nd Floor Lobby Mens Room 2nd Floor Lobby Womens Room	Restroom Restroom		1 F 3 (ELE) 2 F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.18 0.18	C-OCC	4300 4300	774 774		
LED	255 Gym Storage	Storage		W P 2 (ELE)	F43ILL/2	60	0.18	SW	3200	576		
K1	255 Gym Storage	Emergency Lights	2 X 1.5 V		ELED1.5/1	1.5	0.00	BR	8760	26		
.ED	2nd Floor Front Hall South	Hallways	11 1T 32	R F 2 (ELE)	F42LL	60	0.66	SW	6240	4,118	NONE	
.ED	258 Athletic Directors Office	Offices		F 3 (ELE)	F43ILL/2	90	0.36	SW	2400	864		
ED	257 Training	Offices		F 3 (ELE)	F43ILL/2	90	0.99	SW	2400	2,376		
.ED	256 Athletic Equipment 2nd Floor South Corr	Storage Hallways		W P 2 (ELE) R F 2 (ELE)	F42LL F42LL	60 60	0.24 0.72	SW SW	3200 6240	768 4,493		
ED .	266 Health Class	Classrooms		CF3(ELE)	F43ILL/2	90	1.26	SW	2700	3,402		
ED	265 Fitness Center	Classrooms		F 3 (ELE)	F43ILL/2	90	1.08	C-OCC	2700	2,916		
.ED	264 Mens Locker Room	Locker	10 CF42/		CF42/1-I	48	0.48	C-OCC	2800	1,344	NONE	
ED	264 Mens Locker Room	Locker		F 3 (ELE)	F43ILL/2	90	1.44	C-OCC	2800	4,032		
ED.	262 Womens Locker Room	Locker	10 CF42/		CF42/1-I	48	0.48	C-OCC	2800	1,344		
ED ED	262 Womens Locker Room 263 Custodial	Locker Storage		C F 3 (ELE)	F43ILL/2 F42LL	90	1.44 0.06	C-OCC SW	2800 3200	4,032 192		
ED	263 Custodial 261 Electrical	Mechanical Room		CF2(ELE)	F42LL F42LL	60	0.06	SW	1600	96		
ED	260 PE Office	Offices		F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432		
ED	260 PE Office Restroom	Restroom	2 T 32 R	F 3 (ELE)	F43ILL/2	90	0.18	SW	4300	774	NONE	
ED	259 PE Office	Offices		F 3 (ELE)	F43ILL/2	90	0.18	SW	2400	432		
D	259 PE Office Restroom	Restroom		F 3 (ELE)	F43ILL/2	90	0.18	SW	4300	774		
ED	Gym	Gymnasium Machanical Room		HB 8L CFL	CF42/8-L	376	13.54	SW	1600	21,658		
ED ED	360 IT Closet 359 Mech Room 3	Mechanical Room Mechanical Room		C F 2 (ELE) C F 2 (ELE)	F42LL F42LL	60 60	0.06 2.40	SW SW	1600 1600	96 3,840		
I	359 Mech Room 3	Emergency Lights	3 X 1.5 V		ELED1.5/1	1.5	0.00	BR	8760	3,840		
D	357 Storage	Storage		C F 2 (ELE)	F42LL	60	0.06	SW	3200	192		
ED	3rd Floor South Hall	Hallways	4 CF42/	1	CF42/1-I	48	0.19	SW	6240	1,198	NONE	
ED	3rd Floor South Hall	Hallways		R F 2 (ELE)	F42LL	60	0.96	SW	6240	5,990		
	3rd Floor South Hall	Emergency Lights	6 X 1.5 V		ELED1.5/1	1.5	0.01	BR	8760	79		
ED	356 Greenhouse 356 Greenhouse	Classrooms Classrooms		R F 2 (ELE) W P 2 (ELE)	F42LL F42LL	60 60	0.36 0.12	C-OCC C-OCC	2700 2700	972 324		
LED												

4/25/2014 Page 3, Existing

Cost of Electricity:

\$0.128 \$/kWh \$4.35 \$/kW

					EXISTING CONDI	TIONS					Retrofit	
			No. of			Watts per					Control	
	Area Description	Usage	Fixtures	Standard Fixture Code	Fixture Code	Fixture	kW/Space	Exist Control	Annual Hours			
Field	Unique description of the location - Room number/Room	Describe Usage Type	No. of	Lighting Fixture Code	Code from Table of Standard Fixture		(Watts/Fixt) * (Fixt	Pre-inst. control	Estimated	(kW/space) *	Retrofit control	Notes
Code	name: Floor number (if applicable)	using Operating Hours	fixtures		Wattages	Table of	No.)	device		(Annual Hours)	device	
			before the			Standard			the usage group	Ρ		
			retrofit			Fixture Wattages						
46LED	355 Art Class Stor	Storage	2	W 32 C F 2 (ELE)	F42LL	60	0.12	SW	3200	384	NONE	
50LED	355 Art Class Stor	Storage	4	W 32 W P 2 (ELE)	F42LL	60	0.24	SW	3200	768	NONE	
50LED	355 Art Class Kiln Room	Classrooms	2	W 32 W P 2 (ELE)	F42LL	60	0.12	SW	2700	324		
35LED	355 Art Class Darkroom	Classrooms	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2700	729		
35LED	354 Video Edit	Classrooms	3	T 32 R F 3 (ELE)	F43ILL/2	90	0.27	SW	2700	729		
54LED	3rd Floor Corridor Display	Hallways	12	S 34 W F 1 (MAG)	F41EE	43	0.52	SW	6240	3,220		
218LED	353 Cad Class	Classrooms	20	W 32 C F 3 (ELE)	F43ILL/2	90	1.80	SW	2700	4,860		
46LED	352 IT Closet	Mechanical Room	1	W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1600	96		
46LED	351 IT Closet	Mechanical Room		W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1600	96		
46LED	354 IT Closet	Mechanical Room	1	W 32 C F 2 (ELE)	F42LL	60	0.06	SW	1600	96	NONE	
50LED	North Electrical Rooms (8x)	Mechanical Room	8	W 32 W P 2 (ELE)	F42LL	60	0.48	SW	1600	768		
50LED	North Custodial Rooms (4x)	Mechanical Room	4	W 32 W P 2 (ELE)	F42LL	60	0.24	SW	1600	384		
50LED	North IT Closets (4x)	Mechanical Room		W 32 W P 2 (ELE)	F42LL	60	0.24	SW	1600	384		
262LED	North Chemical Storage Rooms	Storage		CF42/1	CF42/1-l	48	0.10	SW	3200	307		
262LED	Main Entrance First Floor	Hallways	98	CF42/1	CF42/1-I	48	4.70	SW	6240	29,353		
X1	Main Entrance First Floor	Emergency Lights	10	X 1.5 W LED	ELED1.5/1	1.5	0.02	BR	8760	131	NONE	
										_		
	Total		2,235				156.04			453,774		

4/25/2014 Page 4, Existing

		EXISTING CONDITIONS						RETROFIT	CONDITIONS		1					COST & SAVING	S ANALYSIS		Simple Pavback	
Area Description	No. of Fixtures Standard Fixture Code	Fixture Code F		Exist Control Annual Hours		umber of Fixtures		Fixture Code	Watts per Fixture	kW/Space	Retrofit Control	Annual Hours	Annual kWh	Annual kWh Saved		nnual \$ Saved	Retrofit Cost	NJ Smart Start Lighting Incentive	With Out Incentive	Simple P
e description of the location - Room number name: Floor number (if applicable)	before the retrofit 40 R F(U) = 2'x2' Troff 40 w Recess. Flo	por 2 Fixture Wattages Table		Pre-inst. Estimated daily control device hours for the		e retrofit	"Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w	Code from Table of Standard Fixture	Value from Table of	(Watts/Fixt) * (Number of	Retrofit contro device	Estimated annual hours	(kW/space) * (Annual			Wh Saved) * (kWh)	Cost for renovations to	Prescriptive Lighting	ength of time or renovations cost to be	Length of renovation
	lamps U shape	Stand Fixtur Watta	e	usage group			Recess. Floor 2 lamps U shape	Wattages	Standard Fixture Wattages	Fixtures)		for the usage group	Hours)	Annuai kwn)	Annuai KW)		ighting system	measures	ecovered	be reco
Basement Corridor B19 Custodian Break Room	25 W 32 W P 2 (ELE) 4 T 32 R F 3 (ELE)		60 1.5 90 0.4	SW 3400 SW 3400	5,100 1,224		f ft LED Tube Γ 59 R LED	200732x2 RTLED38	30	0.8 0.2	SW SW	3,400 3,400	2,550 517		0.8 \$ 0.2 \$	365.55 101.38	\$ 4,083.75 \$ 945.00		11.2 9.3	1
Basement Corridor #2 B20 Custodian Shop	2 W 32 C F 2 (ELÉ) 6 W 32 C F 2 (ELE)	F42LL F42LL	60 0.1 60 0.4	SW 3400 C-OCC 2400	408 864		4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.1 0.2	SW C-OCC	3,400 2,400	204 432	707 204 432	0.1 \$ 0.2 \$	29.24 64.69	\$ 326.70 \$ 980.10	\$0	9.3 11.2 15.2	
B18 Admin Storage B17 Water Service	2 W 32 C F 2 (ELE) 11 W 32 C F 2 (ELE)	F42LL F42LL	60 0.1 60 0.7	BR 3200 BR 3200	384 2,112	11	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.1 0.3	BR BR	3,200 3,200	192 1,056	192 (1,056 (27.71 152.39	\$ 326.70 \$ 1,796.85	\$0	11.8 11.8	
B13 Storage B12 Heating Plan	13 W 32 C F 2 (ELE) 15 W 32 C F 2 (ELE)		60 0.8 60 0.9	C-OCC 3200 SW 2000	2,496 1,800	15	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.4	C-OCC SW	3,200 2,000	1,248 900	1,248 900		180.10 138.69		\$0	11.8 17.7	
B14 Mens Locker Room B14 Mens Locker Room	2 2T 32 R F 2 (u) 1 T 32 R F 3 (ELE)		90 0.1	SW 2800 SW 2800	336 252	1	2T 46 R LED T 59 R LED	2RTLED RTLED38	25 38	0.1	SW	2,800 2,800	140			28.74 21.35	\$ 405.00 \$ 236.25	\$0	14.1	
B14 Entrance Corridor B15 Womens Locker Room B15 Womens Locker Room	1 CF42/1 2 2T 32 R F 2 (u) 1 T 32 R F 3 (ELE)	CF42/1-I FU2LL F43ILL/2	48 0.0 60 0.1	SW 2800 C-OCC 2800 BR 2800	134 336	2	6BLMWLED 2T 46 R LED T 59 R LED	6BLMWLED 2RTLED RTLED38	13 25	0.0	C-OCC BR	2,800 2,800 2,800	140 106	98 (196 (0.1	14.37 28.74 21.35	\$ 162.00 \$ 405.00 \$ 236.25	\$0	11.3 14.1 11.1	
B15 Entrance Corridor B16 Custodians Office	1 CF42/1 4 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 0.0 90 0.4	BR 2800 SW 3400	134 1,224	1 (BBLMWLED F 59 R LED	6BLMWLED RTLED38	13	0.0 0.0 0.2	BR SW	2,800 2,800 3,400	36 517	98 (14.37 101.38	\$ 162.00 \$ 945.00	\$0	11.3	
Basement Corridor Elevator #1	7 X 1.5 W LED 8 CF 23	ELED1.5/1	1.5 0.0 23 0.2	SW 8760 SW 8760	92 1,612	7	X 1.5 W LED CF 23	ELED1.5/1 CFS23/1	1.5	0.0	SW SW	8,760 8,760	92 1,612	- (-	\$ - \$ -	\$0 \$0	5.0	
B11 Mechanical Room B10 Electric Service Room	7 W 32 C F 2 (ELE) 11 W 32 C F 2 (ELE)	F42LL	60 0.4 60 0.7	SW 1600 SW 1600	672 1,056	7	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.2	SW SW	1,600 1,600	336 528	336	0.2 \$	53.97 84.81	\$ 1,143.45 \$ 1,796.85		21.2 21.2	
B10 Side Room B09	4 W 32 C F 2 (ELE) 25 W 32 C F 2 (ELE)		60 0.2 60 1.5	SW 1600 SW 3200	384 4,800	25	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.1 0.8	SW SW	1,600 3,200	192 2,400	192 2,400	0.8	30.84 346.35	\$ 4,083.75	\$0	21.2 11.8	
B05 Storage B05 Storage	10 W 32 C F 2 (ELE) 2 X 1.5 W LED	ELED1.5/1	60 0.6 1.5 0.0	C-OCC 3200 SW 8760	1,920 26	2	4 ft LED Tube X 1.5 W LED	200732x2 ELED1.5/1	1.5	0.3	C-OCC SW	3,200 8,760	960 26	960	0.0 \$	138.54	\$ 1,633.50 \$ -	\$0	11.8	- 1
B05 Security B05 Rear Secure Equipmen	4 T 32 R F 3 (ELE) 4 W 32 C F 2 (ELE)	F42LL	90 0.4 60 0.2 60 0.7	SW 3400 SW 3400	1,224 816	4	T 59 R LED 4 ft LED Tube	RTLED38 200732x2	38	0.2	SW	3,400 3,400	517 408	707 408	0.1 \$	101.38 58.49	\$ 945.00 \$ 653.40	\$0	9.3 11.2	
B03 B02 IT Storage B01 Generator	12 W 32 C F 2 (ELE) 6 W 32 C F 2 (ELE) 8 W 32 C F 2 (ELE)		60 0.7 60 0.4 60 0.5	C-OCC 3200 C-OCC 3200 C-OCC 1600	2,304 1,152 768	6	4 ft LED Tube 4 ft LED Tube 4 ft LED Tube	200732x2 200732x2 200732x2	30	0.4 0.2 0.2	C-OCC C-OCC	3,200 3,200 1,600	1,152 576 384	576		166.25 83.12 61.68	\$ 1,960.20 \$ 980.10 \$ 1,306.80	\$0	11.8 11.8 21.2	
B01 Generator Intake Roon North Stairs (3x)	4 W32 CF 2 (ELE) 3 W32 W P 2 (ELE)	F42LL F42LL	60 0.2	C-OCC 1600 BR 8760	384 1 577	4	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2 200732x2	30	0.1	C-OCC BR	1,600 1,600 8,760	192		0.1 \$	30.84 105.61	\$ 653.40 \$ 490.05	\$0	21.2 21.2 4.6	
North Stairs (3x) 120A Electric	30 1T 32 R F 2 (ELE) 2 W 32 C F 2 (ELE)	F42LL F42LL	60 1.8 60 0.1	BR 8760 SW 1600	15,768 192	30	4 ft LED Tube	200732x2 200732x2	30	0.9	BR SW	8,760 1,600	7,884	7,884 (96 (0.9 \$	1,056.13 15.42	\$ 4,900.50 \$ 326.70	\$0	4.6	
Cafeteria Cafeteria	140 CF42/1 60 CF42/1		48 6.7 48 2.9	SW 2000 SW 2000	13,440 5,760	140	BBLMWLED BBLMWLED	6BLMWLED 6BLMWLED	13	1.8	SW	2,000	3,640 1,560	9,800 4,200	4.9 \$ 2.1 \$	1,510.18 647.22	\$ 22,680.00 \$ 9,720.00	\$0	21.2 15.0 15.0	
Cafeteria Kitchen Serving Area	20 CF42/1 11 CF42/1	CF42/1-I	48 1.0 48 0.5	SW 2000 SW 2000	1,920 1,056	20	BLMWLED BLMWLED	6BLMWLED 6BLMWLED	13 13	0.3 0.1	SW SW	2,000 2,000	520 286	1,400 F	0.7 \$ 0.4 \$	215.74 118.66	\$ 3,240.00 \$ 1,782.00	\$0 \$0	15.0 15.0 15.0	
Kitchen Serving Area Chair Storage Room	7 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.6 90 0.2	SW 2000 SW 3200	1,260 576		T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38	0.3 0.1	SW SW	2,000 3,200	532 243	728 (333 (0.1 \$	112.18 48.03	\$ 1,653.75 \$ 472.50	\$0	14.7 9.8	
Kitchen Kitchen Office Kitchen Storage	20 T 32 R F 3 (ELE) 1 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 1.8 90 0.1	SW 2000 SW 2400	3,600 216	1	T 59 R LED T 59 R LED T 59 R LED	RTLED38 RTLED38 RTLED38	38	0.8	SW	2,000 2,400	1,520 91	2,080	0.1 \$	320.53 18.69	\$ 236.25	\$0	14.7 12.6	_
Loading Dock 115 Common Suite Corrido	1 T 32 R F 3 (ELE) 2 1T 32 R F 2 (ELE) 13 CF42/1	F42LL	90 0.1 60 0.1 48 0.6	SW 3200 SW 2000 SW 6240	288 240 3.894	2	4 ft LED Tube 6BLMWLED	200732x2 6BLMWLED	38	0.0	SW SW SW	3,200 2,000 6,240	122 120 1 055	166 (120 (2,839 (0.1 \$	24.01 18.49 387.17	\$ 236.25 \$ 326.70 \$ 2,106.00	\$0	9.8 17.7 5.4	
115 Common Suite Corrido 115 Common Suite Corrido	5 X1.5 W LED 12 1T 32 R F 2 (ELE)	CF42/1-I ELED1.5/1 F42LL	1.5 0.0	SW 8760 SW 6240	5,894 66 4,493	5	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5	0.2 0.0 0.4	SW	8,760 6,240	66	2,839	0.0 \$	306.33	\$ -	\$0	6.4	
Development Cente Common Suite	14 W 32 C F 3 (ELE) 12 W 32 C F 3 (ELE)	F43ILL/2	90 1.3 90 1.1	C-OCC 2400 C-OCC 2400	3,024 2,592	14	4 ft LED Tube	200732x3 200732x3	45 45	0.6	C-OCC C-OCC	2,400 2,400	1,512 1,296	1,512		226.42 194.08	\$ 3,430.35 \$ 2,940.30	\$0	15.2 15.2	
107 Conference Room 108 Conference Room	6 W 32 C F 3 (ELE) 6 W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.5 90 0.5	C-OCC 1200 C-OCC 1200	648 648		4 ft LED Tube 4 ft LED Tube	200732x3 200732x3	45 45	0.3	C-OCC	1,200 1,200	324 324	324	0.3 \$	55.57 55.57	\$ 1,470.15 \$ 1,470.15		26.5 26.5	
112 Debate Room 109	3 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILL/2	90 0.3 90 0.3	SW 2400 SW 2400	648 648		T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38	0.1 0.1	SW SW	2,400 2,400	274 274	374	0.2 \$	56.07 56.07	\$ 708.75 \$ 708.75	\$0	12.6 12.6	
110 111	3 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILL/2	90 0.3 90 0.3	SW 2400 SW 2400	648 648	3	T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38	0.1 0.1	SW SW	2,400 2,400	274 274	374		56.07 56.07	\$ 708.75 \$ 708.75	\$0	12.6 12.6	
104 Media Center Tech Center (in Lib)	14 W 32 C F 3 (ELE) 6 W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90 1.3 90 0.5 90 0.5	C-OCC 2400 C-OCC 2400 C-OCC 2400	3,024 1,296 1,296	6	4 ft LED Tube 4 ft LED Tube 4 ft LED Tube	200732x3 200732x3 200732x3	45 45	0.6	C-OCC	2,400 2,400 2.400	1,512 648		0.3 \$	226.42 97.04 97.04	\$ 3,430.35 \$ 1,470.15 \$ 1,470.15	\$0	15.2 15.2 15.2	
Conference Room (in Lib Library Library	6 W 32 C F 3 (ELE) 30 CF42/1 4 X 1.5 W I F D	CF42/1-I	90 0.5 48 1.4 1.5 0.0	SW 1600 BR 8760	2,304 53	30	6BLMWLED K 1.5 W I FD	6BLMWLED ELED1.5/1	13 1.5	0.3	C-OCC SW BR	1,600 8,760	624	010	1.1 \$	269.85	\$ 1,470.15 \$ 4,860.00		18.0	
Library Library Office	58 CF42/1 3 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 2.8 90 0.3	SW 1600 SW 2400	4,454 648		BBLMWLED F 59 R I FD	6BLMWLED RTLED38	13	0.8	SW	1,600 2,400	1,206 274	3,248		521.71 56.07	\$ 9,396.00 \$ 708.75	\$0 \$0	18.0 12.6	
Library Office Library Storage	6 T 32 R F 3 (ELE) 8 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.5 90 0.7	SW 2400 SW 3200	1,296 2,304	8	T 59 R LED T 59 R LED	RTLED38 RTLED38	38	0.2	SW	2,400 3,200	547 973	749 1,331	0.3 \$ 0.4 \$	112.13 192.11	\$ 1,417.50 \$ 1,890.00		12.6 9.8	
Library Rear Hal Library Rear Hal	5 CF42/1 2 X 1.5 W LED	CF42/1-I ELED1.5/1	48 0.2 1.5 0.0	SW 6240 BR 8760	1,498 26		BLMWLED K 1.5 W LED	6BLMWLED ELED1.5/1	1.5	0.1	SW BR	6,240 8,760	406 26	1,092	0.0 \$	148.91	\$ 810.00 \$ -	\$0	5.4	
105 Electrical Media Room Server Room	2 T 32 R F 3 (ELE) 4 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.2 90 0.4	C-OCC 1600 C-OCC 1600	288 576		T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38	0.1 0.2	C-OCC	1,600 1,600	122 243	166 333	0.2 \$	26.73 53.46	\$ 472.50 \$ 945.00	\$0	17.7 17.7	
105 Tech Workroom 105A Electrical	4 T 32 R F 3 (ELE) 1 1T 32 R F 2 (ELE)	F43ILL/2 F42LL	90 0.4 60 0.1	SW 1600 SW 1600	576 96	1 4	T 59 R LED 4 ft LED Tube T 59 R LED	RTLED38 200732x2	38	0.2	SW	1,600 1,600	243 48	48	0.0 \$	53.46 7.71	\$ 945.00 \$ 163.35	\$0	17.7 21.2	_
Front Lobby Mens Room Front Lobby Womens Room 117 Custodian	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F42LL	90 0.2 90 0.2	C-OCC 4300 C-OCC 4300	774 774	2	T 59 R LED T 59 R LED 4 ft LED Tube	RTLED38 RTLED38 200732x2	38	0.1	C-OCC	4,300 4,300	327 327	447 (0.1 \$	62.67 62.67 14.62	\$ 472.50 \$ 472.50 \$ 163.35	\$0	7.5 7.5	
118 Storage 122 Security	1 W 32 C F 2 (ELE) 1 CF42/1 2 1T 32 R F 2 (ELE)		60 0.1 48 0.0 60 0.1	SW 3400 SW 3200 SW 3400	204 154 408	1 (6BLMWLED 4 ft LED Tube	6BLMWLED 200732x2	13	0.0	SW SW SW	3,400 3,200 3,400	42 204			16.16 29.24	\$ 162.00 \$ 326.70	\$0	11.2 10.0 11.2	
121 Admin Lobby 123 Files	17 CF42/1 2 T 32 R F 3 (ELE)		48 0.8	SW 2400 C-OCC 2400	1,958 432	17	6BLMWLED F 59 R LED	6BLMWLED RTLED38	13	0.1	SW C-OCC	2,400 2,400	530		0.6 \$	213.84 37.38		\$0	12.9 12.6	
Mail Room 124	1 CF42/1 2 T 32 R F 3 (ELE)	CF42/1-I	48 0.0 90 0.2	SW 2400 C-OCC 2400	115	1 (BBLMWLED T 59 R I FD	6BLMWLED RTLED38	13	0.0	SW C-OCC	2,400 2,400	31 182	84	0.0	12.58	\$ 162.00	\$0	12.9	
126 127	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)		90 0.2 90 0.2	C-OCC 2400 C-OCC 2400	432 432 432	2	T 59 R LED	RTLED38 RTLED38	38	0.1	C-OCC	2,400 2,400	182 182			37.38 37.38 37.38	\$ 472.50 \$ 472.50	\$0	12.6 12.6 12.6	
128 129 Principal	2 T 32 R F 3 (ELE) 4 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.2 90 0.4	C-OCC 2400 C-OCC 2400	432 864	2 4	T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38	0.1 0.2	C-OCC	2,400 2,400	182 365		0.1 \$ 0.2 \$	37.38 74.76	\$ 472.50 \$ 945.00	\$0	12.6 12.6	
130 Int Staff 130 Rear Office	6 W 32 C F 3 (ELE) 2 T 32 R F 3 (ELE)		90 0.5 90 0.2	C-OCC 2400 C-OCC 2400	1,296 432		4 ft LED Tube I 59 R LED	200732x3 RTLED38	45 38	0.3 0.1	C-OCC	2,400 2,400	648 182			97.04 37.38	\$ 1,470.15 \$ 472.50	\$0	15.2 12.6	
Copy Room Main Office Open Area	3 T 32 R F 3 (ELE) 6 T 32 R F 3 (ELE)	F43ILL/2	90 0.3 90 0.5	SW 2400 C-OCC 2400	1,296	6	T 59 R LED T 59 R LED	RTLED38 RTLED38	38	0.1	SW C-OCC	2,400 2,400	274 547			56.07 112.13			12.6 12.6	_
133 Conference 121 Lobby Main Office Mens Room	6 W 32 C F 3 (ELE) 4 X 1.5 W LED 1 CF42/1	F43ILL/2 ELED1.5/1 CF42/1-I	90 0.5 1.5 0.0 48 0.0	C-OCC 1200 BR 6240 SW 4300	648 37 206	4	4 ft LED Tube K 1.5 W LED BBLMWLED	200732x3 ELED1.5/1 6BI MWI ED	1.5	0.0	C-OCC BR SW	1,200 6,240 4,300	324 37	324 (- (55.57 - 21.09	\$ 1,470.15 \$ - \$ 162.00	\$0	26.5 7.7	
Main Office Womens Room Guidance Hallway	1 CF42/1 1 CF42/1 7 1T32 R F 2 (ELE)	CF42/1-I CF42/1-I F42LL	48 0.0 60 0.4	SW 4300 SW 6240	206 206 2,621	1 (BBLMWLED 4 ft LED Tube	6BLMWLED 200732x2	13	0.0	SW	4,300 4,300 6,240	56 1 310	151 1,310	0.0 \$	21.09 21.09 178.69	\$ 162.00 \$ 162.00 \$ 1,143.45	\$0	7.7 6.4	
Guidance Hallway Guidance Office Open	16 CF42/1 12 T 32 R F 3 (ELE)		48 0.8 90 1.1	SW 6240 C-OCC 2400	4,792 2,592	16	BBLMWLED T 59 R LED	6BLMWLED	13	0.2	SW C-OCC	6,240 2,400	1,298	3,494	0.6 \$	476.52 224.27	\$ 2,592.00	\$0	5.4 12.6	
Guidance Office Open Guidance Office Open	10 CF42/1 4 X 1.5 W LED	CF42/1-I	48 0.5 1.5 0.0	C-OCC 2400 BR 8760	1,152	10	SBLMWLED X 1.5 W LED	RTLED38 6BLMWLED ELED1.5/1	13	0.1	C-OCC BR	2,400 8,760	312 53	840	0.4 \$	125.79	\$ 1,620.00 \$ -		12.9	
Guidance Mens Room Guidance Womens Room	1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (FLF)	F42LL F42LL	60 0.1 60 0.1	SW 4300 SW 4300	258 258 432	1 -	4 ft LED Tube 4 ft LED Tube T 59 R LED	200732x2 200732x2 RTLED38	30	0.0	SW SW	4,300 4,300	129 129	129 129 250		18.08 18.08	\$ 163.35 \$ 163.35	\$0	9.0 9.0	_
Guidance Office #1 Guidance Office #2	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 0.2 90 0.2	SW 2400 SW 2400	432	2	T 59 R LED	RTLED38	38 38	0.1 0.1	SW SW	2,400 2,400	182 182	250	0.1 \$	37.38 37.38		\$0	9.0 12.6 12.6	
Guidance Office #3 Guidance Office #4	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2	90 0.2 90 0.2	SW 2400 SW 2400	432 432	2	T 59 R LED T 59 R LED	RTLED38 RTLED38	38	0.1	SW	2,400 2,400	182 182	250	0.1 \$	37.38 37.38	\$ 472.50	\$0	12.6 12.6	
Guidance Office #5 Guidance Office #6 Guidance Office #7	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2	90 0.2 90 0.2	SW 2400 SW 2400 SW 2400	432 432		T 59 R LED T 59 R LED T 59 R LED	RTLED38 RTLED38 RTLED38	38	0.1 0.1 0.1	SW SW	2,400 2,400	182 182 182	250	0.1 \$	37.38 37.38	\$ 472.50	\$0	12.6 12.6	
Guidance Office #7 Guidance Office #8 Guidance Office #9	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2	90 0.2 90 0.2 90 0.2	SW 2400	432 432 432	2	T 59 R LED	RTLED38 RTLED38 RTLED38	38	0.1 0.1	SW SW SW	2,400 2,400 2,400	182	250	0.1 \$	37.38 37.38		\$0	12.6 12.6	
Conference Room 135 Nurse Open Area	2 T32 R F 3 (ELE) 4 W32 C F 3 (ELE) 2 T32 R F 3 (ELF)	F43ILL/2	90 0.2 90 0.4 90 0.2	SW 2400 C-OCC 1200 SW 2400	432 432 432	4 4	T 59 R LED 4 ft LED Tube T 59 R LED	200732x3 RTI FD38	45 38	0.1 0.2 0.1	C-OCC	2,400 1,200 2,400	182 216 182	216	0.2 \$ 0.1 e	37.38 37.04 37.38	\$ 980.10	\$0	12.6 26.5 12.6	
Nurse Mens Room Nurse Womens Room	2 T 32 R F 3 (ELE) 1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	F42LL	60 0.1 60 0.1	SW 4300	432 258 258	1 -	4 ft LED Tube	200732x2	30	0.0	SW SW SW	2,400 4,300 4,300	129 129	129		37.38 18.08 18.08			9.0	
Nurse Exam Room Nurse Resting Room	2 T32 R F 3 (ELE) 3 T32 R F 3 (ELE)		90 0.2 90 0.3	SW 4300 SW 2400 SW 2400	258 432 648		4 ft LED Tube T 59 R LED T 59 R LED	200732x2 RTLED38 RTLED38	38	0.0 0.1 0.1	SW SW	2,400 2,400	182 274	250		37.38 56.07	\$ 163.35 \$ 472.50 \$ 708.75		9.0 12.6 12.6	
Nurses Office Nurses Office Storage	2 T 32 R F 3 (ELE) 1 W 32 W P 2 (ELE)	F43ILL/2 F42LL	90 0.2 60 0.1	SW 2400 SW 2400	432 144	1 -	T 59 R LED T 59 R LED 4 ft LED Tube	RTLED38 200732x2	38 30	0.1	SW SW	2,400 2,400	182 72	250 72	0.0 \$	37.38 10.78	\$ 472.50 \$ 163.35	\$0 \$0	12.6 15.2	_
Controls Room Elevator Machine Roon	1 W 32 W P 2 (ELE) 2 W 32 W P 2 (ELE)	F42LL F42LL	60 0.1 60 0.1	SW 1600 SW 1600	96 192	1 2	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.0 0.1	SW SW	1,600 1,600	48 96	48 (96 (0.0 \$ 0.1 \$	7.71 15.42	\$ 163.35 \$ 326.70	\$0 \$0	21.2 21.2	
Stair #5 Lobby Stair #5 Lobby	8 1T 32 R F 2 (ELE) 2 CF42/1		60 0.5 48 0.1	BR 6240 BR 6240	2,995 599	2	4 ft LED Tube 6BLMWLED	200732x2 6BLMWLED	30 13	0.2 0.0	BR BR	6,240 6,240	1,498 162	1,498 437	0.1 \$	204.22 59.56	\$ 1,306.80 \$ 324.00	\$0	6.4 5.4	
139 Faculty Dining Side Entrance	8 T 32 R F 3 (ELE) 84 CF42/1		90 0.7 48 4.0	C-OCC 1700 BR 6240	1,224 25,160	84	T 59 R LED 6BLMWLED	RTLED38 6BLMWLED	38 13	0.3 1.1	C-OCC BR	1,700 6,240	517 6,814	707 18,346		112.24 2,501.70	\$ 1,890.00 \$ 13,608.00		16.8 5.4	
Side Entrance Side Entrance 153 Auditorium Hallway	8 X 1.5 W LED 20 S 17 C F 1(ELE) 2 PAR 38 SP	F21ILL	1.5 0.0 20 0.4 100 0.2	BR 6240 BR 6240 SW 2000	75 2,496 400	8 20	X 1.5 W LED 2 ft LED Tube EVO35/10	ELED1.5/1 200714x2 EVO35/10	1.5	0.0	BR BR SW	6,240 6,240 2,000	75 1,997 156	499 244	0.0 \$ 0.1 \$	68.07 37.60	\$ - \$ 2,727.00 \$ 877.50	\$0 \$0	40.1 23.3	#

The column				EXISTING CONDITIONS						RETROFIT COM	IDITIONS	1				COST & SAVINGS ANALYSIS	I Simple Payha	ock!
The second column		Area Description	No. of Fixtures Standard Fixture Code			Exist Control Annual Hou	urs Annual kWh	Number of Fixtures	s Standard Fixture Code	Fixture Code		kW/Space		ours Annual kWh		Annual \$ Saved Retrofit Cost		Simple Paybac
Second	Field Code Ur	nique description of the location - Room number/Roon	m No. of fixtures "Lighting Fixture Code" Example	2T Code from Table of Standard Value from	om (Watts/Fixt) * (Fixt P					Code from Table of	Value from	(Watts/Fixt) *	Retrofit control Estimated		(Original Annual (Original Annual	(kWh Saved) * Cost for		Length of time f
March 1967 March 206 Mar		, , , , , , , , , , , , , , , , , , , ,	lamps U shape	Standar	d i	usage group			Recess. Floor 2 lamps U shape	l	Fixture	Fixtures)	for the usa group	ge Hours)	Annual kWh) Annual kW)	lighting system	Measures cost to be	be recovered
The content	35LED	153 Auditorium Hallway			s 0.2					RTLED38								
Company	220LED 261LED	153 Auditorium	56 PAR 38 SP	H100/1 10	0 1.2 00 5.6	SW 2000	11,200	56	EVO35/10	EVO35/10	16 39	2.2	SW 2,000	4,368	6,832 3.4	\$ 1,052.81 \$ 24,570.00	50 23.3	110.6 23.3
Company Comp	220LED 261LED	153 Auditorium	90 PAR 38 SP		0 1.2	SW 2000			EVO35/10	EVO35/10	16 39	3.5	SW 2,000					23.3
Company	X1 227LED	Auditorium Stage	4 70 W MH Wall Pack	MH70/1 9	5 0.4	SW 2000	760	4	FXLED18	FXLED18/1	1.5	0.1	SW 2,000		616 0.3		\$400 17.8	13.6
The state of the content of the co	X1 50LED	Auditorium Stage	2 X 1.5 W LED	ELED1.5/1 1	5 0.0	SW 2000	6	2	X 1.5 W LED	ELED1.5/1	1.5	0.1	SW 2,000	6	- 0.0	\$ - \$ -	60	#DIV/0!
Column	46LED 7LED	149 Rear Corridor Storage	15 W 32 C F 2 (ELE)	F42LL 6		SW 3200			4 ft LED Tube	200732x2	30	0.5	SW 3,200	1,440	1,440 0.5	\$ 207.81 \$ 2,450.25	50 11.8	11.8
Company	35LED 262LED	150 Mens Dress Room	1 T 32 R F 3 (ELE)	F43ILL/2 9		C-OCC 2800	252 134	1	T 59 R LED	RTLED38	38	0.0	C-OCC 2,800	106		\$ 21.35 \$ 236.25	50 11.1	11.1
Company	7LED 35LED	150 Womens Dress Room	1 2T 32 R F 2 (u)	FU2LL 6	0 0.1	C-OCC 2800	168	1	2T 46 R LED	2RTLED 2	25	0.0	C-OCC 2,800	70	98 0.0	\$ 14.37 \$ 202.50	50 14.1	14.1
Marie Mari	262LED 262LED	150 Womens Dress Room	1 CF42/1	CF42/1-I 4	8 0.0	C-OCC 2800	134	1	6BLMWLED	6BLMWLED 1	13	0.0	C-OCC 2,800	36	98 0.0	\$ 14.37 \$ 162.00	11.3	11.3
Company Comp	32LED 262LED	Rear Entrance	20 1T 32 R F 2 (ELE)	F42LL 6	0 1.2	SW 6240	7,488	20	4 ft LED Tube	200732x2	30	0.6	SW 6,240	3,744	3,744 0.6	\$ 510.55 \$ 3,267.00	6.4	6.4
Column	32LED 35LED	148 Music Room	2 1T 32 R F 2 (ELE)	F42LL 6	0 0.1	SW 2700	324	2	4 ft LED Tube T 59 R LED	200732x2	30	0.1						
Company Comp	46LED 262LED	Instructional Music 1B	12 W 32 C F 2 (ELE)	F42LL 6		SW 2700 SW 2700	1,944 2.074	12 16	4 ft LED Tube	200732x2	30					\$ 143.21 \$ 1,960.20	50 13.7	13.7 11.6
Column C	35LED X1		3 T 32 R F 3 (ELE)	F43ILL/2 9		SW 3200			T 59 R LED		38 1.5		SW 3,200	365				9.8 #DIV/0!
Company Comp	35LED 35LED	Music Practice Room Music Practice Room	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 0 0.2	SW 2700 SW 2700	486 486	2 2		RTLED38	38 38	0.1 0.1		205 205	5 281 0.1 5 281 0.1		50 11.4 50 11.4	11.4 11.4
Column	35LED 218LED	Gown Storage Music Vocals 1A	20 W 32 C F 3 (ELE)	F43ILL/2 9	0 0.3 0 1.8	C-OCC 2700			4 ft LED Tube	200732x3	38 45	0.1 0.9	C-OCC 2,700	2,430				9.8 13.7
Column	X1 50LED	Music Vocals 1A 146 Electric Room	3 X 1.5 W LED 2 W 32 W P 2 (ELE)	ELED1.5/1 1 F42LL 6	0 0.1	BR 2700 SW 1600	12 192	3 2	X 1.5 W LED 4 ft LED Tube	200732x2		0.0	BR 2,700 SW 1,600	12 96	96 0.1	\$ - \$ - \$ 15.42 \$ 326.70	50 50 21.2	#DIV/0! 21.2
The column	50LED 46LED	145 Gym Storage 154 Data Room	2 W 32 C F 2 (ELE)	F42LL 6	0 0.1	SW 1600	192	2	4 ft LED Tube	200732x2 200732x2	30 30	0.1	SW 1,600	96	96 0.0 96 0.1	\$ 15.42 \$ 326.70	80 21.2	11.8 21.2
March Marc	46LED 35LED	Mens Room	2 W 32 C F 2 (ELE) 4 T 32 R F 3 (ELE)	F42LL 6 F43ILL/2 9	0 0.4	SW 1600 C-OCC 4300	1,548	4	4 ft LED Tube T 59 R LED	200732x2 RTLED38	30 38	0.1 0.2	SW 1,600 C-OCC 4,300	96 654	96 0.1	\$ 15.42 \$ 326.70 \$ 125.34 \$ 945.00	7.5	21.2 7.5
Control Cont	262LED 35LED	Womens Room	4 T 32 R F 3 (ELE)	F43ILL/2 9	0 0.4	C-OCC 4300 C-OCC 4300	1,548	4	T 59 R LED	RTLED38	13 38		C-OCC 4,300 C-OCC 4,300	654	5 151 0.0 894 0.2	\$ 125.34 \$ 945.00	7.5	7.5
The column	262LED 50LED	143 Custodial Room	1 W 32 W P 2 (ELE)	F42LL 6	0 0.1	SW 3200	192	1	4 ft LED Tube	200732x2	30	0.0	SW 3,200	96	96 0.0	\$ 13.85 \$ 163.35	50 7.7 50 11.8	7.7
The column	263 262LED	Natatorium	70 CF42/1	CF42/1-I 4	8 3.4	SW 1600	5,376	70	6BLMWLED	6BLMWLED 1	1610	0.9	SW 1,600	1,456	3,920 2.5	\$ 629.65 \$ 11,340.00		#DIV/0! 18.0
The content of the	218LED 227LED X1	Natatorium	10 70 W MH Wall Pack	MH70/1 9	5 1.0	SW 1600			FXLED18	FXLED18/1	45 18	0.2	SW 1,600	288	1 144 0.1 3 1,232 0.8		50 21.2 51,000 21.4	21.2 16.3
The second column	7LED 50LED	B26 PE Office			0 0.2	SW 2400	576	4	2T 46 R LED	2RTLED 2	25	0.1	SW 2,400	240	336 0.1	\$ 50.32 \$ 810.00	50 16.1	16.1
Second	262LED 35LED	B28 Mens Locker Room	10 CF42/1		8 0.5	SW 2800	1,344	10	6BLMWLED	6BLMWLED	13	0.1	SW 2,800	364	980 0.4	\$ 143.71 \$ 1,620.00	50 11.3	11.3
Second Column	262LED 35LED	B29 Womens Locker Room	10 CF42/1	CF42/1-I 4	8 0.5	SW 2800	1,344	10	6BLMWLED	6BLMWLED	13	0.1	SW 2,800	364		\$ 143.71 \$ 1,620.00	50 11.3	11.3
Second Column	50LED 264LED	B25 Elevator Equipment Roon	2 W 32 W P 2 (ELE)	F42LL 6	0 0.1	SW 1600	192	2	4 ft LED Tube	200732x2	30	0.1	SW 1,600	96	96 0.1	\$ 15.42 \$ 326.70	50 21.2	21.2
Second Column Second Colum	35LED 262LED	254 AV Storage	3 T 32 R F 3 (ELE)	F43ILL/2 9		SW 3200	864		T 59 R LED	RTLED38	38	0.0	SW 3,200		499 0.2	\$ 72.04 \$ 708.75	9.8	9.8
The column	220LED X1	2nd Floor Lobby	45 S 17 C F 1(ELE)	F21ILL 2	0 0.9	SW 6240	5,616	45	2 ft LED Tube	200714x2	16 1.5	0.7	SW 6,240	4,493	1,123 0.2	\$ 153.17 \$ 6,135.75		40.1 #DIV/0!
Martin	32LED 54LED	2nd Floor Lobby	6 1T 32 R F 2 (ELE)	F42LL 6		SW 6240	2,246	6	4 ft LED Tube	200732x2 3 200732x1	30	0.2	SW 6,240	1,123		\$ 153.17 \$ 980.10		6.4
S. STATES AND	35LED 35LED	2nd Floor Lobby Mens Roon	2 T 32 R F 3 (ELE)	F43ILL/2 9		C-OCC 4300	774	2	T 59 R LED	RTLED38		0.1	C-OCC 4,300	327	447 0.1	\$ 62.67 \$ 472.50	7.5	7.5
## PROPERTY OF THE PROPERTY OF	50LED X1	255 Gym Storage 255 Gym Storage	3 W 32 W P 2 (ELE)	F42LL 6	0 0.2 5 0.0	SW 3200 BR 8760	576 26	3 2	4 ft LED Tube	200732x2	30 1.5	0.1	SW 3,200 BR 8,760	288		\$ 41.56 \$ 490.05		11.8 #DIV/0!
Maria Mari	32LED 35LED	258 Athletic Directors Office	4 T 32 R F 3 (ELE)	F43ILL/2 9		SW 6240 SW 2400	4,118 864	4	T 59 R LED	RTLED38	38	0.3 0.2	SW 2,400	365	499 0.2	\$ 280.80 \$ 1,796.85 \$ 74.76 \$ 945.00	6.4 60 12.6	6.4 12.6
Second Column C	35LED 50LED	256 Athletic Equipmen	4 W 32 W P 2 (ELE)	F42LL 6			768	4	4 ft LED Tube	200732x2	38 30	0.4 0.1				\$ 55.42 \$ 653.40	11.8	12.6 11.8
Column C	32LED 218LED	2nd Floor South Con 266 Health Class	12 1T 32 R F 2 (ELE) 14 W 32 C F 3 (ELE)	F43ILL/2 9		SW 2700	3,402			200732x3	30 45		SW 2,700			\$ 250.61 \$ 3,430.35		6.4 13.7
Column C	35LED 262LED	264 Mens Locker Room	10 CF42/1	CF42/1-I 4	8 0.5	C-OCC 2800	1,344	10	6BLMWLED	6BLMWLED	38 13	0.5 0.1	C-OCC 2,800	364	980 0.4	\$ 143.71 \$ 1,620.00	50 11.3	11.4 11.3
Second 1 2017 1 1 1 1 1 1 1 1 1	35LED 262LED	262 Womens Locker Room	10 CF42/1	CF42/1-I 4	8 0.5	C-OCC 2800	1,344	10	6BLMWLED	6BLMWLED	38 13	0.1	C-OCC 2,800	364	980 0.4	\$ 143.71 \$ 1,620.00	11.3	11.3
The content of the	35LED 46LED	263 Custodial	1 W 32 C F 2 (ELE)	F42LL 6	0 0.1	SW 3200	192	1	4 ft LED Tube	200732x2	38	0.0	SW 3,200	96	96 0.0	\$ 13.85 \$ 163.35	50 11.8	11.8
Decoration 2	46LED 35LED	260 PE Office	2 T 32 R F 3 (ELE)	F43ILL/2 9	0 0.2	SW 2400	432	2	T 59 R LED	RTLED38	38	0.1	SW 2,400	182	250 0.1	\$ 37.38 \$ 472.50	12.6	
Column C	35LED 35LED	259 PE Office	2 T 32 R F 3 (ELE)	F43ILL/2 9	0 0.2	SW 2400	432	2	T 59 R LED	RTLED38	38	0.1	SW 2,400	182	250 0.1	\$ 37.38 \$ 472.50		7.5 12.6
Description 1	35LED 265LED	Gym	36 Gym HB 8L CFL	CF42/8-L 37	6 13.5	SW 1600	21,658	36	BAYLED78W	BAYLED78W S	93	3.3	SW 1,600	5,357	16,301 10.2	\$ 2,618.32 \$ -		-1.4
20 30 20 20 20 20 20 20	46LED X1	359 Mech Room 3	40 W 32 C F 2 (ELE)	F42LL 6	0 2.4	SW 1600			4 ft LED Tube	200732x2	30	1.2	SW 1,600	1,920	1,920 1.2	\$ 308.40 \$ 6,534.00		21.2
Description	46LED	357 Storage	1 W 32 C F 2 (ELE)	F42LL 6	0 0.1	SW 3200			4 ft LED Tube	200732x2		0.0	SW 3,200	96				11.8
9 39 Generalizat 6 17.9 & F. (10.1) 5 1.0	262LED 32LED X1	3rd Floor South Hal	16 1T 32 R F 2 (ELE)	F42LL 6	0 1.0	SW 6240	5,990	16	4 ft LED Tube	200732x2	30	0.5	SW 6,240	2,995	2,995 0.5	\$ 408.44 \$ 2,613.60	5.4 50 6.4 50	5.4 6.4 #DIV/0!
D	32LED 50LED	356 Greenhouse	6 1T 32 R F 2 (ELE)	F42LL 6	0 0.4	C-OCC 2700	972	6 2	4 ft LED Tube 4 ft LED Tube	200732x2			C-OCC 2,700 C-OCC 2,700	486	486 0.2 162 0.1	\$ 71.60 \$ 980.10	50 13.7 50 13.7	13.7
D 355 Art Class Form 4 W 32 W 2 (EE)	18LED 46LED	355 Art Class	12 W 32 C F 3 (ELE)	F43ILL/2 9	0 1.1	C-OCC 2700	2,916	12	4 ft LED Tube	200732x3	45		C-OCC 2,700	1,458	1,458 0.5 192 0.1	\$ 214.81 \$ 2,940.30	13.7	13.7
State Stat	50LED 50LED	355 Art Class Stor	4 W 32 W P 2 (ELE) 2 W 32 W P 2 (FLE)	F42LL 6	0 0.2	SW 3200	768	4 2	4 ft LED Tube	200732x2 200732x2	30	0.1	SW 3,200 SW 2,700		384 0.1	\$ 55.42 \$ 653.40 \$ 23.87 \$ 326.70	50 11.8 50 13.7	
30 30 30 50 50 50 50 50	35LED 35LED	355 Art Class Darkroom	3 T 32 R F 3 (ELE)	F43ILL/2 9	0 0.3	SW 2700	729	3	T 59 R LED	RTLED38	38 38	0.1	SW 2,700		421 0.2	\$ 62.06 \$ 708.75	50 11.4	11.4 11.4
1 M3 CF 2 (ELE)	54LED 218LED	3rd Floor Corridor Display 353 Cad Class	12 S 34 W F 1 (MAG)	F41EE 4 F43ILL/2 9	3 0.5	SW 6240	3,220	12	4 ft LED Tube	200732x1	15 45	0.2	SW 6,240	1,123	2,097 0.3	\$ 285.91 \$ 980.10	3.4	3.4 13.7
1	46LED 46LED	352 IT Closet 351 IT Closet	1 W 32 C F 2 (ELE) 1 W 32 C F 2 (ELE)	F42LL 6	0 0.1 0 0.1	SW 1600 SW 1600	96 96	1 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.0	SW 1,600 SW 1,600	48	3 48 0.0 3 48 0.0	\$ 7.71 \$ 163.35 \$ 7.71 \$ 163.35	60 21.2 60 21.2	21.2 21.2
North Custodial Rooms (sk 4 W 32 W P Z (ELE) F42 LL 60 0.2 SW 1000 334 4 4 LED Tube 200732/2 30 0.1 SW 1,000 192 192 0.1 \$ 30,48 \$ 653,40 \$ 0 2.1 2.	46LED 50LED	North Electrical Rooms (8x	1 W 32 C F 2 (ELE) 8 W 32 W P 2 (ELE)	F42LL 6	0 0.1 0 0.5	SW 1600 SW 1600	96 768	1 8	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30	0.0	SW 1,600 SW 1,600	48 384	48 0.0 384 0.2	\$ 7.71 \$ 163.35 \$ 61.68 \$ 1,306.80	\$0 21.2 \$0 21.2	21.2 21.2
North Chemical Storage Room 2 CF421	50LED 50LED	North Custodial Rooms (4x North IT Closets (4x)	4 W 32 W P 2 (ELE)	F42LL 6	0 0.2	SW 1600	384 384	4	4 ft LED Tube	200732x2 200732x2	30	0.1	SW 1,600 SW 1,600	192 192	192 0.1 192 0.1	\$ 30.84 \$ 653.40 \$ 30.84 \$ 653.40	50 21.2 50 21.2	21.2 21.2
Main Entrance First Floo 10 X1.5W LED ELED 1.51 1.5 0.0 BR 8760 131 10 X1.5W LED ELED 1.51 1.5 0.0 BR 8,760 131 -0.0 \$ - \$ - \$ 0.0 \$0.00 \$0.	262LED 262LED	North Chemical Storage Room: Main Entrance First Floo	98 CF42/1		8 0.1 8 4.7		307 29,353	2 98	6BLMWLED	6BLMWLED 6BLMWLED	13 13	1.3		83 7,950	3 224 0.1 0 21,403 3.4	\$ 32.33 \$ 324.00 \$ 2,918.66 \$ 15,876.00	50 10.0 50 5.4	10.0 5.4
Demand Savings 85.6 \$4,468 kWh Savings 260,407 \$33,332	X1	Main Entrance First Floo	10 X 1.5 W LED	ELED1.5/1 1	5 0.0	BR 8760	131	10	X 1.5 W LED	ELED1.5/1	1.5	0.0		131	- 0.0	\$ - \$ -	50	#DIV/0!
Demand Savings 85.6 \$4,468 kWh Savings 260,407 \$33,332											-							
Demand Savings 85.6 \$4,468 kWh Savings 260,407 \$33,332																		-
Demand Savings 85.6 \$4,468 kWh Savings 260,407 \$33,332											•							
Demand Savings 85.6 \$4,468 kWh Savings 260,407 \$33,332																		
kWh Savings 260,407 \$33,332 Total savings \$37,800 10.8 10.7	Tota	41	2,235		156.0		453,774	2,235	<u> </u>		8,063	70.5		Dema	and Savings	85.6 \$4,468	DUU,CG	_
														kW Tot	rn Savings tal savings		10.8	10.7

				EXISTI	ING CONDITIONS							RETROFIT	CONDITIONS		D-11 (7)				COST & SAVI	NGS ANALYSIS	NJ Smart Start	Simple Payback	
Area Descrip		No. of Fixtures	Standard Fixture Code	Fixture Code	le Fix	ture			Annual Hours Annual kWh			Fixture Code	Watts per Fixture	kW/Space		nual Hours Annua		Annual kW Sav			Lighting Incentive	With Out Incentive	Simple Payback
que description of the location name: Floor number (m No. of fixtures L before the retrofit	ighting Fixture Code	Code from Table of St Fixture Wattages	tandard Value fi Table o Standar	f N	Watts/Fixt) * (Fixt Pre-ii	ol device ho	timated annual urs for the age group (Annual Hours)	No. of fixtures after the retrofit	er "Lighting Fixture Code" Example 2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Code from Table of Standard Fixture Wattages	Value from Table of Standard	(Watts/Fixt) * (Number of Fixtures)	device ann	mated (kW/spac ual hours (Annual the usage		ofit kW) - (Retrofit	(kW Saved) * (\$/kWh)	Cost for renovations to lighting system	f	Length of time for renovations cost to be	Length of time for renovations cost be recovered
					Fixture Wattage								Fixture Wattages	,	gro	ир	,	, , , ,			r	recovered	
Basement Co B19 Custodian Bre	eak Roor	4 1	V 32 W P 2 (ELE) 32 R F 3 (ELE)	F42LL F43ILL/2	9	60 90	0.4	SW	3400 5,100 3400 1,224	.0 4	W 32 W P 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	60 90	1.5 0.4	NONE NONE	3400 5,100.0 3400 1,224.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Basement Corri B20 Custodian	Shor	6 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL	(50 50		SW C-OCC	3400 408 2400 864	.0 6	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	NONE NONE	3400 408.0 2400 864.0 3200 384.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	=	#DIV/0! #DIV/0! #DIV/0!
B18 Admin Sto B17 Water Se B13 Storag	ervice	11 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL F42LL		50 50	0.7	BR BR C-OCC	3200 384 3200 2,112 3200 2.496	.0 11	W 32 C F 2 (ELE) W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL F42LL	60	0.7	NONE NONE NONE	3200 2,112.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B12 Heating I B14 Mens Locke	Plan er Room	15 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE) PT 32 R F 2 (u) T 32 R F 3 (ELE)	F42LL FU2LL F43ILL/2	(50 50	0.9 0.1	SW	3200 2,496 2000 1,800 2800 336 2800 252		W 32 C F 2 (ELE) W 32 C F 2 (ELE) 2T 32 R F 2 (u)	F42LL FU2LL F43ILL/2	60 60	0.9	NONE NONE	3200 2,496.0 2000 1,800.0 2800 336.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B14 Mens Locke B14 Entrance C	Corrido	1 1	CF42/1	CF42/1-I	9	90 48	0.1	SW SW C-OCC	2800 134	.4 1	T 32 R F 3 (ELE) CF42/1	CF42/1-I	90 48	0.1	NONE NONE	2800 252.0 2800 134.4	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B15 Womens Loci	ker Room	1 1	T 32 R F 2 (u) T 32 R F 3 (ELE)	FU2LL F43ILL/2	9	90	0.1 C	BR	2800 336 2800 252	1.0	2T 32 R F 2 (u) T 32 R F 3 (ELE)	FU2LL F43ILL/2	60 90	0.1 0.1	NONE NONE	2800 336.0 2800 252.0 2800 134.4	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B15 Entrance C B16 Custodians Basement Co	Office	4 1	CF42/1 32 R F 3 (ELE) (1.5 W LED	CF42/1-I F43ILL/2 ELED1.5/1	9	90	0.4	SW SW	2800 134 3400 1,224 8760 92	0 4	CF42/1 T 32 R F 3 (ELE) X 1.5 W LED	CF42/1-I F43ILL/2 ELED1.5/1	90	0.4	NONE NONE NONE	2800 134.4 3400 1,224.0 8760 92.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
Elevator # B11 Mechanica	11	8 C	V 32 C F 2 (ELE)	CFS23/1 F42LL		23	0.2	SW SW	8760 1,611 1600 672		CF 23 W 32 C F 2 (ELE)	CFS23/1 F42LL	23	0.2	NONE NONE	8760 1,611.8 1600 672.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B10 Electric Servi B10 Side Ro		4 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL	(50 50	0.7 0.2	SW SW	1600 1,056 1600 384	i.0 11	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.7 0.2	NONE NONE	1600 1,056.0 1600 384.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B09 B05 Storag	ge	10 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL		30 30	1.5 0.6	SW C-OCC	3200 4,800 3200 1,920	1.0	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60	1.5 0.6	NONE NONE	3200 4,800.0 3200 1,920.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
B05 Storag B05 Securi B05 Rear Secure B	ity	4 1	(1.5 W LED	ELED1.5/1 F43ILL/2 F42LL		1.5 90	0.0	SW SW	8760 26 3400 1,224 3400 816	.0 4	X 1.5 W LED T 32 R F 3 (ELE) W 32 C F 2 (ELE)	ELED1.5/1 F43ILL/2 F42LL	90	0.0	NONE NONE NONE	8760 26.3 3400 1,224.0 3400 816.0	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	=	#DIV/0! #DIV/0! #DIV/0!
B03 B02 IT Stora		12 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL F42LL	6	50 50		C-OCC	3200 2,304 3200 1,152	.0 12	W 32 C F 2 (ELE) W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60	0.7	NONE NONE	3200 2,304.0 3200 1,152.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0!
B01 Genera B01 Generator Into	ator	8 V	V 32 C F 2 (ELE) V 32 C F 2 (ELE)	F42LL F42LL	(50 50	0.5	C-OCC	1600 768 1600 384	.0 8	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.5 0.2	NONE NONE	1600 768.0 1600 384.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
North Stairs North Stairs	(3x)	30 1	V 32 W P 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	(60 60	1.8	BR BR	8760 1,576 8760 15,768	3.0 30	W 32 W P 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.2 1.8	NONE NONE	8760 1,576.8 8760 15,768.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
120A Electi Cafeteria		140	V 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	-	60 48	6.7	SW SW	1600 192 2000 13,440	1.0 140	W 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	0.1 6.7	NONE NONE	1600 192.0 2000 13,440.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Cafeteria Cafeteria Kitchen Servin		20	DF42/1 DF42/1 DF42/1	CF42/1-I CF42/1-I CF42/1-I	-	18 18	2.9 1.0 0.5	SW SW	2000 5,760 2000 1,920 2000 1,056	0.0 20	CF42/1 CF42/1 CF42/1	CF42/1-I CF42/1-I CF42/1-I	48 48 48	2.9 1.0	NONE NONE NONE	2000 5,760.0 2000 1,920.0 2000 1,056.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	=	#DIV/0! #DIV/0! #DIV/0!
Kitchen Serving Chair Storage	g Area	7 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.6	SW SW	2000 1,056 2000 1,260 3200 576	1.0 7	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.5 0.6	NONE NONE	2000 1,056.0 2000 1,260.0 3200 576.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0!
Kitchen Offi			32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90		SW SW	2000 3,600 2400 216	.0 20	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	1.8	NONE NONE	2000 3,600.0 2400 216.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Kitchen Stor Loading Do 115 Common Suit			32 R F 3 (ELE) T 32 R F 2 (ELE)	F43ILL/2 F42LL	(90 60	0.1 0.1	SW SW	3200 288 2000 240	i.0 1	T 32 R F 3 (ELE) 1T 32 R F 2 (ELE)	F43ILL/2 F42LL	90 60	0.1 0.1	NONE NONE	3200 288.0 2000 240.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
115 Common Suit	e Corrido		CF42/1 (1.5 W LED	CF42/1-I ELED1.5/1	1 1	18 1.5		SW SW	6240 3,893 8760 65	.7 5	CF42/1 X 1.5 W LED	CF42/1-I ELED1.5/1	48 1.5	0.6 0.0	NONE NONE	6240 3,893.8 8760 65.7	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
115 Common Suit	Cente	12 1 14 V	T 32 R F 2 (ELE) V 32 C F 3 (ELE) V 32 C F 3 (ELE)	F42LL F43ILL/2	9	90	0.7 1.3	SW C-OCC C-OCC	6240 4,492 2400 3,024 2400 2,592		1T 32 R F 2 (ELE) W 32 C F 3 (ELE) W 32 C F 3 (ELE)	F42LL F43ILL/2	60 90	0.7 1.3	NONE NONE	6240 4,492.8 2400 3,024.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Common St 107 Conference 108 Conference	Room	12 V	V 32 C F 3 (ELE) V 32 C F 3 (ELE) V 32 C F 3 (ELE)	F43ILI/2 F43ILI/2 F43ILI/2	9	90		C-OCC	2400 2,592 1200 648 1200 648	1.0 6	W 32 C F 3 (ELE) W 32 C F 3 (ELE) W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90 90	1.1 0.5	NONE NONE NONE	2400 2,592.0 1200 648.0 1200 648.0	0.0	0.0	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
112 Debate R		3 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.3 0.3	SW SW	2400 648 2400 648	1.0 3	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.3	C-OCC C-OCC	1200 648.0 1200 324.0 1200 324.0	324.0 324.0	0.0	\$41.47 \$41.47	\$270.00 \$270.00	\$35.00 \$35.00	6.5 6.5	5.7 5.7
110		3 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.3 0.3	SW SW	2400 648 2400 648	i.0 3	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.3	C-OCC	1200 324.0 1200 324.0	324.0 324.0	0.0	\$41.47 \$41.47	\$270.00 \$270.00	\$35.00 \$35.00	6.5 6.5	5.7 5.7
104 Media Ce Tech Center (i	in Lib)	6 V	V 32 C F 3 (ELE) V 32 C F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.5	C-OCC	2400 3,024 2400 1,296	i.0 6	W 32 C F 3 (ELE) W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	1.3 0.5	NONE NONE	2400 3,024.0 2400 1,296.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Conference Roor Library		30 (V 32 C F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I		90 48	1.4	SW	2400 1,296 1600 2,304	.0 30	W 32 C F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 48	0.5 1.4	NONE NONE	2400 1,296.0 1600 2,304.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Library Library		58	(1.5 W LED DF42/1 T 32 R F 3 (ELE)	ELED1.5/1 CF42/1-I F43ILL/2	-	1.5 48 90	0.0 2.8	SW SW	8760 52 1600 4,454 2400 648	.4 58	X 1.5 W LED CF42/1 T 32 R F 3 (ELE)	ELED1.5/1 CF42/1-I F43ILL/2	1.5 48 90	0.0 2.8	NONE NONE	8760 52.6 1600 4,454.4	0.0	0.0	\$0.00 \$0.00 \$41.47	\$0.00 \$0.00 \$270.00	\$0.00 \$0.00 \$35.00	6.5	#DIV/0! #DIV/0! 5.7
Library Offi Library Stor	ce	6 1	32 R F 3 (ELE) 32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	5	90	0.5	SW	2400 648 2400 1,296 3200 2,304	i.0 6	T 32 R F 3 (ELE) T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.5	C-OCC	1200 324.0 1200 648.0 3200 2,304.0	648.0	0.0	\$82.94 \$0.00	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	3.3	2.8 #DIV/0!
Library Stora Library Rear Library Rear			CF42/1 (1.5 W LED	CF42/1-I ELED1.5/1		18	0.2	SW BR	6240 1,497 8760 26	'.6 5	CF42/1 X 1.5 W LED	CF42/1-I ELED1.5/1	48 1.5	0.2	NONE NONE	6240 1,497.6 8760 26.3	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
105 Electrical Med Server Roo	dia Roon	2 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2	C-OCC	1600 288 1600 576	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	NONE NONE	1600 288.0 1600 576.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
105 Tech Work 105A Electri		4 1	32 R F 3 (ELE) T 32 R F 2 (ELE)	F43ILL/2 F42LL	9	90	0.4	SW	1600 576 1600 96	i.0 4 i.0 1	T 32 R F 3 (ELE) 1T 32 R F 2 (ELE)	F43ILL/2 F42LL	90 60	0.4 0.1	NONE NONE	1600 576.0 1600 96.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Front Lobby Men Front Lobby Wome	ens Room	2 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2 C	C-OCC	4300 774 4300 774	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.2 0.2	NONE NONE	4300 774.0 4300 774.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
117 Custod 118 Storag	ge	1 (V 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	4	50 48		SW	3400 204 3200 153	1.6	W 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	0.1	NONE NONE	3400 204.0 3200 153.6	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
122 Securi 121 Admin Lo 123 Files	obby	17	T 32 R F 2 (ELE) 0F42/1 T 32 R F 3 (ELE)	F42LL CF42/1-l F43ILL/2	4	18	0.8	SW SW C-OCC	3400 408 2400 1,958 2400 432	1.4 17	1T 32 R F 2 (ELE) CF42/1 T 32 R F 3 (ELE)	F42LL CF42/1-I F43ILL/2	48	0.1	NONE NONE NONE	3400 408.0 2400 1,958.4 2400 432.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
Mail Roon			32 R F 3 (ELE) 732 R F 3 (ELE)	CF42/1-I F43ILL/2		18	0.0	SW	2400 432 2400 115 2400 432	i.2 1	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.0	NONE NONE	2400 432.0 2400 115.2 2400 432.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0!
126 127			32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2		90	0.2 C	C-OCC C-OCC	2400 432 2400 432	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	NONE NONE	2400 432.0 2400 432.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
128 129 Princip	oal	2 1 4 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2 0.4	C-OCC	2400 432 2400 864	.0 4	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.2 0.4	NONE NONE	2400 432.0 2400 864.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
130 Int Sta 130 Rear Of	fice	6 V	V 32 C F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2		90	0.5 C	C-OCC	2400 1,296 2400 432	i.0 6	W 32 C F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.5 0.2	NONE NONE	2400 1,296.0 2400 432.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0!
Copy Roor Main Office Ope 133 Confere	en Area		32 R F 3 (ELE) 32 R F 3 (ELE) V 32 C F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2		90		SW C-OCC C-OCC	2400 648 2400 1,296 1200 648		T 32 R F 3 (ELE) T 32 R F 3 (ELE) W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.3	NONE NONE NONE	2400 648.0 2400 1,296.0 1200 648.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0! #DIV/0!
121 Lobby Main Office Men	у	4	(1.5 W LED CF42/1	ELED1.5/1 CF42/1-I	1 1	1.5	0.0	BR SW	6240 37 4300 206	.4 4	X 1.5 W LED CF42/1	ELED1.5/1 CF42/1-I	1.5	0.0	NONE C-OCC	6240 37.4 3000 144.0	0.0	0.0	\$0.00 \$7.99	\$0.00	\$0.00 \$0.00 \$35.00	33.8	#DIV/0! 29.4
Main Office Wome Guidance Hal	ens Room		CF42/1 T 32 R F 2 (ELE)	CF42/1-I F42LL	4	18	0.0	SW SW	4300 206 6240 2,620	i.4 1	CF42/1 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48	0.0	C-OCC NONE	3000 144.0 6240 2,620.8	62.4	0.0	\$7.99 \$0.00	\$270.00 \$0.00	\$35.00 \$0.00	33.8	29.4 #DIV/0!
Guidance Hal Guidance Office	Ilway e Open	16 C	732 R F 3 (ELE)	CF42/1-I F43ILL/2	9	18 90	0.8 1.1 (SW C-OCC	6240 4,792 2400 2,592	1.3 16 1.0 12	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.8 1.1	NONE NONE	6240 4,792.3 2400 2,592.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Guidance Office Guidance Office	e Open		CF42/1 (1.5 W LED	CF42/1-I ELED1.5/1	1 1	18 1.5	0.5 0.0	BR	2400 1,152 8760 52	.6 4	CF42/1 X 1.5 W LED	CF42/1-I ELED1.5/1	48 1.5	0.5 0.0	NONE NONE	2400 1,152.0 8760 52.6	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0! #DIV/0!
Guidance Mens Guidance Womer	ns Room	1 1	T 32 R F 2 (ELE) T 32 R F 2 (ELE) "32 R F 3 (ELE)	F42LL F42LL F43ILL/2	6	30 30	0.1 0.1	SW SW	4300 258 4300 258	1.0 1	1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE) T 32 R F 3 (ELE)	F42LL F42LL F43ILL/2	60 60	0.1 0.1	NONE NONE	4300 258.0 4300 258.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$270.00	\$0.00 \$0.00 \$35.00		#DIV/0!
Guidance Offic Guidance Offic Guidance Offic	ce #2	2 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	9	90	0.2	SW SW	2400 432 2400 432	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90 90 90	0.2	C-OCC	1200 216.0 1200 216.0 1200 216.0	216.0 216.0 216.0	0.0	\$27.65 \$27.65	φ£10.00	\$35.00 \$35.00 \$35.00	9.8 9.8 9.8	8.5 8.5 8.5
Guidance Offic Guidance Offic	ce #4	2 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2	SW SW	2400 432 2400 432 2400 432	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	C-OCC	1200 216.0 1200 216.0 1200 216.0	216.0 216.0 216.0	0.0	\$27.65 \$27.65	\$270.00 \$270.00 \$270.00	\$35.00 \$35.00 \$35.00	9.8 9.8	8.5 8.5
Guidance Offic Guidance Offic	ce #6	2 1	32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2	SW SW	2400 432	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	C-OCC C-OCC	1200 216.0 1200 216.0	216.0 216.0	0.0	\$27.65 \$27.65	\$270.00 \$270.00	\$35.00 \$35.00	9.8 9.8	8.5 8.5
Guidance Offic Guidance Offic	ce #8 ce #9	2 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.2 0.2	SW	2400 432 2400 432	1.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.2 0.2	C-OCC C-OCC	1200 216.0 1200 216.0	216.0 216.0	0.0	\$27.65 \$27.65		\$35.00 \$35.00	9.8 9.8	8.5 8.5
Conference R 135 Nurse Ope	Room in Area	2 1	V 32 C F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9		0.2	C-OCC SW	1200 432 2400 432	1.0 4 1.0 2	W 32 C F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.4	NONE NONE	1200 432.0 2400 432.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		#DIV/0!
Nurse Mens F Nurse Womens	Room	1 1	T 32 R F 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL	(50 50	0.1	SW	4300 258 4300 258 2400 432	1.0 1	1T 32 R F 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL	60 60	0.1 0.1	NONE NONE	4300 258.0 4300 258.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00		#DIV/0 #DIV/0
Nurse Exam F Nurse Resting	Room	3 1	32 R F 3 (ELE) 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	9	90	0.3	SW	2400 648	1.0 3	T 32 R F 3 (ELE) T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	C-OCC	1200 216.0 1200 324.0	216.0 324.0	0.0	\$27.65 \$41.47	\$270.00	\$35.00 \$35.00	9.8 6.5	8.5 5.7
Nurses Office S Controls Ro	Storage		32 R F 3 (ELE) V 32 W P 2 (ELE) V 32 W P 2 (ELE)	F43ILL/2 F42LL F42LL	-	90 60		SW SW	2400 432 2400 144 1600 96	.0 1	T 32 R F 3 (ELE) W 32 W P 2 (ELE) W 32 W P 2 (ELE)	F43ILL/2 F42LL F42LL	90 60 60	0.2 0.1	NONE NONE	1200 216.0 2400 144.0 1600 96.0	216.0 0.0	0.0 0.0 0.0	\$27.65 \$0.00 \$0.00	\$0.00	\$35.00 \$0.00	9.8	8.5 #DIV/0 #DIV/0
Elevator Machin Stair #5 Lob	e Roon	2 V	V 32 W P 2 (ELE) V 32 W P 2 (ELE) T 32 R F 2 (ELE)	F42LL F42LL F42LL	(50 50	0.1	SW SW BR	1600 96 1600 192 6240 2,995	2.0	W 32 W P 2 (ELE) W 32 W P 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL F42LL	60	0.1 0.1 0.5	NONE NONE NONE	1600 96.0 1600 192.0 6240 2,995.2	0.0	0.0	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00	====	#DIV/0! #DIV/0! #DIV/0!
Stair #5 Lob 139 Faculty D	oby Dining	2 C	7 32 R F 3 (ELE)	CF42/1-I F43ILL/2		18 90	0.1	BR C-OCC	6240 599 1700 1,224	i.0 2	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.1 0.7	NONE NONE	6240 2,993.2 6240 599.0 1700 1,224.0	0.0	0.0	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00		#DIV/0! #DIV/0!
Side Entran Side Entran	nce	84 (CF42/1 (1.5 W LED	CF42/1-I ELED1.5/1		48 1.5	4.0 0.0	BR BR	6240 25,159 6240 74	9.7 84 9.9 8	CF42/1 X 1.5 W LED	CF42/1-I ELED1.5/1	48 1.5	4.0	NONE NONE	6240 25,159.7 6240 74.9	0.0	0.0	\$0.00 \$0.00		\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0!
Side Entran		20 5	3 17 C F 1(ELE) PAR 38 SP	F21ILL H100/1		20	0.4	BR SW	6240 2,496 2000 400	i.0 20	S 17 C F 1(ELE) PAR 38 SP	F21ILL H100/1	20 100	0.4	NONE	6240 2,496.0 2000 400.0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00		#DIV/0! #DIV/0!

_			EXISTING COND	ITIONS						RETROFIT	CONDITIONS							COST & SAVING	S ANALYSIS		
	According to	No of Figure 2	Fluture Code	Watts per	LW/0	Fulat Cantal	A114	Number of Flature	Chandrad Flature Code	First-re- Co-de	Watts per	1.11/0	Retrofit			Annual kWh	A 1 1/1/1/ C	A	Datasiis Care	NJ Smart Start Simple P Lighting With	
Field Code	Area Description Unique description of the location - Room number/Room	No. of Fixtures Standard Fixture Code No. of fixtures Lighting Fixture Code	Fixture Code Code from Table of Standard	Fixture Value from	kW/Space (Watts/Fixt) * (Fixt		Annual Hours Annual kWh Estimated annual (kW/space) *		Standard Fixture Code "Lighting Fixture Code" Example	Fixture Code Code from Table of	Fixture Value from	kW/Space (Watts/Fixt) *	Retrofit control Estim	ted (kW/	nual kWh space) * (Saved (Original Annual		Annual \$ Saved (kW Saved) *	Retrofit Cost Cost for	Incentive Incentive Length of	of time Length of time f
	name: Floor number (if applicable)	before the retrofit	Fixture Wattages	Table of Standard	No.)	control device	hours for the (Annual Hours) usage group	the retrofit	2T 40 R F(U) = 2'x2' Troff 40 w Recess. Floor 2 lamps U shape	Standard Fixture Wattages	Table of Standard	(Number of Fixtures)		hours (Ann usage	ual Hours)	kWh) - (Retrofit Annual kWh)	kW) - (Retrofit Annual kW)	(\$/kWh)	renovations to lighting system	for renov cost to be	be recovered
				Fixture Wattages							Fixture Wattages		group							recovered	
35LED 220LED	153 Auditorium Hallway 153 Auditorium	2 T 32 R F 3 (ELE) 60 S 17 C F 1(ELE)	F43ILL/2 F21ILL	90 20	0.2 1.2	SW	2000 360 2000 2,400	0.0	T 32 R F 3 (ELE) S 17 C F 1(ELE)	F43ILL/2 F21ILL	90 20	1.2	NONE	2000 360.0 2000 2,400	0.0	0.0	0.0	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
261LED 220LED	153 Auditorium 153 Auditorium	56 PAR 38 SP 60 S 17 C F 1(ELE)	H100/1 F21ILL	100 20	5.6 1.2	SW SW	2000 11,200 2000 2,400	1.0 60	PAR 38 SP S 17 C F 1(ELE)	H100/1 F21ILL	100 20	5.6 1.2	NONE	2000 11,20	0.0	0.0			\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
X1	153 Auditorium 153 Auditorium Auditorium Stage	90 PAR 38 SP 10 X 1.5 W LED	H100/1 ELED1.5/1	100	9.0	SW	2000 18,000 2000 30	.0 10	PAR 38 SP X 1.5 W LED	H100/1 ELED1.5/1	100	9.0	NONE	2000 18,00 2000 30.0	C	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
227LED 50LED	Auditorium Stage	4 70 W MH Wall Pack 3 W 32 W P 2 (ELE)	MH70/1 F42LL	95 60	0.4	SW	2000 760 2000 360		70 W MH Wall Pack W 32 W P 2 (ELE)	MH70/1 F42LL	95 60	0.4	NONE	2000 760.0 2000 360.0		0.0		\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
X1 50LED	Auditorium Stage Auditorium Stage 149 Rear Corridor Storage	2 X 1.5 W LED 2 W 32 W P 2 (ELE)	ELED1.5/1 F42LL	60	0.0	SW	2000 6 2000 240		X 1.5 W LED W 32 W P 2 (ELE)	ELED1.5/1 F42LL	60	0.0	NONE	2000 6.0 2000 240.0		0.0		\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
7LED 35LED	150 Mens Dress Room 150 Mens Dress Room	15 W 32 C F 2 (ELE) 1 2T 32 R F 2 (u) 1 T 32 R F 3 (ELE)	F42LL FU2LL F43ILL/2	60 60 90	0.9 0.1 0.1	C-OCC C-OCC	3200 2,880 2800 168 2800 252	1.0	W 32 C F 2 (ELE) 2T 32 R F 2 (u) T 32 R F 3 (ELE)	F42LL FU2LL F43ILL/2	60 90	0.9 0.1 0.1	NONE	200 2,880 2800 168.0 2800 252.0) (0.0	0.0	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
262LED 7LED	150 Wens Dress Room 150 Womens Dress Room	1 CF42/1 1 2T 32 R F 2 (u)	CF42/1-I FU2LL	48	0.0	C-OCC	2800 232 2800 134 2800 168	.4 1	CF42/1 2T 32 R F 2 (u)	CF42/1-I FU2LL	48	0.0		2800 232.0 2800 134.4 2800 168.0		0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0!
35LED 262LED	150 Womens Dress Room 150 Womens Dress Room	1 T32 R F 3 (ELE) 1 CF42/1	F43ILL/2 CF42/1-I	90	0.1	C-OCC C-OCC	2800 252 2800 134	.0 1	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90	0.1		2800 252.0 2800 134.4) (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0! #DIV/0!
262LED 32LED	Rear Entrance	16 CF42/1 20 1T 32 R F 2 (ELE)	CF42/1-I CF42/1-I F42LL	48	0.8	SW SW	6240 4,792 6240 7,488	1.3 16	CF42/1 1T 32 R F 2 (ELE)	CF42/1-I CF42/1-I F42LL	48	0.8	NONE	3240 4,792 3240 7,488		0.0	0.0		\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0!
262LED 32LED	Auditorium Rear Hal 148 Music Room	18 CF42/1 2 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48	0.9	SW	6240 7,466 6240 5,391 2700 324	.4 18	CF42/1 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48	0.9	NONE	3240 7,460 3240 5,391 2700 324.0		0.0	0.0	\$0.00	\$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 46LED	Music Ensemble Production class 1C	3 T 32 R F 3 (ELE) 12 W 32 C F 2 (ELE)	F43LL/2 F42LL	90	0.3	SW SW	2700 324 2700 729 2700 1,944	.0 3	T 32 R F 3 (ELE) W 32 C F 2 (ELE)	F43ILL/2 F42LL	90	0.3	NONE	729.0		0.0	0.0	\$0.00	\$0.00	\$0.00	#DIV/0! #DIV/0!
262LED	Instructional Music 1B Music Storage	12 W 32 C F 2 (ELE) 16 CF42/1 3 T 32 R F 3 (ELE)	CF42/1-I	48	0.7	SW	2700 1,944 2700 2,073 3200 864	1.6	CF42/1 T 32 R F 3 (ELE)	CF42/1-I	48	0.7	NONE	700 2,073	1.6	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0!
35LED X1 35LED	Instructional Music 1B Music Practice Room	3 X 1.5 W LED 2 T 32 R F 3 (ELE)	F43ILL/2 ELED1.5/1	1.5	0.0	BR ew		.4 3	X 1.5 W LED T 32 R F 3 (ELE)	F43ILL/2 ELED1.5/1	1.5	0.0	NONE NONE	3200 864.0 3760 39.4		0.0	0.0	\$0.00	\$0.00	\$0.00	#DIV/0! #DIV/0! 4.5 12.6
35LED 35LED	Music Practice Room Gown Storage	2 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.2	SW	2700 486 2700 486 3200 864	i.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.2	C-0CC	890 340.2 8200 864.0	1	145.8	0.0	\$18.66	\$270.00 \$270.00 \$270.00	\$35.00 14. \$35.00 14.	4.5 12.6 4.5 12.6 #DIV/0!
218LED X1	Music Vocals 1A Music Vocals 1A	3 132 K F 3 (ELE) 20 W 32 C F 3 (ELE) 3 X 1.5 W LED	F43ILU2 F43ILL/2 ELED1.5/1	90 90 1.5	1.8 0.0	C-OCC BR	2700 4,860 2700 12		W 32 C F 3 (ELE) X 1.5 W LED	F43ILL/2 F43ILL/2 ELED1.5/1	90 90 1.5	1.8	NONE	700 4,860	1.0	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
50LED 50LED	146 Electric Room	2 W 32 W P 2 (ELE) 1 W 32 W P 2 (ELE)	F42LL F42LL	60	0.0 0.1 0.1	SW SW	1600 192		W 32 W P 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60 60	0.0 0.1 0.1	NONE	600 192.0) (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0! #DIV/0!
46LED 46LED	145 Gym Storage 154 Data Room 141 Gym	1 W 32 W P 2 (ELE) 2 W 32 C F 2 (ELE) 2 W 32 C F 2 (ELE)	F42LL F42LL F42LL	60	0.1 0.1	SW SW	3200 192 1600 192 1600 192	2.0 2	W 32 C F 2 (ELE) W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL F42LL	60	0.1 0.1	NONE NONE NONE	3200 192.0 600 192.0 600 192.0	. (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0!
35LED 262LED	Mens Room Mens Room	2 W 32 C F 2 (ELE) 4 T 32 R F 3 (ELE) 1 CF42/1	F42LL F43ILL/2 CF42/1-I	90	0.1	C-OCC C-OCC	4300 1,548 4300 206	1.0 4	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 4º	0.4	NONE	1300 1,548 1300 206.4		0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 262LED	Womens Room Womens Room Womens Room	1 CF42/1 4 T 32 R F 3 (ELE) 1 CF42/1	F43/LL/2 CF42/1-I	90 48	0.0 0.4 0.0	C-OCC	4300 206 4300 1,548 4300 206	1.0 4	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 48	0.4 0.4	NONE	300 206.4 300 1,548 300 206.4	1.0	0.0	0.0		\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0!
50LED 263	143 Custodial Room Natatorium	1 W 32 W P 2 (ELE) 10 Pool MH1500 Fixt	F42LL MH1500/1	60 1610	0.1 16.1	SW SW	3200 192 1600 25,760	1.0	W 32 W P 2 (ELE) Pool MH1500 Fixt	F42LL MH1500/1	60 1610	0.0 0.1 16.1	NONE	3200 192.0 600 25,76) (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
262LED 218LED	Natatorium Natatorium	70 CF42/1 2 W 32 C F 3 (ELE)	CF42/1-I F43ILL/2	48	3.4 0.2	SW	1600 25,760 1600 5,376 1600 288	i.0 70	CF42/1 W 32 C F 3 (ELE)	CF42/1-I F43ILL/2	48	3.4	NONE	600 5,376	i.0 (0.0		\$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0!
227LED X1	Natatorium Natatorium	10 70 W MH Wall Pack 9 X 1.5 W LED	MH70/1 ELED1.5/1	95 1.5	1.0	SW BR	1600 1,520 1600 21	.0 10	70 W MH Wall Pack X 1.5 W LED	MH70/1 ELED1.5/1	95 1.5	1.0	NONE	600 288.0 600 1,520 600 21.6	0.0	0.0		\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
7LED 50LED	B26 PE Office B27 Natatorium Laundn	4 2T 32 R F 2 (u) 2 W 32 W P 2 (ELE)	FU2LL F42LL	60 60	0.2 0.1	SW SW	2400 576 2400 288		2T 32 R F 2 (u) W 32 W P 2 (ELE)	FU2LL F42LL	60 60	0.2		2400 576.0 2400 288.0) (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
262LED 35LED	B28 Mens Locker Room B28 Mens Locker Room	10 CF42/1 3 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5 0.3	SW SW	2800 1,344 2800 756	i.0 10	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5 0.3	NONE NONE	2800 1,344 2800 756.0	.0 (0.0		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
262LED 35LED	B29 Womens Locker Room B29 Womens Locker Room	10 CF42/1 3 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5 0.3	SW SW	2800 1,344 2800 756	i.0 10	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5 0.3	NONE NONE	2800 1,344 2800 756.0	.0 (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
50LED 264LED	B25 Elevator Equipment Roon Service Elevato	2 W 32 W P 2 (ELE) 9 Elevator Halogen 20W	F42LL HLV20/1	60 30	0.1	SW BR	1600 192 8760 2,365	i.2 9	W 32 W P 2 (ELE) Elevator Halogen 20W	F42LL HLV20/1	60 30	0.1	NONE	600 192.0 3760 2,365	i.2	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 262LED	254 AV Storage 2nd Floor Lobby	3 T 32 R F 3 (ELE) 90 CF42/1 45 S 17 C F 1(ELE)	F43ILL/2 CF42/1-I F21ILL	90 48	0.3 4.3	SW SW	3200 864 6240 26,956	6.8 90	T 32 R F 3 (ELE) CF42/1 S 17 C F 1(ELE)	F43ILL/2 CF42/1-I	90 48	0.3 4.3	NONE	3200 864.0 3240 26,95	6.8	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
220LED X1	2nd Floor Lobby 2nd Floor Lobby	8 X 1.5 W LED	ELED1.5/1	20 1.5	0.9	SW BR	6240 5,616 8760 105	i.1 8	X 1.5 W LED	F21ILL ELED1.5/1	20 1.5	0.9		5,616 3760 105.1	(0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
32LED 54LED	2nd Floor Lobby 2nd Floor Lobby Display Case:	6 1T 32 R F 2 (ELE) 24 S 34 W F 1 (MAG)	F42LL F41EE	60 43	0.4 1.0	SW SW C-OCC	6240 2,246 6240 6,439 4300 774		1T 32 R F 2 (ELE) S 34 W F 1 (MAG)	F42LL F41EE	60 43	0.4 1.0	NONE	5240 2,246 5240 6,439	.7 (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0!
35LED 35LED	2nd Floor Lobby Mens Roon 2nd Floor Lobby Womens Roon	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	C-OCC	4300 774	.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	NONE	300 774.0 300 774.0		0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
50LED X1	255 Gym Storage 255 Gym Storage	3 W 32 W P 2 (ELE) 2 X 1.5 W LED	F42LL ELED1.5/1	1.5	0.2	SW BR	3200 576 8760 26	.3 2	W 32 W P 2 (ELE) X 1.5 W LED	F42LL ELED1.5/1	1.5	0.2		3200 576.0 3760 26.3		0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
32LED 35LED	2nd Floor Front Hall South 258 Athletic Directors Office	11 1T 32 R F 2 (ELE) 4 T 32 R F 3 (ELE)	F42LL F43ILL/2	90	0.7	SW	6240 4,118 2400 864	.0 4	1T 32 R F 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	90	0.7	NONE	3240 4,118 2400 864.0	1.4 (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 50LED 32LED	257 Training 256 Athletic Equipmen 2nd Floor South Con	11 T 32 R F 3 (ELE) 4 W 32 W P 2 (ELE) 12 1T 32 R F 2 (ELE)	F43ILL/2 F42LL F42LL	60	1.0 0.2	SW SW	2400 2,376 3200 768	1.0 4	T 32 R F 3 (ELE) W 32 W P 2 (ELE) 1T 32 R F 2 (ELE)	F43ILL/2 F42LL F42LL	60	0.2	NONE	2400 2,376 3200 768.0	1 (0.0	0.0	\$0.00	\$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
218LED 35LED	266 Health Class 265 Fitness Center	12 11 32 R F 2 (ELE) 14 W 32 C F 3 (ELE) 12 T 32 R F 3 (ELE)	F43LL/2 F43ILL/2	90	1.3	SW C-OCC	6240 4,492 2700 3,402 2700 2,916	1.0	W 32 C F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	1.3	NONE	240 4,492 2700 3,402 2700 2,916	.0	0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
262LED 35LED	264 Mens Locker Room 264 Mens Locker Room	10 CF42/1 16 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5	C-OCC C-OCC	2800 1,344	.0 10	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.5	NONE	800 1,344	.0 (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00	#DIV/0! #DIV/0! #DIV/0!
262LED 35LED	262 Womens Locker Room 262 Womens Locker Room	10 CF42/1 16 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48	0.5	C-OCC	2800 4,032 2800 1,344 2800 4,032	.0 10	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48	0.5	NONE	2800 4,032 2800 1,344 2800 4,032	.0 (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	#DIV/0! #DIV/0!
46LED 46LED	263 Custodial 261 Electrical	1 W 32 C F 2 (ELE) 1 W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	C-OCC SW SW	3200 192 1600 96	1.0	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1 0.1		3200 192.0 600 96.0) (0.0	0.0	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 35LED	260 PE Office 260 PE Office Restroom	2 T32 R F 3 (ELE) 2 T32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	SW SW	2400 432 4300 774	2.0	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	NONE	2400 432.0 1300 774.0) (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 35LED	259 PE Office 259 PE Office Restroom	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	SW	2400 432 4300 774	2.0 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	NONE	432.0) (0.0	0.0	\$0.00	\$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
265LED 46LED	Gym 360 IT Closet	36 Gym HB 8L CFL 1 W 32 C F 2 (ELE)	CF42/8-L F42LL	376 60	13.5 0.1	SW SW	1600 21,657 1600 96	7.6 36	Gym HB 8L CFL W 32 C F 2 (ELE)	CF42/8-L F42LL	376 60	13.5	NONE	300 774.0 600 21,65 600 96.0	0	0.0		\$0.00 \$0.00		\$0.00 \$0.00	#DIV/0! #DIV/0!
46LED X1	359 Mech Room 3 359 Mech Room 3	40 W 32 C F 2 (ELE) 3 X 1.5 W LED	F42LL ELED1.5/1	60 1.5	2.4 0.0	SW BR	1600 3,840 8760 39	i.0 40 i.4 3	W 32 C F 2 (ELE) X 1.5 W LED	F42LL ELED1.5/1	60 1.5	2.4	NONE NONE	600 3,840 3760 39.4	0.0	0.0		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
46LED 262LED	357 Storage 3rd Floor South Hal	1 W 32 C F 2 (ELE) 4 CF42/1	F42LL CF42/1-I	60 48	0.1	SW SW	3200 192 6240 1,198	1.0 1 1.1 4	W 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	0.1	NONE NONE	3200 192.0 3240 1,198	1.1	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
32LED X1	3rd Floor South Hal 3rd Floor South Hal	16 1T 32 R F 2 (ELE) 6 X 1.5 W LED	F42LL ELED1.5/1	60 1.5	1.0	SW BR	6240 5,990 8760 78	1.4 16 1.8 6	1T 32 R F 2 (ELE) X 1.5 W LED	F42LL ELED1.5/1	60 1.5	1.0	NONE NONE	5,990 3760 78.8	0.4	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
32LED 50LED	356 Greenhouse 356 Greenhouse	6 1T 32 R F 2 (ELE) 2 W 32 W P 2 (ELE)	F42LL F42LL	60	0.4 0.1	C-OCC	2700 972 2700 324	.0 6 .0 2	1T 32 R F 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60 60	0.4 0.1	NONE NONE	700 972.0) (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
218LED 46LED	355 Art Class 355 Art Class Stor	12 W 32 C F 3 (ELE) 2 W 32 C F 2 (ELE)	F43ILL/2 F42LL	90 60	1.1 0.1	C-OCC SW	2700 2,916 3200 384	i.0 12 i.0 2	W 32 C F 3 (ELE) W 32 C F 2 (ELE)	F43ILL/2 F42LL	90 60	1.1 0.1	NONE NONE	2700 2,916 3200 384.0	i.0 (0.0		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
50LED 50LED	355 Art Class Stor 355 Art Class Kiln Room	4 W 32 W P 2 (ELE) 2 W 32 W P 2 (ELE)	F42LL F42LL	60 60	0.2 0.1	SW	3200 768 2700 324	i.0 4	W 32 W P 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60 60	0.2 0.1	NONE NONE	200 768.0 2700 324.0) (0.0	0.0		\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
35LED 35LED	355 Art Class Darkroom 354 Video Edii	3 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.3	SW SW	2700 729 2700 729	.0 3	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90 90	0.3	NONE C-OCC	890 510.3	1 2	0.0 218.7	0.0	\$0.00 \$27.99	\$0.00 \$270.00	\$0.00 \$35.00 9.0	
54LED 218LED	3rd Floor Corridor Display 353 Cad Class	12 S 34 W F 1 (MAG) 20 W 32 C F 3 (ELE)	F41EE F43ILL/2	43 90	0.5 1.8	SW SW SW	6240 3,219 2700 4,860		S 34 W F 1 (MAG) W 32 C F 3 (ELE) W 32 C F 2 (ELE)	F41EE F43ILL/2	43 90	0.5 1.8	C-OCC	3,219 890 3,402		0.0 1,458.0	0.0	\$0.00 \$186.62	\$0.00 \$270.00	\$0.00 \$35.00 1.4	#DIV/0! .4 1.3
46LED	352 IT Closet 351 IT Closet	1 W 32 C F 2 (ELE) 1 W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	SW SW SW	1600 96 1600 96 1600 96	.0 1	W 32 C F 2 (ELE) W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	NONE NONE	600 96.0 600 96.0 600 96.0	0	0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
46LED 50LED	354 IT Closet North Electrical Rooms (8x	1 W 32 C F 2 (ELE) 8 W 32 W P 2 (ELE)	F42LL F42LL	60	0.1 0.5	SW	1600 768	10 8	W 32 C F 2 (ELE) W 32 W P 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60	0.1	NONE	600 768.0) (0.0	0.0	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
50LED 50LED	North Custodial Rooms (4x North IT Closets (4x)	4 W 32 W P 2 (ELE) 4 W 32 W P 2 (ELE)	F42LL F42LL	60	0.2	SW SW	1600 384 1600 384	.0 4	W 32 W P 2 (ELE)	F42LL F42LL	60	0.2		600 384.0) (0.0	0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0!
262LED 262LED	North Chemical Storage Room: Main Entrance First Floo Main Entrance First Floo	2 CF42/1 98 CF42/1 10 X 1.5 W I FD	CF42/1-I CF42/1-I ELED1.5/1	48 48 1.5	0.1 4.7	SW SW BR	3200 307 6240 29,353 8760 131	1.0 98	CF42/1 CF42/1	CF42/1-I CF42/1-I ELED1.5/1	48 48 1.5	0.1 4.7 0.0	NONE NONE	3200 307.2 3240 29,35 3760 131.4	3.0	0.0	0.0	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	#DIV/0! #DIV/0! #DIV/0!
X1	Main Emande FifSt Fl00	10 X 1.5 W LED	ELEU1.5/1	1.5	0.0	BK	8/60 131	.4 10	X 1.5 W LED	ELED1.5/1	1.5	0.0	0	N/A #VAL	UE! #	#VALUE!	0.0 #N/A #N/A	\$0.00 #VALUE!	φυ.υυ	\$0.00 #VAL	LUE! #VALUE!
														#N/A #VAL #N/A #VAL #N/A #VAL	UE! #			#VALUE! #VALUE! #VALUE!		#VAL #VAL	LUE! #VALUE!
													0	N/A #VAL N/A #VAL N/A #VAL	UE! #	#VALUE!	#N/A	#VALUE! #VALUE! #VALUE!		#VAL #VAL #VAL	LUE! #VALUE!
													0	N/A #VAL	UE! #	#VALUE!	#N/A #N/A	#VALUE! #VALUE!		#VAL #VAL	LUE! #VALUE!
T	otal	2,235			156.0		453774 2	2235.0			1	156.0	0	*N/A #VAL			#N/A	#VALUE! 903.8	7020.0	#VAL	LUE! #VALUE!
-			•	•		•					•				Demand	I Savings Savings			\$0 \$904		
															Total S	Savings			\$904	7.8	.8 6.8

			EXISTING CONDITIONS			RETROFIT CO	NDITIONS				COST & SAV	NGS ANALYSIS	ort Stort Simple Bouhook	
	Area Description	No. of Fixtures Standard Fixture Code	Watts per Fixture Code Fixture	kW/Space Exist Control Annual Hours	Annual kWh Number of Fixtures Standard Fixture Code	Fixture Code	Watts per Fixture	Retrofit kW/Space Control Annual Ho	ours Annual kWh	Annual kWh Saved Annual kW S	aved Annual \$ Saved		nting With Out	Simple Payback
ield Code U	Unique description of the location - Room number/Room name: Floor number (if applicable)		Code from Table of Standard Value from Fixture Wattages Table of	(Watts/Fixt) * (Fixt Pre-inst. Estimated daily No.) Estimated daily	(kW/space) No. of fixtures after Lighting Fixture Code the retrofit	Code from Table of	Value from Table of	(Watts/Fixt) * Retrofit control Estimated (Number of device annual hou	(kW/space) *	(Original Annual kWh) - (Retrofit kW) - (Retrofit			tive Length of time	Length of time for renovations cost to
	,,		Standard Fixture	usage group		Wattages	Standard Fixture	Fixtures) for the usag		Annual kWh) Annual kW)	(4)	lighting system Measur		be recovered
50LED	Basement Corrido	25 W 32 W P 2 (ELE)	Wattages F42LL 6	0 1.5 SW 34 0 0.4 SW 34	0 5,100 25 4 ft LED Tube	200732x2	Wattages 30	0.8 NONE 3	,400 2,550	2,550 0.8	\$ 365.55	\$ 4,083.75 \$	- 11.2	11.2
46LED 46LED	B19 Custodian Break Room Basement Corridor #2 B20 Custodian Shop	4 T 32 R F 3 (ELE) 2 W 32 C F 2 (ELE) 6 W 32 C F 2 (ELE)	F43ILL/2 9 F42LL 6 F42LL 6	0 0.4 SW 34 0 0.1 SW 34 0 0.4 C-OCC 24	0 408 2 4 ft LED Tube	RTLED38 200732x2 200732x2	38 30 30	0.1 NONE 3	,400 517 ,400 204 ,400 432	707 0.2 204 0.1 432 0.2	\$ 101.38 \$ 29.24 \$ 64.69	\$ 945.00 \$ \$ 326.70 \$ \$ 980.10 \$	- 9.3 - 11.2 - 15.2	9.3 11.2 15.2
46LED 46LED	B18 Admin Storage B17 Water Service	2 W 32 C F 2 (ELE) 11 W 32 C F 2 (ELE)	F42LL 6 F42LL 6 F42LL 6	0 0.1 BR 32 0 0.7 BR 32		200732x2	30	0.1 NONE 3	,400 432 ,200 192 ,200 1,056	192 0.1 1,056 0.3	\$ 27.71 \$ 152.39	\$ 326.70 \$	- 15.2 - 11.8 - 11.8	11.8 11.8
46LED 46LED	B13 Storage B12 Heating Plan	13 W 32 C F 2 (ELE) 15 W 32 C F 2 (ELE)	F42LL 6	0 0.8 C-OCC 32	0 2,496 13 4 ft LED Tube	200732x2 200732x2 200732x2	30 30 30	0.4 NONE 3	,200 1,000 ,200 1,248 ,000 900	1,248 0.4 900 0.5	\$ 180.10 \$ 138.69	\$ 2,123.55 \$	- 11.8 - 17.7	11.8
7LED 35LED	B14 Mens Locker Room B14 Mens Locker Room	2 2T 32 R F 2 (u) 1 T 32 R F 3 (ELE)	FU2LL 6 F43ILL/2 9	0 0.1 SW 28		2RTLED RTLED38	30 25 38	0.1 NONE 2	,800 140 ,800 106	196 0.1 146 0.1	\$ 28.74 \$ 21.35	\$ 405.00 \$	- 14.1 - 11.1	14.1
262LED 7LED	B14 Entrance Corridor B15 Womens Locker Room	1 CF42/1 2 2T 32 R F 2 (u)	CF42/1-I 4 FU2LL 6	0 0.1 SW 28 8 0.0 SW 28 0 0.1 C-OCC 28 0 0.1 BR 28		6BLMWLED 2RTLED RTLED38	38 13 25 38	0.0 NONE 2 0.1 NONE 2	,800 36 ,800 140	98 0.0 196 0.1	\$ 14.37 \$ 28.74	\$ 162.00 \$ \$ 405.00 \$	- 11.3 - 14.1	11.3 14.1
35LED 262LED	B15 Womens Locker Room B15 Entrance Corrido	1 T 32 R F 3 (ELE) 1 CF42/1	F43ILL/2 9 CF42/1-I 4	8 0.0 BR 28	0 134 1 6BLMWLED	6BLMWLED	13		,800 106 ,800 36	146 0.1 98 0.0	\$ 21.35 \$ 14.37	\$ 162.00 \$	- 11.1 - 11.3	11.1
35LED X1 117	B16 Custodians Office Basement Corrido	4 T 32 R F 3 (ELE) 7 X 1.5 W LED	F43ILL/2 9 ELED1.5/1 1.	0 0.4 SW 34 5 0.0 SW 87	0 92 7 X 1.5 W LED	RTLED38 ELED1.5/1	38 1.5	0.0 NONE 8	,400 517 ,760 92	707 0.2	\$ 101.38	\$ 945.00 \$ \$ - \$	- 9.3	9.3
46LED 46LED	Elevator #1 B11 Mechanical Room B10 Electric Service Room	8 CF 23 7 W 32 C F 2 (ELE) 11 W 32 C F 2 (ELE)	CFS23/1 2 F42LL 6 F42LL 6	3 0.2 SW 87 0 0.4 SW 16	0 672 7 4 ft LED Tube	CFS23/1 200732x2 200732x2	23 30 30	0.2 NONE 1	,760 1,612 ,600 336 ,600 528	- 0.0 336 0.2 528 0.3	\$ 53.97 \$ 84.81	\$ 1,143.45 \$ \$ 1,796.85 \$	- 21.2 - 21.2	21.2 21.2
46LED 46LED	B10 Side Room	4 W 32 C F 2 (ELE) 25 W 32 C F 2 (ELE)	F42LL 6	0 0.7 SW 16 0 0.2 SW 16 0 1.5 SW 32	0 384 4 4 ft LED Tube	200732x2 200732x2	30 30 30 30	0.1 NONE 1 0.8 NONE 3	,600 192	192 0.1	\$ 30.84 \$ 346.35	\$ 653.40 \$ \$ 4.083.75 \$	- 21.2 - 11.8	21.2
46LED X1	B05 Storage B05 Storage	10 W 32 C F 2 (ELE) 2 X 1.5 W LED	F42LL 6 ELED1.5/1 1.	0 1.5 SW 32 0 0.6 C-OCC 32 5 0.0 SW 87	0 26 2 X 1.5 W LED	200732x2 ELED1.5/1	30 1.5	0.0 NONE 8	,200 2,400 ,200 960 ,760 26	- 0.0	\$ 138.54 \$ -	\$ - \$	- 11.8	11.8
35LED 46LED	B05 Security B05 Rear Secure Equipmen	4 T 32 R F 3 (ELE) 4 W 32 C F 2 (ELE)	F43ILL/2 9 F42LL 6	0 0.4 SW 34 0 0.2 SW 34		RTLED38 200732x2	38 30	0.1 NONE 3	,400 517 ,400 408	707 0.2 408 0.1	\$ 101.38 \$ 58.49	\$ 653.40 \$	- 9.3 - 11.2	9.3 11.2
46LED	B03 B02 IT Storage	12 W 32 C F 2 (ELE) 6 W 32 C F 2 (ELE)	F42LL 6	0 0.7 C-OCC 32 0 0.4 C-OCC 32	0 1,152 6 4 ft LED Tube	200732x2 200732x2	30 30	0.2 NONE 3	,200 1,152 ,200 576	1,152 0.4 576 0.2	\$ 166.25 \$ 83.12	\$ 980.10 \$	- 11.8 - 11.8	11.8
46LED 46LED 50LED	B01 Generator B01 Generator Intake Roon North Stairs (3x)	8 W 32 C F 2 (ELE) 4 W 32 C F 2 (ELE) 3 W 32 W P 2 (ELE)	F42LL 66 F42LL 66 F42LL 66	0 0.5 C-OCC 16 0 0.2 C-OCC 16 0 0.2 BR 87		200732x2 200732x2 200732x2	30 30 30	0.1 NONE 1	,600 384 ,600 192 ,760 788	384 0.2 192 0.1 788 0.1	\$ 61.68 \$ 30.84 \$ 105.61	\$ 653.40 \$	- 21.2 - 21.2 - 4.6	21.2 21.2 4.6
32LED 46LED	North Stairs (3x) North Stairs (3x) 120A Electric	3 W 32 W P 2 (ELE) 30 1T 32 R F 2 (ELE) 2 W 32 C F 2 (ELE)	F42LL 6	0 0.2 BR 87 0 1.8 BR 87 0 0.1 SW 16	0 15,768 30 4 ft LED Tube	200732x2 200732x2 200732x2	30 30 30	0.9 NONE 8	,760 7,884 ,760 7,884	7,884 0.9 96 0.1	\$ 1,056.13 \$ 15.42	\$ 4,900.50 \$	- 4.6 - 21.2	4.6 4.6 21.2
262LED 262LED	Cafeteria Cafeteria	140 CF42/1 60 CF42/1	CF42/1-I 4 CF42/1-I 4	8 6.7 SW 20 8 2.9 SW 20	0 13,440 140 6BLMWLED 0 5,760 60 6BLMWLED	6BLMWLED 6BLMWLED	13 13	1.8 NONE 2 0.8 NONE 2	,000 3,640 ,000 1,560	9,800 4.9 4,200 2.1	\$ 1,510.18 \$ 647.22	\$ 22,680.00 \$ \$ 9,720.00 \$	- 15.0 - 15.0	15.0 15.0
262LED 262LED	Cafeteria Kitchen Serving Area	20 CF42/1 11 CF42/1	CF42/1-I 4 CF42/1-I 4	8 1.0 SW 20 8 0.5 SW 20	0 1,920 20 6BLMWLED 0 1,056 11 6BLMWLED	6BLMWLED 6BLMWLED	13 13	0.3 NONE 2 0.1 NONE 2	,000 520 ,000 286	1,400 0.7 770 0.4	\$ 215.74 \$ 118.66	\$ 3,240.00 \$ \$ 1,782.00 \$	- 15.0 - 15.0	15.0 15.0
35LED 35LED	Kitchen Serving Area Chair Storage Roorr	7 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.6 SW 20 0 0.2 SW 32	0 1,260 7 T 59 R LED 0 576 2 T 59 R LED	RTLED38	38 38	0.3 NONE 2 0.1 NONE 3	,000 532 ,200 243	728 0.4 333 0.1	\$ 112.18 \$ 48.03	\$ 1,653.75 \$ \$ 472.50 \$	- 14.7 - 9.8	14.7 9.8
35LED 35LED	Kitchen Kitchen Office Kitchen Storage	20 T 32 R F 3 (ELE) 1 T 32 R F 3 (ELE) 1 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9 F43ILL/2 9	0 1.8 SW 20 0 0.1 SW 24 0 0.1 SW 32	0 216 1 T 59 R LED	RTLED38 RTLED38 RTLED38	38 38	0.0 NONE 2	,000 1,520 ,400 91	2,080 1.0 125 0.1	\$ 320.53 \$ 18.69 \$ 24.01	\$ 236.25 \$	- 14.7 - 12.6	14.7 12.6
35LED 32LED 262LED	Loading Dock 115 Common Suite Corrido	1 132 R F 3 (ELE) 2 1T 32 R F 2 (ELE) 13 CF42/1	F43ILU/2 9 F42LL 6 CF42/1-1 4	0 0.1 SW 32 0 0.1 SW 20 8 0.6 SW 62	0 240 2 4 ft LED Tube	200732x2 6BLMWLED	38 30 13	0.1 NONE 2	,200 122 ,000 120 ,240 1,055	166 0.1 120 0.1 2,839 0.5	\$ 24.01 \$ 18.49 \$ 387.17	\$ 236.25 \$ \$ 326.70 \$ \$ 2,106.00 \$	- 9.8 - 17.7 - 5.4	9.8 17.7 5.4
X1 32LED	115 Common Suite Corrido 115 Common Suite Corrido	5 X 1.5 W LED 12 1T 32 R F 2 (ELE)	ELED1.5/1 1.	5 0.0 SW 87 0 0.7 SW 62		ELED1.5/1 200732x2	1.5	0.0 NONE 8	,760 66 ,240 2,246	2,839 0.5 - 0.0 2,246 0.4	\$ 387.17 \$ - \$ 306.33	\$ 2,106.00 \$ \$ - \$ \$ 1,960.20 \$	- 5.4	6.4
218LED 218LED	Development Cente Common Suite	14 W 32 C F 3 (ELE) 12 W 32 C F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 1.3 C-OCC 24 0 1.1 C-OCC 24	0 3,024 14 4 ft LED Tube	200732x3 200732x3	45 45	0.6 NONE 2	,400 1,512 ,400 1,296	1,512 0.6	\$ 226.42 \$ 194.08	\$ 3,430.35 \$	- 15.2 - 15.2	15.2 15.2
218LED 218LED	107 Conference Room 108 Conference Room	6 W 32 C F 3 (ELE) 6 W 32 C F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.5 C-OCC 12 0 0.5 C-OCC 12	0 648 6 4 ft LED Tube	200732x3 200732x3 RTLED38	45 45		,200 324 ,200 324	324 0.3 324 0.3	\$ 55.57 \$ 55.57	\$ 1,470.15 \$	- 26.5 - 26.5	26.5 26.5
35LED 35LED	112 Debate Room 109	3 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILU2 9 F43ILU2 9 F43ILU2 9	0 0.3 SW 24 0 0.3 SW 24 0 0.3 SW 24	0 648 3 T 59 R LED	RTLED38	38 38	0.1 C-OCC 1 0.1 C-OCC 1	,200 137 ,200 137	511 0.2 511 0.2	\$ 73.58 \$ 73.58	\$ 978.75 \$	35 13.3 35 13.3	12.8 12.8
35LED 35LED 218LED	110 111 104 Media Center	3 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE) 14 W 32 C F 3 (ELE)	F43ILL/2 9 F43ILL/2 9 F43ILL/2 9	0 0.3 SW 24 0 0.3 SW 24 0 1.3 C-OCC 24		RTLED38 RTLED38 200732x3	38 38 45	0.1 C-OCC 1 0.1 C-OCC 1 0.6 NONE 2	,200 137 ,200 137 ,400 1,512	511 0.2 511 0.2 1,512 0.6	\$ 73.58 \$ 73.58 \$ 226.42	\$ 978.75 \$	35 13.3 35 13.3 - 15.2	12.8 12.8 15.2
218LED 218LED	Tech Center (in Lib) Conference Room (in Lib	6 W 32 C F 3 (ELE) 6 W 32 C F 3 (ELE)	F43ILI/2 9 F43ILI/2 9	0 0.5 C-OCC 24 0 0.5 C-OCC 24	0 1,296 6 4 ft LED Tube	200732x3 200732x3	45 45	0.3 NONE 2	,400 648 ,400 648	648 0.3	\$ 97.04 \$ 97.04	\$ 1,470.15 \$	- 15.2 - 15.2	15.2 15.2
262LED X1	Library Library	30 CF42/1 4 X 1.5 W LED	CF42/1-I 4 ELED1.5/1 1.	8 1.4 SW 16 5 0.0 BR 87	0 2,304 30 6BLMWLED 0 53 4 X 1.5 W LED	6BLMWLED ELED1.5/1	13 1.5	0.4 NONE 1 0.0 NONE 8	,600 624 ,760 53	1,680 1.1 - 0.0	\$ 269.85		- 18.0	18.0
262LED 35LED	Library Library Office	58 CF42/1 3 T 32 R F 3 (ELE)	CF42/1-I 4 F43ILL/2 9	8 2.8 SW 16 0 0.3 SW 24	0 4,454 58 6BLMWLED 0 648 3 T 59 R LED	6BLMWLED RTLED38	13 38 38	0.8 NONE 1 0.1 C-OCC 1	,600 1,206 ,200 137	3,248 2.0 511 0.2	\$ 521.71 \$ 73.58		- 18.0 35 13.3	18.0 12.8
35LED 35LED 262LED	Library Office Library Storage Library Rear Hal	6 T 32 R F 3 (ELE) 8 T 32 R F 3 (ELE) 5 CF42/1	F43ILL/2 9 F43ILL/2 9 CF42/1-i 4	0 0.5 SW 24 0 0.7 SW 32 8 0.2 SW 62		RTLED38 RTLED38 6BLMWLED	38 38 13	0.2 C-OCC 1 0.3 C-OCC 3 0.1 NONE 6	,200 274 ,200 973 ,240 406	1,022 0.3 1,331 0.4 1,092 0.2	\$ 147.15 \$ 192.11 \$ 148.91	\$ 1,687.50 \$ \$ 2,160.00 \$ \$ 810.00 \$	35 11.5 35 11.2 - 5.4	11.2 11.1 5.4
X1 35LED	Library Rear Hal Library Rear Hal 105 Electrical Media Room	2 X 1.5 W LED 2 T 32 R F 3 (ELE)	ELED1.5/1 1. F43ILL/2 9	5 0.0 BR 87 0 0.2 C-OCC 16	0 26 2 X 1.5 W LED	ELED1.5/1 RTLED38	1.5	0.0 NONE 8	,760 26 ,600 122	- 0.0 166 0.1	\$ - \$ 26.73	\$ - \$	- 5.4	17.7
35LED 35LED	Server Room 105 Tech Workroom	4 T 32 R F 3 (ELE) 4 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.4 C-OCC 16 0 0.4 SW 16	0 576 4 T 59 R LED	RTLED38 RTLED38	38 38	0.2 NONE 1	,600 243 ,600 243	333 0.2	\$ 53.46 \$ 53.46	\$ 945.00 \$	- 17.7 - 17.7	17.7
32LED 35LED	105A Electrical Front Lobby Mens Room	1 1T 32 R F 2 (ELE) 2 T 32 R F 3 (ELE)	F42LL 6 F43ILL/2 9	0 0.1 SW 16 0 0.2 C-OCC 43	0 96 1 4 ft LED Tube 0 774 2 T 59 R LED	200732x2 RTLED38	30 38 38	0.0 NONE 1 0.1 NONE 4	,600 48 ,300 327	48 0.0 447 0.1	\$ 7.71 \$ 62.67	\$ 163.35 \$ \$ 472.50 \$	- 21.2 - 7.5	21.2 7.5
35LED 46LED	Front Lobby Womens Room 117 Custodian	2 T 32 R F 3 (ELE) 1 W 32 C F 2 (ELE)	F43ILL/2 9 F42LL 6	0 0.1 SW 34	0 204 1 4 ft LED Tube	RTLED38 200732x2 6BI MWI FD	30	0.0 NONE 3	,300 327 ,400 102	447 0.1 102 0.0 112 0.0	\$ 62.67 \$ 14.62	\$ 163.35 \$	- 7.5 - 11.2	7.5 11.2
32LED 262LED	118 Storage 122 Security 121 Admin Lobby	1 CF42/1 2 1T 32 R F 2 (ELE) 17 CF42/1	CF42/1-I 4 F42LL 6 CF42/1-I 4	8 0.0 SW 32 0 0.1 SW 34 8 0.8 SW 24	0 408 2 4 ft LED Tube	200732x2 6BLMWLED	13 30 13	0.1 NONE 3	,200 42 ,400 204 .400 530	204 0.1 1,428 0.6	\$ 16.16 \$ 29.24 \$ 213.84	\$ 326.70 \$	- 10.0 - 11.2 - 12.9	10.0 11.2 12.9
35LED 262LED	123 Files Mail Room	2 T 32 R F 3 (ELE) 1 CF42/1	F43ILI/2 9 CF42/1-I 4	0 0.2 C-OCC 24 8 0.0 SW 24	0 432 2 T 59 R LED	RTLED38 6BLMWLED	38 13	0.1 NONE 2	,400 330 ,400 182 ,400 31	250 0.1 84 0.0	\$ 37.38 \$ 12.58	\$ 472.50 \$	- 12.6 - 12.9	12.6 12.9
35LED 35LED	124 126	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 C-OCC 24 0 0.2 C-OCC 24	0 432 2 T 59 R LED	RTLED38 RTLED38	38	0.1 NONE 2	,400 182 ,400 182	250 0.1 250 0.1	\$ 37.38 \$ 37.38	\$ 472.50 \$	- 12.6 - 12.6	12.6 12.6
35LED 35LED	127 128	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 C-OCC 24 0 0.2 C-OCC 24	0 432 2 T 59 R LED 0 432 2 T 59 R LED	RTLED38 RTLED38	38 38 38	0.1 NONE 2 0.1 NONE 2	,400 182 ,400 182	250 0.1 250 0.1	\$ 37.38 \$ 37.38	\$ 472.50 \$ \$ 472.50 \$	- 12.6 - 12.6	12.6 12.6
35LED 218LED	129 Principal 130 Int Staff	4 T 32 R F 3 (ELE) 6 W 32 C F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.4 C-OCC 24 0 0.5 C-OCC 24	0 1,296 6 4 ft LED Tube	RTLED38 200732x3	38 45	0.3 NONE 2	,400 365 ,400 648		\$ 74.76 \$ 97.04	\$ 1,470.15 \$	- 12.6 - 15.2	12.6 15.2
35LED 35LED	130 Rear Office Copy Room Main Office Open Area	2 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE) 6 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9 F43ILL/2 9	0 0.2 C-OCC 24 0 0.3 SW 24 0 0.5 C-OCC 24	0 648 3 T 59 R LED	RTLED38 RTLED38 RTLED38	38 38 38	0.1 NONE 2	,400 182 ,400 274 ,400 547	250 0.1 374 0.2 749 0.3	\$ 37.38 \$ 56.07 \$ 112.13	\$ 708.75 \$	- 12.6 - 12.6 - 12.6	12.6 12.6 12.6
218LED X1	133 Conference 121 Lobby	6 W 32 C F 3 (ELE) 4 X 1.5 W LED	F43ILL/2 9 ELED1.5/1 1.	0 0.5 C-OCC 12 5 0.0 BR 62	0 648 6 4 ft LED Tube 0 37 4 X 1.5 W LED	200732x3 ELED1.5/1	45 1.5	0.3 NONE 1	,400 547 ,200 324 ,240 37	324 0.3	\$ 55.57 \$ -	\$ 1,470.15 \$ \$ - \$	- 26.5	26.5
262LED 262LED	Main Office Mens Room Main Office Womens Room	1 CF42/1 1 CF42/1	CF42/1-I 4 CF42/1-I 4	8 0.0 SW 43 8 0.0 SW 43	0 206 1 6BLMWLED 0 206 1 6BLMWLED	6BLMWLED 6BLMWLED	13 13	0.0 C-OCC 3 0.0 C-OCC 3	,000 39 ,000 39	- 0.0 167 0.0 167 0.0	\$ 23.25 \$ 23.25	\$ 432.00 \$	35 18.6 35 18.6	17.1 17.1
32LED 262LED	Guidance Hallway Guidance Hallway	7 1T 32 R F 2 (ELE) 16 CF42/1	F42LL 6 CF42/1-I 4	0 0.4 SW 62 8 0.8 SW 62	0 2,621 7 4 ft LED Tube 0 4,792 16 6BLMWLED	200732x2 6BLMWLED	30 13	0.2 NONE 6	,240 1,310 ,240 1,298	1,310 0.2 3,494 0.6	\$ 178.69 \$ 476.52	\$ 1,143.45 \$ \$ 2,592.00 \$	- 6.4 - 5.4	6.4 5.4
35LED 262LED	Guidance Office Open Guidance Office Open	12 T 32 R F 3 (ELE) 10 CF42/1 4 X 1.5 W LED	F43ILL/2 9 CF42/1-I 4 ELED1.5/1 1.	0 1.1 C-OCC 24 8 0.5 C-OCC 24	0 1,152 10 6BLMWLED	RTLED38 6BLMWLED	38 13	0.1 NONE 2	,400 1,094 ,400 312	840 0.4	\$ 224.27 \$ 125.79		- 12.6 - 12.9	12.6 12.9
X1 32LED 32LED	Guidance Office Open Guidance Mens Roor Guidance Womens Roor	4 X 1.5 W LED 1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	ELED1.5/1 1. F42LL 6 F42LL 6	5 0.0 BR 87 0 0.1 SW 43 0 0.1 SW 43	0 258 1 4 ft LED Tube	ELED1.5/1 200732x2 200732x2	1.5 30	0.0 NONE 4	,760 53 ,300 129 ,300 129	- 0.0 129 0.0 129 0.0	\$ - \$ 18.08 \$ 18.08		- 9.0 - 9.0	9.0
35LED 35LED	Guidance Office #1 Guidance Office #2	1 11 32 R F 2 (ELE) 2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F42LL 0 F43ILL/2 9 F43ILL/2 9	0 0.1 SW 43 0 0.2 SW 24 0 0.2 SW 24	0 432 2 T 59 R LED	200732x2 RTLED38 RTLED38	30 38 38	0.0 NONE 4 0.1 C-OCC 1 0.1 C-OCC 1	,200 91 ,200 91	129 0.0 341 0.1 341 0.1	\$ 49.05 \$ 49.05	\$ 742.50 \$	35 15.1 35 15.1	14.4 14.4
35LED 35LED	Guidance Office #3 Guidance Office #4	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 SW 24 0 0.2 SW 24	0 432 2 T 59 R LED 0 432 2 T 59 R LED	RTLED38	38 38	0.1 C-OCC 1 0.1 C-OCC 1	,200 91 ,200 91	341 0.1 341 0.1	\$ 49.05 \$ 49.05	\$ 742.50 \$ \$ 742.50 \$	35 15.1 35 15.1	14.4 14.4
35LED 35LED	Guidance Office #5 Guidance Office #6	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 SW 24 0 0.2 SW 24	0 432 2 T 59 R LED 0 432 2 T 59 R LED	RTLED38	38	0.1 C-OCC 1 0.1 C-OCC 1	,200 91 ,200 91	341 0.1 341 0.1	\$ 49.05 \$ 49.05	\$ 742.50 \$ \$ 742.50 \$	35 15.1 35 15.1	14.4 14.4
35LED 35LED	Guidance Office #7 Guidance Office #8 Guidance Office #9	2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9 F43ILL/2 9	0 0.2 SW 24 0 0.2 SW 24	0 432 2 T 59 R LED	RTLED38 RTLED38	38	0.1 C-OCC 1 0.1 C-OCC 1 0.1 C-OCC 1	,200 91 ,200 91	341 0.1 341 0.1	\$ 49.05 \$ 49.05 \$ 49.05	\$ 742.50 \$	35 15.1 35 15.1	14.4 14.4
35LED 218LED 35LED	Guidance Office #9 Conference Room 135 Nurse Open Area	2 T 32 R F 3 (ELE) 4 W 32 C F 3 (ELE) 2 T 32 R F 3 (ELE)	F43ILU/2 9 F43ILU/2 9 F43ILU/2 9	0 0.2 SW 24 0 0.4 C-OCC 12 0 0.2 SW 24	0 432 4 4 ft LED Tube	RTLED38 200732x3 RTLED38	38 45 38	0.2 NONE 1	,200 91 ,200 216 .400 182	341 0.1 216 0.2 250 0.1	\$ 49.05 \$ 37.04 \$ 37.38	\$ 980.10 \$	35 15.1 - 26.5 - 12.6	14.4 26.5 12.6
32LED 32LED	Nurse Mens Room Nurse Womens Room	1 1T 32 R F 2 (ELE) 1 1T 32 R F 2 (ELE)	F42LL 6	0 0.1 SW 43 0 0.1 SW 43	0 258 1 4 ft LED Tube 0 258 1 4 ft LED Tube	200732x2	30 30	0.0 NONE 4	,300 129 ,300 129	129 0.0 129 0.0	\$ 18.08 \$ 18.08	\$ 163.35 \$ \$ 163.35 \$	- 9.0 - 9.0	9.0 9.0
35LED 35LED	Nurse Exam Roorr Nurse Resting Room	2 T 32 R F 3 (ELE) 3 T 32 R F 3 (ELE)	F43ILL/2 9 F43ILL/2 9	0 0.2 SW 24 0 0.3 SW 24	0 432 2 T 59 R LED 0 648 3 T 59 R LED	200732x2 RTLED38 RTLED38	38	0.1 C-OCC 1 0.1 C-OCC 1	,200 91 ,200 137	341 0.1 511 0.2	\$ 49.05 \$ 73.58	\$ 742.50 \$ \$ 978.75 \$	35 15.1 35 13.3	14.4 12.8
35LED 50LED	Nurses Office Nurses Office Storage	2 T 32 R F 3 (ELE) 1 W 32 W P 2 (ELE)	F43ILL/2 9 F42LL 6	0 0.2 SW 24 0 0.1 SW 24	0 432 2 T 59 R LED 0 144 1 4 ft LED Tube	RTLED38 200732x2	38 30	0.1 C-OCC 1 0.0 NONE 2	, <mark>200</mark> 91 ,400 72	341 0.1 72 0.0	\$ 49.05 \$ 10.78	\$ 742.50 \$ \$ 163.35 \$	35 15.1 - 15.2	14.4 15.2
50LED 50LED	Controls Room Elevator Machine Roon Stair #5 Lobby	1 W 32 W P 2 (ELE) 2 W 32 W P 2 (ELE) 8 1T 32 R F 2 (ELE)	F42LL 66 F42LL 66 F42LL 66	0 0.1 SW 16 0 0.1 SW 16 0 0.5 BR 62	0 192 2 4 ft LED Tube	200732x2 200732x2	30 30	0.1 NONE 1	,600 48 ,600 96	48 0.0 96 0.1	\$ 7.71 \$ 15.42	\$ 326.70 \$	- 21.2 - 21.2	21.2 21.2
32LED 262LED 35LED	Stair #5 Lobby Stair #5 Lobby 139 Faculty Dining	8 1T 32 R F 2 (ELE) 2 CF42/1 8 T 32 R F 3 (ELE)	F42LL 6 CF42/1-I 4 F43ILL/2 9	0 0.5 BR 62 8 0.1 BR 62 0 0.7 C-OCC 17	0 599 2 6BLMWLED	200732x2 6BLMWLED RTI FD38	30 13 38	0.0 NONE 6	,240 1,498 ,240 162 ,700 517	1,498 0.2 437 0.1 707 0.4	\$ 204.22 \$ 59.56 \$ 112.24	\$ 324.00 \$	- 6.4 - 5.4 - 16.8	6.4 5.4 16.8
262LED	Side Entrance Side Entrance	84 CF42/1 8 X 1.5 W LED	CF42/1-I 4 ELED1.5/1 1.	8 4.0 BR 62 5 0.0 BR 62	0 25,160 84 6BLMWLED		38 13 1.5	1.1 NONE 6	,700 517 ,240 6,814 ,240 75		\$ 112.24 \$ 2,501.70		- 16.8	5.4
X1						ELED1.5/1								

_				EXISTING CONDITION	ONS						RETROFIT	CONDITIONS		•				COST & SAVINGS	S ANALYSIS			
					Watts per							Watts per		Retrofit			Annual kWh			NJ Smart Start Lighting	Simple Payback With Out	
Field Code		No. of Fixtures No. of fixtures	Standard Fixture Code Lighting Fixture Code	Fixture Code Code from Table of Standard	Fixture Value from	kW/Space (Watts/Fixt) * (Fixt	Pre-inst. Estimated daily	Annual kWh (kW/space) *		tures Standard Fixture Code after Lighting Fixture Code	Fixture Code Code from Table of	Fixture Value from	kW/Space (Watts/Fixt) *	Control Retrofit control	Annual Hours Estimated	(kW/space) *			Retrofit Cost ost for	Incentive Prescriptive	Incentive Length of time	Simple Payback Length of time for
	name: Floor number (if applicable)	before the retrofit			Table of Standard	No.)	control device hours for the usage group	(Annual Hours)	the retrofit		Standard Fixture Wattages	Table of Standard	(Number of Fixtures)	device	annual hours for the usage	(Annual Hours)	kWh) - (Retrofit Annual kWh) Annual kW)		novations to hting system	Lighting Measures	for renovations cost to be	renovations cost to be recovered
					Fixture Wattages							Fixture Wattages			group						recovered	
35LED 220LED	153 Auditorium Hallway 153 Auditorium	2 60	T 32 R F 3 (ELE) S 17 C F 1(ELE)	F43ILL/2 F21ILL	90 20	1.2	SW 200 SW 200	0 2,400	60	T 59 R LED 2 ft LED Tube	RTLED38 200714x2	38 16	0.1 1.0	NONE NONE	2,000 2,000	152 1,920	480 0.2	\$ 32.05 \$ \$ 73.97 \$	472.50 8,181.00		14.7 110.6	14.7 110.6
261LED 220LED	153 Auditorium 153 Auditorium	56 60	PAR 38 SP S 17 C F 1(ELE)	H100/1 F21ILL	100		SW 200 SW 200	0 11,200	56	EVO35/10 2 ft LED Tube	EVO35/10 200714x2	39 16	2.2 1.0	NONE NONE	2,000 2,000	4,368 1,920	6,832 3.4 480 0.2	\$ 1,052.81 \$ \$ 73.97 \$	24,570.00 8,181.00	\$ - \$ -	23.3 110.6	23.3 110.6
Z61LED X1	153 Auditorium 153 Auditorium	90 10	PAR 38 SP X 1.5 W LED	H100/1 ELED1.5/1	100	0.0	SW 200 SW 200	10 18,000	90	EVO35/10 X 1.5 W LED	EVO35/10 ELED1.5/1	39 1.5	3.5 0.0	NONE NONE	2,000 2,000	7,020 30	10,980 5.5 - 0.0	\$ 1,692.02 \$ \$ - \$	39,487.50	\$ - \$ -	23.3	23.3
227LED 50LED	Auditorium Stage Auditorium Stage	3	70 W MH Wall Pack W 32 W P 2 (ELE)	MH70/1 F42LL	95 60	0.4	SW 200 SW 200	10 360	3	FXLED18 4 ft LED Tube	FXLED18/1 200732x2	18 30	0.1 0.1	NONE NONE	2,000 2,000	144 180	616 0.3 180 0.1	\$ 94.93 \$ \$ 27.74 \$	1,692.90 490.05	\$ 400 \$ -	17.8 17.7	13.6 17.7
X1 50LED	Auditorium Stage Auditorium Stage	2	X 1.5 W LED W 32 W P 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	SW 200 SW 200	10 240	2	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5	0.0	NONE NONE	2,000 2,000	6 120	- 0.0 120 0.1	\$ - \$ \$ 18.49 \$	326.70	\$ - \$ -	17.7	17.7
46LED 7LED	149 Rear Corridor Storage 150 Mens Dress Room	15 1	W 32 C F 2 (ELE) 2T 32 R F 2 (u)	F42LL FU2LL	60	0.1	SW 320 C-OCC 280	168	1	4 ft LED Tube 2T 46 R LED	200732x2 2RTLED	30 25	0.5 0.0	NONE NONE	3,200 2,800	1,440 70	98 0.0	\$ 207.81 \$ \$ 14.37 \$	2,450.25 202.50	\$ -	11.8 14.1	11.8 14.1
35LED 262LED	150 Mens Dress Room 150 Mens Dress Room	1	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 48	0.1	C-OCC 280 C-OCC 280 C-OCC 280			T 59 R LED 6BLMWLED	RTLED38 6BLMWLED	38 13	0.0	NONE NONE	2,800 2,800	106 36	146 0.1 98 0.0 98 0.0	\$ 21.35 \$ \$ 14.37 \$	236.25 162.00		11.1 11.3	11.1 11.3
7LED 35LED	150 Womens Dress Room 150 Womens Dress Room	1	2T 32 R F 2 (u) T 32 R F 3 (ELE)	FU2LL F43ILL/2	60 90	0.1	C-OCC 280 C-OCC 280 C-OCC 280	10 168 10 252 10 134	1 1	2T 46 R LED T 59 R LED	2RTLED RTLED38	25 38 13	0.0	NONE NONE	2,800 2,800	70 106	98 0.0 146 0.1 98 0.0	\$ 14.37 \$ \$ 21.35 \$ \$ 14.37 \$	202.50 236.25 162.00	\$ -	14.1 11.1	14.1 11.1
262LED 262LED	150 Womens Dress Room Rear Entrance	1 16	CF42/1 CF42/1	CF42/1-I CF42/1-I	48 48	0.0 0.8	SW 624			6BLMWLED 6BLMWLED	6BLMWLED 6BLMWLED	13 13 30	0.0	NONE NONE	2,800 6,240	36 1,298 3,744		\$ 14.37 \$ \$ 476.52 \$ \$ 510.55 \$	162.00 2,592.00	\$ - \$ -	11.3 5.4	11.3 5.4
32LED 262LED	Rear Entrance Auditorium Rear Hal	20 18	1T 32 R F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	1.2 3 0.9	SW 624 SW 624			4 ft LED Tube 6BLMWLED	200732x2 6BLMWLED	13	0.6 0.2	NONE	6,240 6,240	3,744 1,460	3,744 0.6 3,931 0.6	\$ 510.55 \$ \$ 536.08 \$	3,267.00 2,916.00		6.4 5.4	6.4 5.4
32LED 35LED	148 Music Room Music Ensemble	3	1T 32 R F 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	60 90	0.1	SW 270 SW 270		3	4 ft LED Tube T 59 R LED	200732x2 RTLED38	30 38	0.1 0.1	NONE NONE	2,700 2,700	162 308	162 0.1 421 0.2	\$ 23.87 \$ \$ 62.06 \$	326.70 708.75		13.7 11.4	13.7 11.4
46LED 262LED	Production class 1C Instructional Music 1B	12 16	W 32 C F 2 (ELE) CF42/1	F42LL CF42/1-I	60 48	0.7	SW 270 SW 270 SW 320		12	4 ft LED Tube 6BLMWLED	200732x2 6BLMWLED	30 13	0.4 0.2	NONE NONE	2,700 2,700	972 562	972 0.4 1,512 0.6	\$ 143.21 \$ \$ 222.77 \$	1,960.20 2,592.00		13.7 11.6	13.7 11.6
35LED X1	Music Storage Instructional Music 1B	3	T 32 R F 3 (ELE) X 1.5 W LED	F43ILL/2 ELED1.5/1	90	0.3	BR 876		3	T 59 R LED X 1.5 W LED	RTLED38 ELED1.5/1	38 1.5	0.1 0.0	NONE NONE	3,200 8,760	365 39	499 0.2	\$ 72.04 \$ \$ - \$	708.75	\$ -	9.8	9.8
35LED 35LED	Music Practice Room Music Practice Room	2 2	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.2	SW 270 SW 270	10 486 10 486	3 2 2	T 59 R LED T 59 R LED	RTLED38 RTLED38	38 38 38	0.1 0.1	C-OCC	1,890 1,890	144 144	342 0.1 342 0.1 499 0.2	\$ 49.25 \$ \$ 49.25 \$	742.50 742.50	\$ 35 \$ 35	15.1 15.1	14.4 14.4
35LED 218LED	Gown Storage Music Vocals 1A	3 20	T 32 R F 3 (ELE) W 32 C F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.3	SW 320 C-OCC 270	0 864 0 4,860	3	T 59 R LED 4 ft LED Tube	RTLED38 200732x3	45	0.1	C-OCC NONE	3,200 2,700	365 2,430		\$ 72.04 \$ \$ 358.02 \$	978.75 4,900.50		13.6 13.7	13.1 13.7
X1 50LED	Music Vocals 1A 146 Electric Room	3 2	X 1.5 W LED W 32 W P 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	BR 270 SW 160		2 3	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5 30	0.0 0.1	NONE NONE	2,700 1,600	12 96	- 0.0 96 0.1	\$ - \$ \$ 15.42 \$	326.70	\$ - \$ -	21.2	21.2
50LED 46LED	145 Gym Storage 154 Data Room	1 2	W 32 W P 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60 60	0.1	SW 320 SW 160		2 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.0 0.1	NONE NONE	3,200 1,600	96 96	96 0.0 96 0.1	\$ 13.85 \$ \$ 15.42 \$	163.35 326.70	\$ - \$ -	11.8 21.2	11.8 21.2
46LED 35LED	141 Gym Mens Room	2	W 32 C F 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	60 90	0.1	SW 160 C-OCC 430	1,548	2 2 3 4	4 ft LED Tube T 59 R LED	200732x2 RTLED38	30 38	0.1 0.2	NONE NONE	1,600 4,300	96 654	96 0.1 894 0.2	\$ 15.42 \$ \$ 125.34 \$	326.70 945.00	\$ - \$ -	21.2 7.5	21.2 7.5
262LED 35LED	Mens Room Womens Room	1 4	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90	0.0	C-OCC 430 C-OCC 430	0 206 0 1,548	3 1 3 4	6BLMWLED T 59 R LED	6BLMWLED RTLED38	13 38	0.0 0.2	NONE NONE	4,300 4,300	56 654	151 0.0 894 0.2	\$ 21.09 \$ \$ 125.34 \$	162.00 945.00	\$ - \$ -	7.7 7.5	7.7 7.5
262LED 50LED	Womens Room 143 Custodial Room	1	CF42/1 W 32 W P 2 (ELE)	CF42/1-I F42LL	48 60	0.1	C-OCC 430 SW 320	0 206 0 192	1 1	6BLMWLED 4 ft LED Tube	6BLMWLED 200732x2	13 30	0.0 0.0	NONE NONE	4,300 3,200	56 96	151 0.0 96 0.0	\$ 21.09 \$ \$ 13.85 \$	162.00 163.35	\$ - \$ -	7.7 11.8	7.7 11.8
263 262LED	Natatorium Natatorium	10 70	Pool MH1500 Fix CF42/1	MH1500/1 CF42/1-I	1610 48		SW 160 SW 160	5,376	3 70	Pool MH1500 Fixt 6BLMWLED	MH1500/1 6BLMWLED	1610 13	16.1 0.9	NONE NONE	1,600 1,600	25,760 1,456	- 0.0 3,920 2.5	\$ - \$ \$ 629.65 \$	11,340.00	\$ - \$ -	18.0	18.0
218LED 227LED	Natatorium Natatorium	10	W 32 C F 3 (ELE) 70 W MH Wall Pack	F43ILL/2 MH70/1	90 95		SW 160 SW 160	0 1.520	3 2	4 ft LED Tube FXLED18	200732x3 FXLED18/1	45 18	0.1 0.2	NONE NONE	1,600 1,600	144 288	144 0.1 1,232 0.8	\$ 23.13 \$ \$ 197.89 \$	490.05 4,232.25	\$ - \$ 1,000	21.2 21.4	21.2 16.3
X1 7LED 50LED	Natatorium B26 PE Office	9	X 1.5 W LED 2T 32 R F 2 (u)	ELED1.5/1 FU2LL F42LL	1.5	0.0	BR 160 SW 240 SW 240		9 4	X 1.5 W LED 2T 46 R LED	ELED1.5/1 2RTLED	1.5 25 30	0.0	NONE NONE	1,600 2,400	22 240	- 0.0 336 0.1 144 0.1	\$ - \$ \$ 50.32 \$	810.00 326.70	\$.	16.1	16.1
262LED	B27 Natatorium Laundr B28 Mens Locker Room	10	W 32 W P 2 (ELE) CF42/1	CF42/1-I	60 48	0.1	SW 280	1,344	1 10	4 ft LED Tube 6BLMWLED	200732x2 6BLMWLED	13	0.1 0.1	NONE NONE	2,400 2,800 2,800	144 364		\$ 21.56 \$ \$ 143.71 \$	1,620.00	\$ -	15.2 11.3	15.2 11.3
35LED 262LED	B28 Mens Locker Room B29 Womens Locker Room	3 10	T 32 R F 3 (ELE) CF42/1	F43ILL/2 CF42/1-I	90 48		SW 280 SW 280	1,344	1 10	T 59 R LED 6BLMWLED	RTLED38 6BLMWLED	38 13	0.1 0.1	NONE NONE	2,800	319 364	437 0.2 980 0.4 437 0.2	\$ 64.05 \$ \$ 143.71 \$	708.75 1,620.00	\$ -	11.1 11.3	11.1 11.3
35LED 50LED	B29 Womens Locker Room B25 Elevator Equipment Roon	3 2	T 32 R F 3 (ELE) W 32 W P 2 (ELE)	F43ILL/2 F42LL	90	0.1	SW 280 SW 160	192	2 2	T 59 R LED 4 ft LED Tube	RTLED38 200732x2	38 30	0.1 0.1	NONE NONE	2,800 1,600	319 96	437 0.2 96 0.1 2,208 0.3	\$ 64.05 \$ \$ 15.42 \$	708.75 326.70		11.1 21.2	11.1 21.2
264LED 35LED	Service Elevato 254 AV Storage	9	Elevator Halogen 20W T 32 R F 3 (ELE)	HLV20/1 F43ILL/2	30 90	0.3	BR 876 SW 320	0 864	3	TCP2W T 59 R LED	H20LED RTLED38	38	0.0 0.1	NONE NONE	8,760 3,200	158 365	499 0.2	\$ 295.72 \$ \$ 72.04 \$	425.25 708.75		1.4 9.8	1.4 9.8
262LED 220LED	2nd Floor Lobby 2nd Floor Lobby	90 45	CF42/1 S 17 C F 1(ELE)	CF42/1-I F21ILL	48 20	3 4.3 0.9	SW 624 SW 624		7 90 6 45	6BLMWLED 2 ft LED Tube	6BLMWLED 200714x2	13 16	1.2 0.7	NONE NONE	6,240 6,240	7,301 4,493	19,656 3.2 1,123 0.2	\$ 2,680.40 \$ \$ 153.17 \$	14,580.00 6,135.75	\$ - \$ -	5.4 40.1	5.4 40.1
X1 32LED	2nd Floor Lobby 2nd Floor Lobby	8	X 1.5 W LED 1T 32 R F 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	BR 876 SW 624	0 2,246		X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5 30	0.0	NONE NONE	8,760 6,240	105 1,123	- 0.0 1,123 0.2	\$ - \$ \$ 153.17 \$	980.10		6.4	6.4
54LED 35LED	2nd Floor Lobby Display Case: 2nd Floor Lobby Mens Roon	24	S 34 W F 1 (MAG) T 32 R F 3 (ELE)	F41EE F43ILL/2	43 90	0.2	SW 624 C-OCC 430	10 774	24	4 ft LED Tube T 59 R LED	200732x1 RTLED38	15 38	0.4 0.1	NONE NONE	6,240 4,300	2,246 327	4,193 0.7 447 0.1	\$ 571.82 \$ \$ 62.67 \$	1,960.20 472.50		3.4 7.5	3.4 7.5
35LED 50LED	2nd Floor Lobby Womens Roon 255 Gym Storage	3	T 32 R F 3 (ELE) W 32 W P 2 (ELE)	F43ILL/2 F42LL	90	0.2	C-OCC 430 SW 320	10 576	3	T 59 R LED 4 ft LED Tube	RTLED38 200732x2	38	0.1 0.1	NONE NONE	4,300 3,200	327 288	447 0.1 288 0.1	\$ 62.67 \$ \$ 41.56 \$	472.50 490.05	\$ -	7.5 11.8	7.5 11.8
X1 32LED	255 Gym Storage 2nd Floor Front Hall South	11	X 1.5 W LED 1T 32 R F 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	BR 876 SW 624	0 4,118	3 2 3 11	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5	0.0	NONE NONE	8,760 6,240	26 2,059	- 0.0 2,059 0.3	\$ - \$ \$ 280.80 \$	1,796.85	\$ - \$ -	6.4	6.4
35LED 35LED	258 Athletic Directors Office 257 Training	11	T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	0.4	SW 240 SW 240		4 3 11	T 59 R LED T 59 R LED	RTLED38 RTLED38	38	0.2	NONE NONE	2,400 2,400	365 1,003	499 0.2 1,373 0.6	\$ 74.76 \$ \$ 205.58 \$	945.00 2,598.75	\$ -	12.6 12.6	12.6 12.6
50LED 32LED	256 Athletic Equipment 2nd Floor South Corr	12	W 32 W P 2 (ELE) 1T 32 R F 2 (ELE)	F42LL F42LL	60	0.2	SW 320 SW 624		3 12	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.1 0.4	NONE NONE	3,200 6,240	384 2,246	384 0.1 2,246 0.4 1,701 0.6	\$ 55.42 \$ \$ 306.33 \$	653.40 1,960.20	\$ -	11.8 6.4 13.7	11.8 6.4
218LED 35LED	266 Health Class 265 Fitness Center	14	W 32 C F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2	90	1.3	SW 270 C-OCC 270			4 ft LED Tube T 59 R LED	200732x3 RTLED38	45 38	0.6 0.5	NONE NONE	2,700 2,700	1,701 1,231	1,685 0.6	\$ 250.61 \$ \$ 248.23 \$	3,430.35 2,835.00	\$ -	11.4	13.7 11.4
262LED 35LED	264 Mens Locker Room 264 Mens Locker Room	10	CF42/1 T 32 R F 3 (ELE)	CF42/1-I F43ILL/2	48 90		C-OCC 280 C-OCC 280 C-OCC 280	10 4,032	2 16	6BLMWLED T 59 R LED	6BLMWLED RTLED38	13 38	0.1	NONE NONE	2,800 2,800	364 1,702	980 0.4 2,330 0.8	\$ 143.71 \$ \$ 341.62 \$	1,620.00 3,780.00	\$ -	11.3 11.1	11.3
262LED 35LED	262 Womens Locker Room 262 Womens Locker Room	10	CF42/1 T 32 R F 3 (ELE) W 32 C F 2 (ELE)	CF42/1-I F43ILL/2 F42I I	90	0.5	C-OCC 280 C-OCC 280 SW 320	1,344 10 4,032	10 16	6BLMWLED T 59 R LED	6BLMWLED RTLED38	13 38	0.1	NONE NONE	2,800 2,800	364 1,702	980 0.4 2,330 0.8	\$ 143.71 \$ \$ 341.62 \$	1,620.00 3,780.00	\$ -	11.3 11.1	11.3 11.1
46LED 46LED	263 Custodial 261 Electrical 260 PE Office	1	W 32 C F 2 (ELE) W 32 C F 2 (ELE) T 32 R F 3 (ELE)	F42LL F42LL F43ILL/2	60		SW 320 SW 160 SW 240	10 96	1 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30	0.0	NONE NONE	3,200 1,600	96 48	96 0.0 48 0.0	\$ 13.85 \$ \$ 7.71 \$	163.35 163.35		11.8 21.2	11.8 21.2
35LED 35LED 35LED	260 PE Office 260 PE Office Restroom 259 PE Office	2	T 32 R F 3 (ELE) T 32 R F 3 (ELE) T 32 R F 3 (ELE)	F43ILL/2 F43ILL/2 F43ILL/2	90	0.2	SW 430		2 2	T 59 R LED T 59 R LED T 59 R LED	RTLED38 RTLED38 RTLED38	38 38 38	0.1	NONE NONE NONE	2,400 4,300	327 327	250 0.1 447 0.1	\$ 37.38 \$ \$ 62.67 \$ \$ 37.38 \$	472.50 472.50 472.50	\$ -	12.6 7.5 12.6	12.6 7.5
35LED	259 PE Office Restroom	2	T 32 R F 3 (ELE)	F43ILL/2	90	0.2	SW 430 SW 160		2	T 59 R LED	RTLED38 BAYLED78W	38	0.1	NONE	4,300	327	447 0.1 16,301 10.2	\$ 62.67 \$	472.50	\$ -	7.5	7.5 -1.4
265LED 46LED 46LED	Gym 360 IT Closet 359 Mech Room 3	36 1 40	Gym HB 8L CFL W 32 C F 2 (ELE) W 32 C F 2 (ELE)	CF42/8-L F42LL F42LI	60 60	0.1	SW 160 SW 160 SW 160	10 96	3 1	BAYLED78W 4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	93 30 30	3.3 0.0 1.2	NONE NONE NONE	1,600 1,600 1,600	5,357 48 1,920	48 0.0	\$ 2,618.32 \$ \$ 7.71 \$ \$ 308.40 \$	163.35 6,534.00		0.0 21.2 21.2	-1.4 21.2 21.2
X1 46LED	359 Mech Room 3	3	W 32 C F 2 (ELE) X 1.5 W LED W 32 C F 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	BR 876 SW 320	0 39	3	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5	0.0	NONE NONE	8,760 3,200	1,920 39 96	1,920 1.2 - 0.0 96 0.0	\$ - \$ \$ 13.85 \$	163.35	\$ -	11.8	11.8
262LED 32LED	357 Storage 3rd Floor South Hal 3rd Floor South Hal	4	CF42/1 1T 32 R F 2 (ELE)	CF42/1-I F42LL	48	0.2	SW 624	0 1,198	3 4	6BLMWLED 4 ft LED Tube	6BLMWLED 200732x2	13	0.0 0.1 0.5	NONE NONE	6,240 6,240	324 2,995		\$ 119.13 \$ \$ 408.44 \$	648.00 2,613.60	\$ -	5.4 6.4	5.4 6.4
X1 32LED	3rd Floor South Hal 3rd Floor South Hal 356 Greenhouse	6	X 1.5 W LED 1T 32 R F 2 (ELE)	ELED1.5/1 F42LL	1.5	0.0	BR 876	0 79	6	X 1.5 W LED 4 ft LED Tube	ELED1.5/1 200732x2	1.5	0.5 0.0 0.2	NONE NONE	8,760	79 486	- 0.0	\$ - \$ \$ 71.60 \$	980.10	\$ - \$	13.7	13.7
50LED 218LED	356 Greenhouse 355 Art Class	2	W 32 W P 2 (ELE) W 32 C F 3 (ELE)	F42LL F43ILL/2	60 90	0.1	C-OCC 270 C-OCC 270 C-OCC 270	0 324 0 2.916	1 2	4 ft LED Tube	200732x2	30	0.1 0.5	NONE	2,700 2,700 2,700	162 1,458	162 0.1	\$ 23.87 \$ \$ 214.81 \$	326.70 2,940.30		13.7	13.7
46LED 50LED	355 Art Class Stor 355 Art Class Stor	2 4	W 32 C F 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60		SW 320 SW 320			4 ft LED Tube 4 ft LED Tube 4 ft LED Tube	200732x3 200732x2 200732x2	45 30 30	0.1 0.1	NONE NONE NONE	2,700 3,200 3,200	192	192 0.1	\$ 27.71 \$	326.70	\$ -	11.8	11.8
50LED 35LED	355 Art Class Kiln Room 355 Art Class Darkroom	2 3	W 32 W P 2 (ELE) T 32 R F 3 (ELE)	F42LL F43ILL/2	60		SW 270 SW 270	10 324		4 ft LED Tube 4 ft LED Tube T 59 R LED	200732x2 200732x2 RTLED38	30 30 38	0.1 0.1	NONE NONE NONE	3,200 2,700 2,700	384 162 308		\$ 55.42 \$ \$ 23.87 \$ \$ 62.06 \$	653.40 326.70 708.75		13.7 11.4	11.8 13.7 11.4
35LED 54LED	354 Video Edil 3rd Floor Corridor Display	3 12	T 32 R F 3 (ELE) S 34 W F 1 (MAG)	F43ILL/2 F41EE	90	0.3	SW 270 SW 624	0 729 0 3,220	3 12	T 59 R LED 4 ft LED Tube	RTLED38 200732x1	38 15	0.1	C-OCC NONE	1,890 6,240	215 1,123	514 0.2 2,097 0.3	\$ 73.88 \$ \$ 285.91 \$	978.75 980.10		13.2	12.8
218LED 46LED	353 Cad Class	20	W 32 C F 3 (ELE) W 32 C F 2 (ELE)	F43ILL/2 F42LL	90	0 1.8	SW 270 SW 160	10 4,860 10 96	20	4 ft LED Tube 4 ft LED Tube	200732x3	45	0.9	C-OCC NONE	1,890 1,600	1,701 48	3,159 0.9 48 0.0	\$ 451.33 \$ \$ 7.71 \$	5,170.50 163.35	\$ 35 \$ -	11.5 21.2	11.4 21.2
46LED 46LED	351 IT Closet 354 IT Closet	1	W 32 C F 2 (ELE) W 32 C F 2 (ELE)	F42LL F42LL	60	0.1	SW 160 SW 160	10 96 10 96	3 1 3 1	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2 200732x2	30 30	0.0	NONE NONE	1,600 1,600	48 48	48 0.0 48 0.0	\$ 7.71 \$ \$ 7.71 \$	163.35 163.35		21.2 21.2	21.2 21.2
50LED 50LED	North Electrical Rooms (8x North Custodial Rooms (4x	8 4	W 32 W P 2 (ELE) W 32 W P 2 (ELE)	F42LL F42LL	60	0.5	SW 160 SW 160	10 768 10 384	8 8	4 ft LED Tube 4 ft LED Tube	200732x2 200732x2	30 30 30 30	0.2	NONE NONE	1,600 1,600	384 192		\$ 61.68 \$ \$ 30.84 \$	1,306.80 653.40	\$ - \$ -	21.2 21.2	21.2 21.2
50LED 262LED	North IT Closets (4x) North Chemical Storage Room:	4 2	W 32 W P 2 (ELE) CF42/1	F42LL CF42/1-I	60	0.2	SW 160 SW 320	0 384 0 307	4 2	4 ft LED Tube 6BLMWLED	200732x2 200732x2 200732x2 6BLMWLED	30 13	0.1	NONE NONE	1,600 3,200	192 83	192 0.1 224 0.1	\$ 30.84 \$ \$ 32.33 \$	653.40 324.00		21.2	21.2
262LED X1	Main Entrance First Floo Main Entrance First Floo	98 10	CF42/1 X 1.5 W LED	CF42/1-I ELED1.5/1	48	8 4.7 5 0.0	SW 624 BR 876	0 29,353 0 131		6BLMWLED X 1.5 W LED	6BLMWLED ELED1.5/1	13	1.3	NONE NONE	6,240 8,760	7,950 131	21,403 3.4	\$ 2,918.66 \$ \$ - \$	15,876.00	\$ - \$ -	5.4	5.4
								101						0	#N/A #N/A			-				#VALUE! #VALUE!
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š																Tota	l Savings	,,,,,,	\$38,193		10.9	10.7

APPENDIX D

New Jersey Board of Public Utilities Incentives

- i. Smart Start
- ii. Direct Install
- iii. Pay for Performance (P4P)
- iv. Energy Savings Improvement Plan (ESIP)

I. SMART START



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About Us | Press Room | Library

HOME

RESIDENTIAL

COMMERCIAL, NOUS TRIAL AND LOGAL GOVERNMENT





Home » Commercial & Industrial » Programs

NJ SmartStart Buildings

Program Overview



HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

EQUIPMENT INCENTIVES

FOOD SERVICE EQUIPMENT

APPLICATION FORMS

TOOLS AND RESOURCES

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM



With New Jersey SmartStart Buildings ...

... A smart start now means better performance later! Whether you're starting a commer industrial project from the ground up, renovating existing space, or upgrading equipmenunique opportunities to upgrade the energy efficiency of the project.

Special Notice

Enhanced incentives are available for NJ SmartStart Building upgrades in buildings im-Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

New Jersey SmartStart Buildings can provide a range of support — at no cost to you substantial energy savings, both now and for the future. Learn more about:

> **Project Categories Custom Measures**

Incentives for Qualifying Equipment and Projects

Program Terms and Conditions

Find a Trade Ally

Please note: pre-approval is required for almost all energy efficiency incentives. I you must submit an application form (and applicable worksheets) and receive an approv from the program before any equipment is installed (click here for complete Terms and (Upon receipt of an approval letter, you may proceed to install the equipment listed on yo approved application. Equipment installed prior to the date of the approval letter is not e an incentive. Any customer and/or agent who purchases equipment prior to the rec incentive approval letter does so at his/her own risk.

Getting Started

Submit your project application form as soon as you know you will be doing a constructive or replacing/adding equipment.

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Apply for pre-approval by submitting an application for the type of equipment you have c install. The application should be accompanied by a related worksheet, where applicable manufacturer's specification sheet (refer to the specific program requirements on the ba application for specs needed for your project) for the equipment you are planning to inst (Program representatives will review your application package and approve it, reject it, advise you of upgrades in equipment that will save energy costs and/or increase your in

Support for Custom Energy-Efficiency Measures

Custom measures allows program participants the opportunity to receive an incentive fo energy-efficiency measures that are not on the prescriptive equipment Incentive list, but project/facility specific.

Incentives for Qualifying Equipment and Projects

Financial incentives are available for large and small projects. These incentives offset so maybe even all! — of the added cost to purchase qualifying energy-efficient equipment, provides significant long-term energy savings. Ranges of incentives are available for quequipment (depending on type, size, and efficiency) in several categories.

Find out more about equipment incentives

For specific details on equipment requirements and financial incentives, including ince equipment not listed here, contact a program representative. Fiscal year financial incent be limited to a maximum of \$500,000 per customer utility account and are available as fi permits.

Home | Residential | Commercial & Industrial | Renewable Energy About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site



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At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

BOMMERBIAL, INDUSTRIAL





COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

EQUIPMENT INCENTIVES

FOOD SERVICE EQUIPMENT

APPLICATION FORMS

TOOLS AND RESOURCES

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM

Home » Commercial & Industrial » Programs » NJ SmartStart Buildings

AND LOGAL GOVERNMENT

Equipment Incentives

Special Notice

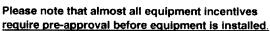
Enhanced incentives are available for NJ SmartStart Building upgrades in buildings imp Hurricane Sandy. Eligible projects receive an additional 50% and new incentives have added for high efficiency food service equipment.

Visit the Sandy web page for details and important links.

More reasons for a smart start on your next project!

New Jersey SmartStart Buildings provides financial incentives for qualifying equipment. These incentives were developed to help our customers offset some of the added cost to purchase qualifying energy-efficient equipment, which provides significant long-term energy savings. A wide range of incentives are available for qualifying equipment (depending on type, size and efficiency).

Listed below are the types of qualifying equipment and ranges of incentives. For details on equipment requirements and full listings of incentives, refer to the online application forms.



(click for exceptions) To start the pre-approval process,

submit an Equipment Application, and appropriate Equipment Worksheets, for the type of types of equipment you are planning to install along with equipment specification sheets (refer to the specific program requirements on the back of the application for specificatic needed for your project) and a current utility bill(s).

In order to be eligible to receive financial incentives under this Program, Applicants mus receive electric and/or gas service from one of the regulated electric and/or gas utilities is the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Electric Chillers

Water-cooled chillers (\$12 - \$170 per ton) Air-cooled chillers (\$8 - \$52 per ton)

Gas Cooling

Gas absorption chillers (\$185-\$450 per ton) Gas Engine-Driven Chillers (Calculated through Custom Measure F **PAST PROGRAMS**

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Desiccant Systems (\$1.00 per cfm - gas or electric)

Electric Unitary HVAC

Unitary AC and split systems (\$73 - \$92 per ton)
Air-to-air heat pumps (\$73 - \$92 per ton)
Water-source heat pumps (\$81 per ton)
Packaged terminal AC & HP (\$65 per ton)
Central DX AC Systems (\$40 - \$72 per ton)
Dual Enthalpy Economizer Controls (\$250)
Occupancy Controlled Thermostats (\$75 each)
A/C Economizing Controls (\$85 - \$170 each)

Ground Source Heat Pumps

Closed Loop (\$450-750 per ton)

Gas Heating

Gas-fired boilers < 300 MBH (\$300 per unit)
Gas-fired boilers ≥ 300 MBH - 1500 MBH (\$1.75 per MBH)
Gas-fired boilers ≥ 1500 MBH - ≤ 4000 MBH (\$1.00 per MBH)
Gas-fired boilers > 4000 MBH (Calculated through Custom Measure
Gas furnaces (\$300-\$400 per unit)
Gas infrared heaters - indoor only (\$300 - \$500 per unit)
Boiler economizing controls (\$1,200 - \$2,700 per unit)

Variable Frequency Drives

Variable air volume (\$65 - \$155 per hp) Chilled-water pumps (\$60 per hp) Compressors (\$5,250 to \$12,500 per drive)

Natural Gas Water Heating

Gas water heaters ≤ 50 gallons (\$50 per unit)
Gas-fired water heaters > 50 gallons (\$1.00 - \$2.00 per MBH)
Tankless water heaters replacing a free standing water heater > 82
energy factor (\$300 per heater)

Gas-fired booster water heaters (\$17 - \$35 per MBH)

Premium Motors

Three-phase motors (\$45 - \$700 per motor) (Incentive was discor effective March 1, 2013 except for buildings impacted by Hurric Sandy. Approved applications will have the standard timeframyear from the program commitment date to complete the instal

Refrigerator/Freezer Case Premium Efficiency Motors (ECM)

Fractional (< 1 HP) Electronic Commutated Motors (ECM) (\$40 per for replacement of existing shaded-pole motor in refrigerated/freeze

Prescriptive Lighting

New Linear Fluorescent

T-12, HID and Incandescent to T-5 and T-8 (\$25 - \$200 pt fixture) (Note: T12 replacements are only available for buildings impacted by Hurricane Sandy)

New Induction (\$70 per replaced HID fixture)

New LED

Screw-in/Plug-in (\$10 - \$20 per lamp)

Refrigerator/Freezer Case (\$30 - \$65 per fixture)

Outdoor pole/arm/wall-mounted luminaires (\$100 - \$175 p fixture)

Display case (\$30 per case)

Shelf-mounted display and task (\$15 per linear foot)

Wall-wash, desk, recessed (\$20 - \$35 per fixture)

Parking garage luminaires (\$100 per fixture)

Track or Mono-Point directional (\$50 per fixture)

Stairwell and Passageway luminaires (\$40 per fixture)

High-Bay, Low-Bay (\$150 per fixture)

Bollard (\$50 per fixture)

luminaires for Ambient Lighting of Interior Commercial Spa

Linear panels (\$50 per fixture)

Fuel pump canopy (\$100 per fixture)

LED retrofit kits (custom measures)

New Pulse-Start Metal Hallide (\$25 per fixture)

Linear Fluorescent Retrofit (\$10 - \$20 per fixture)

Induction Retrofit (\$50 per retrofitted HID fixture)

New Construction/Complete Renovation (performance-based)

Note: Incentives for T-12 to T-5 and T-8 lamps with electronic ballast in facilities (\$10 per fixture, 1-4 lamps) and T-5/T-8 high bay fixtures (\$16 per fixture) were discontinued effective March 1, 2013 for T-12 retrofits replacements except for buildings impacted by Hurricane Sandy, Appro applications will have the standard timeframe of one year from the proc commitment date to complete the installation

Lighting Controls

Occupancy Sensors

Wall mounted (\$20 per control)

Remote mounted (\$35 per control)

Daylight dimmers (\$25 per fixture controlled, \$50 per fixture office applications only)

Occupancy controlled hi-low fluorescent controls (\$25 per controlled)

HID or Fluorescent Hi-Bay Controls

Occupancy hi-low (\$35 per fixture controlled)

Daylight dimming (\$45 per fixture controlled)

Refrigeration

Covers and Doors

Energy-Efficient doors for open refrigerated doors/covers

Aluminum Night Curtains for open refrigerated cases (\$3.5 linear foot)

Controls

Door Heater Control (\$50 per control)

Electric Defrost Control (\$50 per control)

Evaporator Fan Control (\$75 per control)

Novelty Cooler Shutoff (\$50 per control)

Food Service Equipment

Cooking

Combination Electric Oven/Steamer (\$1,000 per oven)

Combination Gas Oven/Steamer (\$750 per oven)

Electric Convection Oven (\$350 per oven)

Gas Convection Oven (\$500 per oven)

Gas Rack Oven (\$1,000 single, \$2,000 double)

Gas Conveyor Oven (\$500 small deck, \$750 large deck)

Electric Fryer (\$200 per vat)

Gas Fryer (\$749 per vat)

Electric Large Vat Fryer (\$200 per vat)

Gas Large Vat Fryer (\$500 per vat)

Electric Griddle (\$300 per griddle)

Gas Griddle (\$125 per griddle)

Electric Steam Cooker (\$1,250 per steamer)

Gas Steam Cooker (\$2,000 per steamer)

Holding

Full Size Insulated Cabinets (\$300 per cabinet)

Three Quarter Size Insulated Cabinets (\$250 per cabinet)

Half Size Insulated Cabinets (\$200 per cabinet)

Cooling

Glass Door Refrigerators (\$75 - \$150 per unit)

Solid Door Refrigerators (\$50 - \$200 per unit)

Glass Door Freezers (\$200 - \$1,000 per unit)

Solid Door Freezers (\$100 - \$600 per unit)

Ice Machines (\$50 - \$500 per unit)

Cleaning

Dishwashers (\$400 - \$1,500 per unit)

Other Equipment Incentives*

Performance Lighting (\$1.00 per watt per square foot below prograi incentive threshold, currently 5% more energy efficient than ASHRA 2007 for New Construction only.)

Custom electric and gas equipment incentives (not prescriptive)

*Equipment incentives are calculated based on type, efficiency, size, and apand are evaluated on a case-by-case basis. Contact us for details.

Home | Residential | Commercial & Industrial | Renewable Energy About Us | Press Room | Library | FAQs | Calendar | Newsletters | Contact Us | Site

II. DIRECT INSTALL



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At Home, for Business, and for the Future

About Us | Press Room | Library

HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT





Home » Commercial & Industrial » Programs

Direct Install



HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

PARTICIPATION STEPS

PARTICIPATING CONTRACTORS

SUSTAINABLE JERSEY

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

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Let us pay up to 70% of your energy efficiency upgrade.

Sometimes, the biggest challenge to improving energy efficiency is knowing where to and how to get through the process. Created specifically for existing small to medium facilities, Direct Install is a turnkey solution that makes it easy and affordable to upgrahigh efficiency equipment. Direct Install is designed to cut your facility's energy costs replacing lighting, HVAC and other outdated operational equipment with energy efficient alternatives. The program pays up to 70% of retrofit costs, dramatically improving yo payback on the project. There is a \$125,000 incentive cap on each project.

ELIGIBILITY



Existing small to mid-sized commercial and industrial fawith a peak electric demand that did not exceed 200 k any of the preceding 12 months are eligible to participa Direct Install. Applicants will submit the last 12 months electric utility bills indicating that they are below the deithreshold and have occupied the building during that till Buildings must be located in New Jersey and served by the state's public, regulated electric or natural gas utility companies.

SYSTEMS & EQUIPMENT ADDRESSED BY THE PROGRAM

Lighting
Heating, Cooling & Ventilation (HVAC)
Refrigeration

Motors

Natural Gas

Variable Frequency Drives



Measures eligible for Direct Install are limited to specific equipment categories, types capacities. Boilers may not exceed 500,000 Btuh and furnaces may not exceed 140,

III. PAY FOR PERFORMANCE (P4P)



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HOME

RESIDENTIAL





Home » Commercial & Industrial » Programs » Pay for Performance

Pay for Performance - Existing Buildings

Download program applications and incentive forms.

The Greater the Savings, the Greater Your Incentives

Take a comprehensive, whole-building approach to saving energy in your existing facilities earn incentives that are directly linked to your savings. Pay for Performance relies on a

COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

EXISTING BUILDINGS

PARTICIPATION STEPS

APPLICATIONS AND FORMS

APPROVED PARTNERS

NEW CONSTRUCTION

FAQS

BECOME A PARTNER

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY **AUDIT**

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING



program partners who provide technical services under direct you. Acting as your energy expert, your partner will develop ε reduction plan for each project with a whole-building technica component of a traditional energy audit, a financial plan for fu energy efficient measures and a construction schedule for ins

Eligibility

Existing commercial, industrial and institutional buildings with demand over 100 kW for any of the preceding twelve months to participate including hotels and casinos, large office buildir family buildings, supermarkets, manufacturing facilities, schoshopping malls and restaurants. Buildings that fall into the fol customer classes are not required to meet the 100 kW demai

to participate in the program: hospitals, public colleges and universities, 501(c)(3) non-p affordable multifamily housing, and local governmental entities. Your energy reduction p define a comprehensive package of measures capable of reducing the existing energy consumption of your building by 15% or more.

Exceptions to the 15% threshold requirement may be made for certain industrial, manufwater treatment and datacenter building types whose annual energy consumption is her weighted on process loads. Details are available in the high energy intensity section of t

ENERGY STAR Portfolio Manager

Pay for Performance takes advantage of the ENERGY STAR Program with Portfolio Manager, EPA's interactive tool that allows facility managers to track and evaluate energy and water consumption across all of their buildings. The tool provides the opportunity to load in the characteristics and energy usage of your buildings and determine an energy performance benchmark score. You can then assess energy management goals over time, identify strategic opportunities for savings, and receive EPA recognition for superior energy performance



This rating system assesses building performance by tracking and scoring energy use in facilities and comparing it to similar buildings. That can be a big help in locating opportui cost-justified energy efficiency upgrades. And, based on our findings, you may be invited participate in the Building Performance with ENERGY STAR initiative and receive specirecognition as an industry leader in energy efficiency.

Incentives

OIL, PROPANE & MUNICIPAL ELECTRIC CUSTOMERS

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

Pay for Performance incentives are awarded upon the satisfactory completion of three p milestones:

Incentive #1 - Submittal of complete energy reduction plan prepared by an app program partner - Contingent on moving forward, incentives will be between \$5 \$50,000 based on approximately \$.10 per square foot, not to exceed 50% of the annual energy expense.

Incentive #2 - Installation of recommended measures - Incentives are based on the projected level of electricity and natural gas savings resulting from the installation of comprehensive energy-efficiency measures.

Incentive #3 - Completion of Post-Construction Benchmarking Report - A completed report verifying energy reductions based on one year of post-

implementation results. Incentives for electricity and natural gas savings will be based on actual savings, provided that the minimum performance threshold of savings has been achieved.

A detailed Incentive Structure document is available on the applications and form

Steps to Participation

Click here for a step-by-step description of the program.

Home | Residential | Commercial & Industrial | Renewable Energy
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PAY FOR PERFORMANCE APPLICATION FORM

July 1, 2013 - June 30, 2014

Utility Serving Applicant: New Jersey Natural Gas Other Electric Service Pro Other Fuel Provider:	□ Eliz ovider (ple				nd Elec	l Power & tric Co.		□PSE&G □South Jersey Gas
Instructions								
1. Read the program material to determ 2. Read the Participation Agreement at 3. Fill out all applicable spaces on this 4. Provide a copy of the customer's cor 5. Provide the most recent consecutive for the project.	ind sign whe form. mpany W-9	ere indicated.	7. Parti DIR Approv Scope o	er mus ECTLY d of thi f work	t submit to the M is Applications only a	Market Mana ation is not a oproved upor	on package via iger – see back n approval of tl	ne project's scope of work. e Energy Reduction Plan.
Customer/Owner In	forma	ation (paymei	nt will	be m		o entity (Contact/Title	entered h	ere)
Company Address			Ci	у			State	Zip
Phone/Fax	E-mail					Federal ID/S	SN	
Partner Informatio	n				Project	: Contact/Title		
Company Address			C	ity			State	Zip
Phone	Fax		E	-mail	***************************************		90000000 0000 0000 00000 00000 0000 00	A A THE CONTROL OF TH
Project Information Project Name			SET PE		Section 2016			
Building Address	***************************************			lity	a antana antana antana antana any py y taong a a a a a a y y		State	Zip
Utility Account Number(s): Electric		ete teores te de trop a partirir a primiri primiri minati ancientari ancientari		(Gas			
° Note: Please use the back of this page for additional Annual Peak kW Demand		if quantity exceeds space allotme Building Type	ent.				Number of E	uildings
Size of Building(s) (gross sq/ft)	L			irect, M	aster or S	ub Metered		
Funding Check the box if an Energy Savin							o allows gover	nment
agencies to pay for energy related Do you expect to receive funding	•			-	_		Van alemi	:C- L-I
Utility Program #1 – Utility:			•					ecity below:
Utility Program #2 – Utility:								
Federal Program #1 – Organizati	ion:			Prog	gram N	lame:		
Federal Program #2 – Organizati				Prog	gram N	lame:		
Other Program – Organization: _				$-Pro_{i}$	gram N	lame:		

Additional Project inf	ormation
Additional Utility Account(s)	
Additional Other Account(s)	
Account type	Account number
dditional Comments:	

Complete this application form and send it directly to the Commercial/Industrial Market Manager by e-mail, mail or fax.

New Jersey's Clean Energy Program c/o TRC Energy Services-P4P 900 Route 9 North, Suite 404 • Woodbridge, NJ 07095

> Phone: 866-657-6278 • Fax: 732-855-0422 E-mail: P4P@NJCleanEnergy.com

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Pay For Performance-Existing Buildings

Participation Agreement

Definitions:

Design Incentives – Incentives that may be offered to design professionals by the Program.

Design Services – Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

New Jersey Utilities – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator – New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation – Installation of the Energy-Efficient Measures.

Projects with a contract threshold of \$14,187 (increasing to \$15,444 effective July 1, 2014) are required to pay no less than prevailing wage rate to workers employed in the performance of any construction undertaken in connection with Board of Public Utilities financial assistance, or undertaken to fulfill any condition of receiving Board of Public Utilities financial assistance, including the performance of any contract to construct, renovate or otherwise prepare a facility, the operations of which are necessary for the receipt of Board of Public Utilities financial assistance. By submitting an application, or accepting program incentives, applicant agrees to adhere to New Jersey Prevailing Wage requirements, as applicable.

Program – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

Program Incentives – Refers to the amount or level of incentive that the Program provides to Participating Customers pursuant to the Program offered herein (see description under "Incentive Amount" heading).

Program Offer – Program Incentives are available to nonresidential retail electric and/or gas service customers of the New Jersey Utilities identified above.

Program Manager - TRC Energy Services.

Application and Eligibility Process - The Program pays incentives after the installation of qualified energy-efficient

measures that were pre-approved (for exceptions to this condition, please refer to "Exceptions for Approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Program Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentive to the sales vendor. This application package must be received by the Program Manager on or before June 30, 2014 in order to be eligible for the fiscal year July 1, 2013-June 30, 2014 incentives. The Program Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Program Manager's approval letter is not eligible for an incentive. The Program Manager reserves the right to conduct a pre-inspection of the facility prior to the installation of equipment. This will be done prior to the issuance of the approval letter. All equipment must be purchased within 12 months of date of application. Any Customer and/ or agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.

Exceptions for Approval – The Application and Eligibility Process pertains to all projects except for those involving either Gas Heating, Unitary HVAC or Motors having an incentive amount less than \$5,000 that were installed within 12 months of receipt of the application. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Program Manager, emergency replacement of equipment may not require a prior approval determination and letter. In such cases, please notify the Program Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.

Post-Installation Approval — After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Program Manager's initial approval letter.

Please refer to the program guide on the NJCleanEnergy.com/ ssb website for the complete Application and Eligibility Process.

The Program Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

Incentive Amount – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Program Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Program Manager regarding any questions.

Tax Liability – The Program Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their federal tax identification number or social security number to the Program Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (entitled "Business Assistance or Incentive Clearance Certificate") that is dated within 90 days of equipment installation.

Endorsement – The Program Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE PROGRAM MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Program Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Program Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Program Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Program Manager under this Program shall be individual, and not joint and/or several.

Assignment – The Participating Customer may assign Program Incentive payments to a specified vendor.

Participating Customer's Certification – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

Termination – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Program Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

CUSTOMER'S SIGNATURE

PARTNER SIGNATURE

By signing, I certify that I have read, understand and agree to the Participation Agreement listed above.

IV. ENERGY SAVINGS IMPROVEMENT PLAN (ESIP)



Your Power to Save

At Home, for Business, and for the Future

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HOME

RESIDENTIAL

COMMERCIAL, INDUSTRIAL AND L€CAL GOVERNMENT





COMMERCIAL, INDUSTRIAL AND LOCAL GOVERNMENT

HURRICANE SANDY

PROGRAMS

NJ SMARTSTART BUILDINGS

PAY FOR PERFORMANCE

COMBINED HEAT & POWER AND FUEL CELLS

LOCAL GOVERNMENT ENERGY AUDIT

LARGE ENERGY USERS PROGRAM

ENERGY SAVINGS IMPROVEMENT PROGRAM

DIRECT INSTALL

ENERGY BENCHMARKING

OIL, PROPANE & MUNICIPAL **ELECTRIC CUSTOMERS**

EDA PROGRAMS

SBC CREDIT PROGRAM

PAST PROGRAMS

TOOLS AND RESOURCES

PROGRAM UPDATES

CONTACT US

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Energy Savings Improvement Program

A new State law allows government agencies to make energy related improvements to t facilities and pay for the costs using the value of energy savings that result from the imp Under Chapter 4 of the Laws of 2009 (the law), the "Energy Savings Improvement Program" (ESIP), provides all government agencies in New Jersey with a flexible tool to and reduce energy usage with minimal expenditure of new financial resources.

This Local Finance Notice outlines how local governments can develop and implement a their facilities. Below are two sample RFPs:

> Local Government School Districts (K-12)

All RFPs must be submitted to the Board for approval at ESIP@bpu.state.nj.us.

The Board also adopted protocols to measure energy savings:

Measuring Energy Savings Procedures for Implementation

The ESIP approach may not be appropriate for all energy conservation and energy effic improvements. Local units should carefully consider all alternatives to develop an approbest meets their needs. Local units considering an ESIP should carefully review the Loc Notice, the law, and consult with qualified professionals to determine how they should a task.

The NJ Board of Public Utilities sponsored Sustainable Jersey in the creation of an ESIF Guidebook that explains how to implement the program. The guidebook also includes ca of successful projects and a list of helpful resources.

FIRST STEP - ENERGY AUDIT

For local governments interested in pursuing an ESIP, the first step is to perform an ene as prescribed in P.L.2012 c.55.

ENERGY REDUCTION PLANS

If you have an ESIP plan that needs to be submitted to the Board of Public Utilities, plea to ESIP@bpu.state.nj.us. Please limit the file size to 3MB (or break it into smaller files).

> Frankford Township School District Northern Hunterdon-Voorhees Regional High School

Manalapan Township (180 MB - Right Click, Save As)

BPU RULES

- 1. Public Entity must decide if they will use an ESCO or DIY method or Hybrid thereof prior to issuing the RFP and the RFP must state the intended method. A change in the project procurement model after the RFP closing date will be cause for immediate rejection and disqualification of potential Clean Energy program incentives.
- 2. RFP procedures shall be adhered to as per the legislation, including the use of BPU approved forms. Any alteration of the forms, without prior approval from the BPU shall be grounds for rejection.
- 3. RFP must include copy of an audit (ASHRAE Level II w/Level III for lighting) and audit must be prepared by a firm classified by DPMC in the 036 discipline.
- 4. All firms, including professional services, whether using ESCO or DIY model, must be DPMC classified.
- 5. If an Architect is engaged by the public entity, the architectural fees are the responsibility of the public entity and must be paid directly to the firm. These fees may be included in the energy cost savings analysis and payback.
 - ESCO's may contract directly with an architectural firm, in which case the architectural firm serves as a subcontractor to the ESCO and the project related service costs may be included within the project's economic model.
- 6. Public entity shall conduct pre-bid meetings and site visits per existing statutes.
 - In the interest of open public bidding transparency, it is a requirement of the BPU that all proposers must attend the pre-proposal bid meeting.
- 7. There shall be no negative cash flow in any year of the program. section 7 (1)(a)
 - "the energy savings resulting from the program will be sufficient to cover the cost of the program's energy conservation measures."
- 8. SREC values are not permitted to be used in the energy cost savings calculations.
- 9. Capital cost avoidance values are not to be used in the energy savings calculations.
- 10. Operational and Maintenance (O&M) cost savings may be permitted in the cost savings calculations, but only with supporting documentation.
- 11. Blended utility rates shall not be permitted. Use the actual utility tariff or local contracted rates if there is a third party supplier.
 - For the RFP proposals, the public entity shall define the utility rates in the RFP

- 12. Contracted third party utility rates may only be used for the term of the contract (5 yr. maximum) Subsequent years are to be projected at the utility tariff rates plus the annual BPU escalation rates.
- 13. Public entity shall conduct M&V (measurement and verification) at the one (1) year operational date and shall provide a copy of the M&V report to the Board of Public Utilities.
 - For the RFP proposals, the ESCO shall provide the cost for the one (1) year M&V only. For comparative purposes, the one year M&V pricing shall be indicated on the proposal Form VI, under the "Annual Service Costs" column. Additional M&V costs are at the discretion of the local unit and are not to be included in the proposal.
- 14. The decisions made by BPU staff regarding compliance or other issues that arise in connection with the RFP procurement process shall be considered a final decision of the BPU. Any appeal will need to be through the New Jersey Superior Court, Appellate Division.
- 15. For the RFP proposals only, Demand Response (DR) revenues claimed by ESCO's can only be projected for a maximum period of three (3) years. DR revenue projections beyond three years will not be permitted. DR revenues must be included and presented under the "Energy Rebates/Incentives" column of FORM VI.
- 16. ESCO "fees" proposed during the RFP phase of the project cannot increase post-award. ESCO's are required to maintain the fee percentages through final contract negotiations and construction of the Board approved Energy Savings Plan
- 17. Public Bid openings shall be held on the due date of the proposal submissions. The public entity shall announce the name of the bidder and the total dollar amount. After award of a contract, all proposals received will be made available by the owner for public inspection
- 18. Rejection of bids by the public entity shall be conducted in accordance with the appropriate sections of the applicable legislation, as stated in Title 40A:11-13.2. Additionally all proposals must be returned to the respective ESCO's upon rejection.
- 19. Field changes that exceed 5% of the project cost require BPU approval.
- 20. Energy Savings Plans (ESP) that is dependent upon incentives from the Clean Energy Program must review the current program requirements, at the time of application, for each incentive to insure eligibility. If any program incentive is denied, resubmission of all ESIP related forms will be necessary to remain ESIP qualified.



NEWARK PUBLIC SCHOOL DISTRICT SCIENCE PARK HIGH SCHOOL

Cost of Electricity	\$0.14	/kWh
Electricity Usage	3,493,842	kWh/yr
System Unit Cost	\$4,000	/kW

Photovoltaic (PV) Solar Power Generation - Screening Assessment

Budgetary Cost		Annual Utility	Savings		Estimated Maintenance	Total Savings	Federal Tax Credit	New Jersey Renewable ** SREC	Payback (without SREC	Payback (with SREC
					Savings					
\$	kW	kWh	therms	\$	\$	\$	\$	\$	Years	Years
\$240,000	60.0	74,938	0	\$10,491	0	\$10,491	\$0	\$11,615	22.9	10.9

^{**} Estimated Solar Renewable Energy Certificate Program (SREC) SREC for 15 Years= \$\frac{\$155}{}\/1000kwh

Area Output*

2,451 m2

26,379 ft2

Perimeter Output*

<mark>527</mark> m 1,728 ft

Available Roof Space for PV:

(Area Output - 10 ft x Perimeter) x 85%

7,737 ft2

Is the roof flat? (Yes/No) Yes **Approximate System Size:**

watt/ft2 61,896 DC watts

60 kW Enter into PV Watts

Enter into PV Watts (always 20 if flat, if **PV Watts Inputs***** Array Tilt Angle pitched - enter estimated roof angle) 20 Array Azimuth 180 Enter into PV Watts (default)

Zip Code 07103 Enter into PV Watts DC/AC Derate Factor Enter info PV Watts 0.83

PV Watts Output

74,938 annual kWh calculated in PV Watts program

% Offset Calc

Usage 3,493,842 (from utilities)

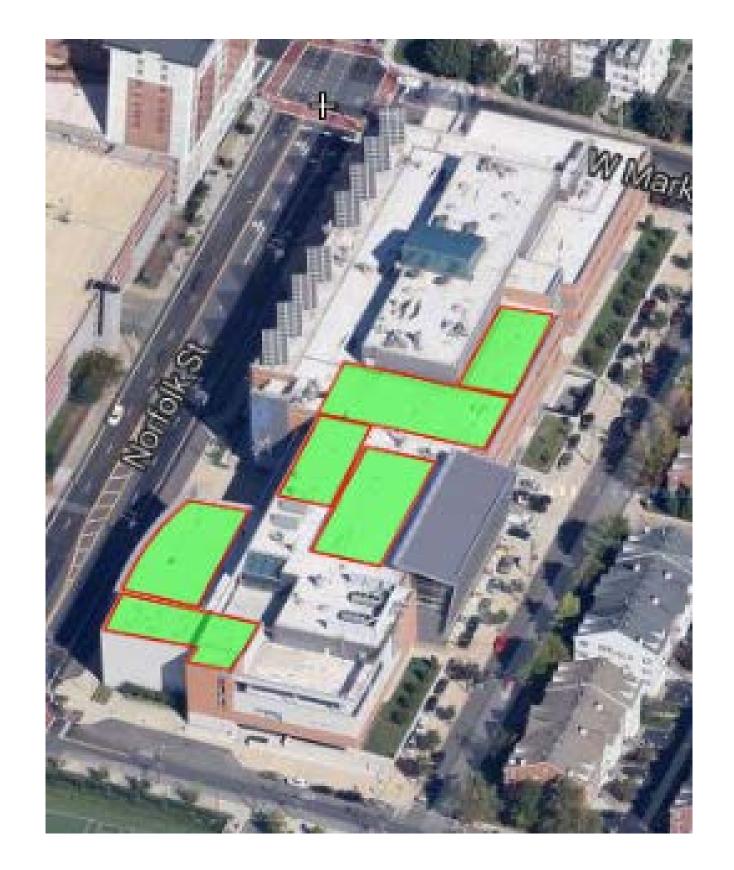
PV Generation 74,938 (generated using PV Watts)

% offset 2%

http://www.freemaptools.com/area-calculator.htm

http://www.flettexchange.com

http://gisatnrel.nrel.gov/PVWatts_Viewer/index.html



+



AC Energy & Cost Savings



Science Park High School

Station Identification	ation
City:	Newark
State:	New_Jersey
Latitude:	40.70° N
Longitude:	74.17° W
Elevation:	9 m
PV System Specifications	
DC Rating:	60.0 kW
DC to AC Derate Factor:	0.830
AC Rating:	49.8 kW
Array Type:	Fixed Tilt
Array Tilt:	20.0°
Array Azimuth:	180.0°
Energy Specifications	
Cost of Electricity:	14.0 ¢/kWh

Results						
Month	Solar Radiation (kWh/m ² /day)	AC Energy (kWh)	Energy Value (\$)			
1	2.78	4383	613.62			
2	3.54	5050	707.00			
3	4.35	6685	935.90			
4	4.95	7086	992.04			
5	5.69	8227	1151.78			
6	5.86	7958	1114.12			
7	5.73	7945	1112.30			
8	5.47	7506	1050.84			
9	4.91	6724	941.36			
10	3.99	5833	816.62			
11	2.68	3915	548.10			
12	2.35	3625	507.50			
Year	4.36	74938	10491.32			

Output Hourly Performance Data

*

Output Results as Text

About the Hourly Performance Data

Saving Text from a Browser

Run PVWATTS v.1 for another US location or an International location Run PVWATTS v.2 (US only)

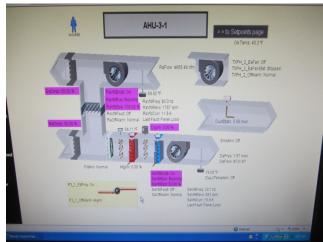
Please send questions and comments regarding PVWATTS to Webmaster

Disclaimer and copyright notice



 $Return\ to\ RReDC\ home\ page\ (\textit{http://www.nrel.gov/rredc})$

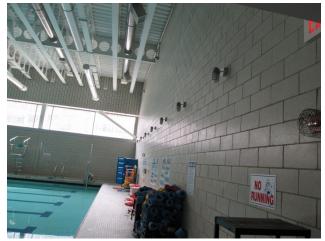




1: Sample controls system screenshot



2: Typical Water Source Heat Pump



3: Natatorium



4: Two 600 gal domestic hot water boilers with 80% efficient burners



5: Walk-In freezer



6: Typical Vending Machines



7: Decorative atrium lighting





ENERGY STAR[®] Statement of Energy Performance

33

Science Park High School

Primary Property Function: K-12 School

Gross Floor Area (ft2): 270,000

Built: 2007

ENERGY STAR® Score¹

Property & Contact Information

For Year Ending: August 31, 2011 Date Generated: May 23, 2014

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property Address Science Park High School 260 Norfolk Street Newark, New Jersey 07102		Property Owner	_	Primary Contact LGEA LGEA 900 ROUTE 9 NORTH SUITE 404 WOODBRIDGE, NJ 07095 732-855-2864 amiller@trcsolutions.com		
Property ID: 3877	7106					
Energy Consun	nption and Energy U	se Intensity (EUI)				
Site EUI 75 kBtu/ft² Source EUI 176.4 kBtu/ft²	Annual Energy by Fu Natural Gas (kBtu) Electric - Grid (kBtu)	7,619,526 (38%)	National Median Comparison National Median Site EUI (kBtu/ft²) National Median Source EUI (kBtu/ft²) % Diff from National Median Source EUI Annual Emissions Greenhouse Gas Emissions (Metric Tons CO2e/year)		66.2 155.8 13% 2,003	
	Stamp of Verifyin					
1	(Name) verify the	at the above information	ı is true and co	rrect to the best of my knowledg	je.	
Signature:						
Licensed Professional						
, ()						

Professional Engineer Stamp (if applicable)